

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 17, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
- Case No. 23914: (Continued) Proper spacing for the development of the Foreman Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Oasis Petroleum North America LLC; Statoil Oil & Gas LP; Whiting Oil and Gas Corp.; Zavanna LLC
*Notice to
CONTINUE to
10/2015 rec'd
09/15/15*
- Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Corinthian Exploration (USA) Corp.
*Notice to
DISMISS rec'd
09/14/15*
- Case No. 24135: (Continued) Proper spacing for the development of the Magpie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
*Notice to
CONTINUE to
10/2015 rec'd
09/14/15*
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
*Notice to
CONTINUE to
11/2015 rec'd
08/31/15*
- Case No. 24465: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.154N., R.99W.; and an overlapping 1920-acre spacing unit comprised of Sections 22, 23 and 26, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on said overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24466: Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool to create and establish four overlapping 1280-acre spacing units comprised of Sections 3 and 10; Sections 11 and 14; Sections 22 and 27; and Sections 26 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24467: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundaries of Sections 13 and 24, T.153N., R.98W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7, T.153N., R.97W.; and Sections 2 and 11, T.152N., R.98W.; the north and south boundaries of Sections 25 and 36, T.153N., R.98W.; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.153N., R.97W.; and Sections 4 and 9 and Sections 15 and 22, T.152N., R.98W.; and the north boundaries of Sections 1 and 12; Sections 2 and 11; Section 16 and 21; and Sections 27 and 34, T.152N., R.98W.; and for an existing 640-acre spacing unit described as the north boundary of Section 26, T.152N., R.98W.; and also for existing overlapping 2560-acre spacing units described as the north and south boundaries of Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 28, 29, 32 and 33, T.153N., R.97W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.152N., R.98W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 25 and 36, T.153N., R.98W.; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.153N., R.97W.; and Sections 4 and 9; and Sections 15 and 22, T.152N., R.98W.; and said overlapping 2560-acre spacing unit boundaries comprised of Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.153N., R.97W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.152N., R.98W., and such other relief as is appropriate.

Case No. 24468: Application of Statoil Oil and Gas LP for an order amending the field rules for the Stony Creek and Avoca-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for an existing 640-acre spacing unit described as the south boundary of Section 2, T.154N., R.100W.; and for existing 1280-acre spacing units described as follows: the north and south boundaries of Sections 11 and 14, T.154N., R.100W.; and the north boundary of Sections 23 and 26, T.154N., R.100W.; and any other existing spacing units to the south and north that border said 1280-acre spacing unit boundaries comprised of Sections 11 and 14, T.154N., R.100W., and such other relief as is appropriate.

Case No. 24469: Application of Statoil Oil and Gas LP for an order amending the field rules for the Cow Creek and Todd-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundaries of Sections 13 and 24; Sections 14 and 23; Sections 27 and 34; and Sections 28 and 33, T.155N., R.101W.; the north and south boundaries of Sections 25 and 36, T.155N., R.101W.; Sections 2 and 11; and Sections 3 and 10, T.154N., R.101W.; and the north boundaries of Sections 15 and 22; and Sections 16 and 21, T.154N., R.101W.; and also for existing overlapping 2560-acre spacing units described as the north and south boundaries of Sections 25, 26, 35 and 36, T.155N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.154N., R.101W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 25 and 36, T.155N., R.101W.; Sections 2 and 11; and Sections 3 and 10, T.154N., R.101W.; and said overlapping 2560-acre spacing unit boundaries comprised of Sections 25, 26, 35 and 36, T.155N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.154N., R.101W., and such other relief as is appropriate.

Case No. 24470: Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston and Catwalk-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for an existing 640-acre spacing unit described as the south boundary of Section 34, T.155N., R.100W.; and for existing 1280-acre spacing units described as follows: the south boundary of Sections 28 and 33, T.155N., R.100W.; the north and south boundaries of Sections 4 and 9, T.154N., R.100W.; and the north boundaries of Sections 15 and 22; and Sections 16 and 21, T.154N., R.100W.; and also for an existing overlapping 2560-acre spacing unit described as the north and south boundaries of Sections 3, 4, 9 and 10, T.154N., R.100W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 4 and 9, T.154N., R.100W.; and that border said overlapping 2560-acre spacing unit boundaries comprised of Sections 3, 4, 9 and 10, T.154N., R.100W., and other relief as is appropriate.

Case No. 24471: Application of XTO Energy Inc. for an order authorizing the drilled and completed Sorenson 14X-33EXH well (File No. 29436), with a portion of the lateral located outside the 500 foot section line corridor of a 2560-acre spacing unit described as all of Sections 28, 29, 32 and 33, T.150N., R.98W., McKenzie County, ND, to produce as an exception to the provisions of Order No. 26483, any well location rules and such other relief as is appropriate.

- Case No. 24472: Application of XTO Energy Inc. for an order authorizing the drilled and completed Johnson 24X-31EXH well (File No. 28887), with a portion of the lateral located outside the 500 foot section line corridor of a 2560-acre spacing unit described as all of Sections 25 and 36, T.150N., R.98W. and Sections 30 and 31, T.150N., R.97W., McKenzie County, ND, and with a “heel” location less than 500 feet from the south boundary of said 2560-acre spacing unit to produce as an exception to the provisions of Order No. 26483, any well location rules and such other relief as is appropriate.
- Case No. 24473: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for existing 1280-acre spacing units described as the south boundary of Sections 17 and 20 and the north boundary of Sections 29 and 32, T.150N., R.97W., McKenzie County, ND, and any other existing spacing units to the south of Sections 17 and 20 and the north of Sections 29 and 32 that border said 1280-acre spacing unit boundary, and such other relief as is appropriate.
- Case No. 24474: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
10/2015 rec'd
09/15/15
- Case No. 24475: Application of XTO Energy Inc. for an order amending Order No. 26154 authorizing the flaring of gas from certain wells completed in the Bear Creek-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24476: Application of XTO Energy Inc. for an order amending Order No. 26155 authorizing the flaring of gas from certain wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24477: Application of XTO Energy Inc. for an order amending Order No. 26156 authorizing the flaring of gas from certain wells completed in the Cedar Coulee-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.

- Case No. 24478: Application of XTO Energy Inc. for an order amending Order No. 26149 authorizing the flaring of gas from certain wells completed in the Corral Creek-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24479: Application of XTO Energy Inc. for an order amending Order No. 26150 authorizing the flaring of gas from certain wells completed in the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24480: Application of XTO Energy Inc. for an order amending Order No. 26151 authorizing the flaring of gas from certain wells completed in the Killdeer-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24481: Application of XTO Energy Inc. for an order amending Order No. 26152 authorizing the flaring of gas from certain wells completed in the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24482: Application of XTO Energy Inc. for an order amending Order No. 26153 authorizing the flaring of gas from certain wells completed in the Lost Bridge-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.
- Case No. 24483: Application of XTO Energy Inc. for an order amending Order No. 26157 authorizing the flaring of gas from certain wells completed in the Murphy Creek-Bakken Pool, Dunn County, ND, for a temporary period of time, to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes and such other relief as is appropriate.

- Case No. 24484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed fourteen wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements; and to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Antelope-Sanish Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.151N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24486: Application of Newfield Production Co. for an order amending the field rules for the Sandrocks-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12, T.150N., R.100W.; and Sections 1 and 12, T.150N., R.100W. and Sections 6 and 7, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24487: Application of Newfield Production Co. for an order amending the field rules for the South Tobacco Garden-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24488: Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.150N., R.99W. and Sections 6 and 7, T.150N., R.98W.; Sections 4, 5, 8 and 9; and Sections 17, 18, 19 and 20, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
10/2015 rec'd
08/31/15 -
Request to
withdraw
Sections 4, 5, 8
and 9, T.150N.,
R.98W.

- Case No. 24489: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 4, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
10/2015 rec'd
08/31/15
- Case No. 24490: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 3200-acre spacing unit comprised of the S/2 of Sections 21 and 22 and all of Sections 27, 28, 33 and 34, T.158N., R.95W., Williams County, ND; authorizing the drilling of a horizontal well on or near the section line between the S/2 of Section 21 and all of Sections 28 and 33, T.158N., R.95W., and the S/2 of Section 22 and all of Sections 27 and 34, T.158N., R.95W., and such other relief as is appropriate.
- Case No. 24491: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.94W., eliminating any tool error requirements, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of said 1280-acre spacing unit, and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the north boundary of an existing 1280-acre spacing unit comprised of Sections 28 and 33, T.152N., R.94W., and any other existing spacing units to the south that border said 1280-acre spacing unit boundary, Antelope-Sanish Pool, McKenzie County, ND, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
09/16/15
- Case No. 24492: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the continued flaring of gas from the Woodpecker 27-34-163-95H well (File No. 19432) located in the SESW of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to Order No. 19111 and the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 24493: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing continued flaring of gas from the Eagle 22-15-163-95H well (File No. 19367) located in the SESW of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of Order No. 20009 and NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 24494: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, September 17, 2015

- Case No. 24495: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 2, 3, 10 and 11, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24496: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 15, 16, 21 and 22, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24497: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 14, 15, 22 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24498: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 5, 6, 7 and 8, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24234: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 35, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
10/2015 rec'd
08/27/15
- Case No. 24499: Application of Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Koehler-Stead #1H well (File No. 14647), N/2 S/2 Section 14, T.162N., R.81W., Stinson Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
DISMISS rec'd
09/10/15