

**Supplement to Thursday, September 17, 2015 Docket**

North Dakota Industrial Commission

Docket for Hearing

**Thursday, September 17, 2015 @ 9:00 a.m.**

N.D. Oil & Gas Division

1000 East Calgary Avenue

Bismarck, North Dakota

- Case No. 24406: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of the Maddy Federal 24X-34AXD well, Maddy Federal 24X-34A well, Maddy Federal 24X-34F well, Maddy Federal 24X-34B well, Maddy Federal 24X-34G well, Maddy Federal 24X-34C well, Maddy Federal 24X-34H well, and Maddy Federal 24X-34D well, all having heel locations less than 200 feet from the north boundary of the section line of Section 3, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
09/09/15
- Case No. 24186: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek and Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on the 2560-acre spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.154N., R.94W., and for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 4, 9, 16 and 21, T.153N., R.94W., and the west half of an existing 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.94W., and any other existing spacing units to the north and south that border said 2560-acre spacing unit boundaries, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
09/16/15
- Case No. 24203: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.
- Case No. 24204: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of the S/2 only of an existing 1920-acre spacing unit comprised of Sections 22, 23 and 24, T.150N., R.91W., and such other relief as is appropriate.

- Case No. 24205: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., and such other relief as is appropriate.
- Case No. 24206: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet and also reducing the minimum setbacks from 500 feet to 200 feet for the east boundary of the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and such other relief as is appropriate.
- Case No. 24412: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay and Heart Butte-Bakken Pools, Dunn and McLean Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 34, 35 and 36, T.150N., R.91W. and the N/2 of Sections 1, 2 and 3, T.149N., R.91W.; authorizing the drilling of multiple wells on or near the section line between an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W.; and 640-acre spacing units comprised of the NE/4 of Section 2, the N/2 of Section 1, T.149N., R.91W. and the NW/4 of Section 6, T.149N., R.90W.; and all of Section 3, T.149N., R.91W.; and an 80-acre tract described as the N/2 NW/4 of Section 2, T.149N., R.91W. and reducing the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of said proposed overlapping 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of an existing 640-acre spacing unit comprised of Section 4, T.149 North Range 91W., and any other spacing unit boundaries to the west that border said proposed 1920-acre spacing unit, and such other relief as is appropriate.

- Case No. 24413: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 25, 26, 27, and the N/2 of Sections 34, 35 and 36, T.150N., R.91W.; authorizing the drilling of multiple wells on or near the section line between an existing overlapping 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W.; and an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W.; and the W/2 W/2 of Section 31, T.150N., R.90W.; and reducing the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of said proposed overlapping 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of any existing spacing unit boundaries to the west that border said proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 24414: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W. authorizing the drilling of a total not to exceed fifteen wells, eliminating any tool error requirements, and reducing the minimum setbacks from the “toes” on all future wells to 50 feet on the east and south boundaries of said proposed overlapping 4160-acre spacing unit; and reducing the minimum setbacks from 200 feet to 50 feet for the east boundaries of two existing 640-acre spacing units comprised of the N/2 of Sections 13 and 14, and the S/2 of Sections 13 and 14, T.150N., R.91W.; and reducing the minimum setbacks from 200 feet to 50 feet for the north boundaries of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W. and an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary and from 500 feet to 200 feet for the north boundary of an existing 1920-acre spacing unit comprised of Sections 22, 23 and 24, T.150N., R.91W.; and any other existing spacing units to the east and south that border said proposed 4160-acre spacing unit, and such other relief as is appropriate.
- Case No. 24408: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.147N., R.93W. and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 640-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

**NDIC Docket for Thursday, September 17, 2015**

- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
11/2015 rec'd  
8/4/15
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.  
Notice to  
CONTINUE to  
11/2015 rec'd  
8/4/15
- Case No. 24433: (Continued) Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Bice Federal 3-32H well (File 24835), Bice Federal 4-32H1 well (File 24836), Dolezal 3-5H well (File 24839), Dolezal 4-5H1 well (File 24841), Dolezal 6-5H1 well (File 31512), and Dolezal 5-5H well (File 31511), located or to be located in Section 32, T.146N., R.95W., Bice 6-32H1 well (File 31509) and Bice 5-32H well (File 31510), located or to be located in Section 5, T.145N., R.95W., to be produced into the Bice-Dolezal Central Tank Battery or production facility, located in Section 32, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24442: (Continued) Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 15, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.