

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 27, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24402: Application of North Plains Energy, LLC, for an order amending the field rules for the Alexandria-Bakken Pool to space in Zone IV allowing up to eight horizontal wells per 1280-acre standup spacing unit, Sections 25 and 36, T.161N., R.100W., Divide County, ND, eliminating the 1220 foot setback requirement for the first well on the spacing unit, eliminating tool error policy requirements, and for such other relief as is appropriate.
- Case No. 23580: (Continued) Application of Petrogulf Corp. for an order authorizing up to sixteen wells to be drilled on the existing 1280-acre standup spacing unit described as Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope-Sanish Pool, eliminating any tool error requirements, and such other relief as is appropriate
- Case No. 23582: (Continued) Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, and Sections 30 and 31, T.151N., R.93W., Mountrail County, ND, Reunion Bay Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.
- Case No. 23581: (Continued) Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25, 26, 35 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.
- Case No. 24403: Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
**Notice to
DISMISS**
- Case No. 24404: Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
**Notice to
CONTINUE to
11/2015 rec'd
08/04/15**

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- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
Notice to
CONTINUE to
09/2015 rec'd
08/24/15
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
Notice to
CONTINUE to
11/2015 rec'd
08/24/15
- Case No. 24405: Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Mcransom 1-8-31UTFH-ULW well, (File No. 31661), with a surface location in Lot 4 of Section 31, T.151N., R.97W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/17/15
- Case No. 24406: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of the Maddy Federal 24X-34AXD well, Maddy Federal 24X-34A well, Maddy Federal 24X-34F well, Maddy Federal 24X-34B well, Maddy Federal 24X-34G well, Maddy Federal 24X-34C well, Maddy Federal 24X-34H well, and Maddy Federal 24X-34D well, all having heel locations less than 200 feet from the north boundary of the section line of Section 3, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to
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08/25/15
- Case No. 24186: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek and Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on the 2560-acre spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.154N., R.94W., and for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 4, 9, 16 and 21, T.153N., R.94W., and the west half of an existing 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.94W., and any other existing spacing units to the north and south that border said 2560-acre spacing unit boundaries, and such other relief as is appropriate.
Notice to
CONTINUE to
09/2015 rec'd
08/21/15
- Case No. 24407: Proper spacing for the development of the Spring Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP; Triangle USA Petroleum Corp.

NDIC Docket for Thursday, August 27, 2015

Case No. 24408: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.147N., R.93W. and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 640-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 24409: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.150N., R.94W., McKenzie County, ND, authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24410: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of multiple wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24411: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Lone Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 8 and 17, T.147N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to
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Case No. 24412: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay and Heart Butte-Bakken Pools, Dunn and McLean Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 34, 35 and 36, T.150N., R.91W. and the N/2 of Sections 1, 2 and 3, T.149N., R.91W.; authorizing the drilling of multiple wells on or near the section line between an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W.; and 640-acre spacing units comprised of the NE/4 of Section 2, the N/2 of Section 1, T.149N., R.91W. and the NW/4 of Section 6, T.149N., R.90W.; and all of Section 3, T.149N., R.91W.; and an 80-acre tract described as the N/2 NW/4 of Section 2, T.149N., R.91W. and reducing the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of said proposed overlapping 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of an existing 640-acre spacing unit comprised of Section 4, T.149 North Range 91W., and any other spacing unit boundaries to the west that border said proposed 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 24413: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 25, 26, 27, and the N/2 of Sections 34, 35 and 36, T.150N., R.91W.; authorizing the drilling of multiple wells on or near the section line between an existing overlapping 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W.; and an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W.; and the W/2 W/2 of Section 31, T.150N., R.90W.; and reducing the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of said proposed overlapping 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of any existing spacing unit boundaries to the west that border said proposed 1920-acre spacing unit, and such other relief as is appropriate.

- Case No. 24414: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W. authorizing the drilling of a total not to exceed fifteen wells, eliminating any tool error requirements, and reducing the minimum setbacks from the “toes” on all future wells to 50 feet on the east and south boundaries of said proposed overlapping 4160-acre spacing unit; and reducing the minimum setbacks from 200 feet to 50 feet for the east boundaries of two existing 640-acre spacing units comprised of the N/2 of Sections 13 and 14, and the S/2 of Sections 13 and 14, T.150N., R.91W.; and reducing the minimum setbacks from 200 feet to 50 feet for the north boundaries of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W. and an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; and also reducing the minimum setbacks from 200 feet to 50 feet for the east boundary and from 500 feet to 200 feet for the north boundary of an existing 1920-acre spacing unit comprised of Sections 22, 23 and 24, T.150N., R.91W.; and any other existing spacing units to the east and south that border said proposed 4160-acre spacing unit, and such other relief as is appropriate.
- Case No. 24203: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.
- Case No. 24204: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of the S/2 only of an existing 1920-acre spacing unit comprised of Sections 22, 23 and 24, T.150N., R.91W., and such other relief as is appropriate.
- Case No. 24205: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., and such other relief as is appropriate.

Case No. 24206: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet and also reducing the minimum setbacks from 500 feet to 200 feet for the east boundary of the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and such other relief as is appropriate.

Case No. 24138: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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Case No. 24190: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit; and create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, or in the alternative to creating said overlapping 5120-acre spacing unit, create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9, T.162N., R.98W., and Sections 28, 29, 32 and 33, T.163N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

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Case No. 23376: (Continued) Application of Renewable Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENW of Section 32, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate.

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Case No. 24415: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 24416: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Yauch 03-04-1H (File No. 24568) well located in a spacing unit described as Sections 3 and 4, T.147N., R.98W. Lone Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24417: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.161N., R.94W. Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24418: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.161N., R.94W. Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24419: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.160N., R.95W. Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24420: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.160N., R.95W. and Sections 30 and 31, T.160N., R.94W. North Tioga-Bakken Pool, Divide and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24421: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.160N., R.95W. North Tioga-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24422: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.160N., R.95W. and Sections 18 and 19, T.160N., R.94W. North Tioga-Bakken Pool, Divide and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24423: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.155N., R.95W. Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24424: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24425: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24426: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24427: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24428: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.94W. Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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08/05/15

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- Case No. 24429: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.154N., R.102W., Todd-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24430: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.154N., R.100W. Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24431: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.155N., R.100W. Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24432: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.155N., R.100W. Williston-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24433: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Bice Federal 3-32H well (File 24835), Bice Federal 4-32H1 well (File 24836), Dolezal 3-5H well (File 24839), Dolezal 4-5H1 well (File 24841), Dolezal 6-5H1 well (File 31512), and Dolezal 5-5H well (File 31511), located or to be located in Section 32, T.146N., R.95W., Bice 6-32H1 well (File 31509) and Bice 5-32H well (File 31510), located or to be located in Section 5, T.145N., R.95W., to be produced into the Bice-Dolezal Central Tank Battery or production facility, located in Section 32, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24434: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Jefferson 3-17H1 well (File 25905), Jefferson 4-17H well (File 25906), Jefferson 5-17H well (File 25904), Jefferson 8-17H1 well (File 31175), Jefferson 9X-17H well (File 31595), and Jefferson 10-17H1 well (File 31177), to be produced into the Jefferson Central Tank Battery or production facility, all located or to be located in Section 17, T.153N., R.99W., Crazy Man Creek Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24435: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Hayes 3-6H1 well (File 29033), Hayes 2-6H well (File 29034), Hayes 6-6H1 well (File 31425), Hayes 7-6H well (File 31426), Stangeland 3-7H1 well (File 29035), Stangeland 2-7H well (File 29036), Stangeland 8-7H well (File 31427), and Stangeland 9-7H1 well (File 31428) to be produced into the Hayes-Stangeland Central Tank Battery or production facility, all located or to be located in Section 6, T.153N., R.99W., Crazy Man Creek Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24055: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24436: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24437: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Arikara 15-22HC well (File No. 19768) located in the NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 24438: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Folvag 5-8 8TFH well (File No. 30373), Folvag 5-8 2TFH well (File No. 30376), Folvag 5-8 7H well (File No. 30379), Folvag 5-8 1H well (File No. 30565), Stony Creek Field, East Fork 32-29 8TFH well (File No. 30374), East Fork 32-29 1H well (File No. 30375), East Fork 32-29 2TFH well (File No. 30377), East Fork 32-29 7H well (File No. 30378), East Fork Field, and Folvag 5-8 XW 1TFH well (File No. 30566), Cow Creek Field, Williams County, ND, to be produced into the Folvag-East Fork Central Tank Battery or production facility, all located in Section 32, T.156N., R.100W., Stony Creek, East Fork, and Cow Creek Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24439: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Skarston 1-12 #1-H well (File No. 21664), Skarston 1-12 #2TFH well (File No. 25854), Skarston 1-12 #3TFH well (File No. 25855), Skarston 1-12 #4H well (File No. 25857), Skarston 1-12 #5H well (File No. 25858), Skarston 1-12 #6TFH well (File No. 25859), Skarston 1-12 #7H well (File No. 25856), and Skarston 1-12 #8TFH well (File No. 29563) to be produced into the Skarston 1-12 Central Tank Battery or production facility, all located in Section 1, T.152N., R.99W., Banks Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24440: Application of Enduro Operating LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Federal-Wildlife 1 well (File No. 3840), Federal-Wildlife 2 well (File No. 8241), Mallard-Govt. 9 1 well (File No. 3965), and Mallard H-1 well (File No. 15681), to be produced into the Mallard H-1 Central Tank Battery (CTB No. 115681) or production facility, all located in Section 1, T.163N., R.80W., North Westhope Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24441: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mendenhall 12X-18 well (File No. 18100), Mendenhall 12X-18C well (File No. 23767) and Mendenhall 12X-18H well (File No. 24510) to be produced into the Mendenhall 12X-18 Central Tank Battery or production facility, all located in Section 18, T.154N., R.95W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24442: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 15, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24443: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 29, T.149N., R.95W., Bear Den Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.