

North Dakota Industrial Commission  
Docket for Hearing  
**Wednesday, July 22, 2015 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; HRC Operating, LLC; SM Energy Co.;
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC  
*Notice to  
CONTINUE to  
08/2015 rec'd  
07/21/15*
- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC  
*Notice to  
CONTINUE to  
08/2015 rec'd  
07/21/15*
- Case No. 24181: Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
*Notice to  
CONTINUE to  
09/2015 rec'd  
07/09/15*
- Case No. 24182: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of four horizontal wells on or near the section line between the existing 2560-acre spacing units, eliminating any tool error requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on said proposed 5120-acre spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundaries of existing 960-acre spacing units comprised of the S/2 of Section 2 and Section 11, and the S/2 of Section 3 and Section 10, T.152N., R.99W., and for the north boundary of an existing overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.151N., R.99W., and any other existing spacing units to the north and south that border said proposed 5120-acre spacing unit boundaries, McKenzie County, ND, and such other relief as is appropriate.  
*Request to  
withdraw certain  
setbacks. Please  
call the Oil &  
Gas Division for  
specifics.*

Case No. 24183: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.99W., Banks and North Tobacco Garden-Bakken Pools, eliminating any tool error requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on said spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.99W., and for the north boundary of an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.151N., R.99W., and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries, McKenzie County, ND, and such other relief as is appropriate.

Case No. 24184: Application of Continental Resources, Inc. for an order for the Camp-Bakken Pool authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W., and a total not to exceed twenty-eight wells on an existing overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.152N., R.100 West; and to amend the field rules to create and establish an overlapping 5120-acre spacing unit comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., authorizing the drilling of multiple horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on said 2560 and 5120-acre spacing units; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundaries of existing 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.153N., R.99W., and for the north boundaries of existing 1280-acre spacing units comprised of Sections 25 and 36; and Sections 26 and 35, T.152N., R.100W., and any other existing spacing units to the north and south that border said 2560 and 5120-acre spacing unit boundaries, McKenzie and Williams Counties, ND, and such other relief as is appropriate.

Request to  
withdraw certain  
setbacks. Please  
call the Oil &  
Gas Division for  
specifics.

- Case No. 24185: **Request to withdraw certain setbacks. Please call the Oil & Gas Division for specifics.** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., eliminating any tool error setback requirements reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on said spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundaries of existing 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.156N., R.98W., and for the north boundaries of existing 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.155N., R.98W., and any other existing spacing units to the north and south that border said 2560-acre spacing unit boundaries, Wheelock and Brooklyn-Bakken Pools, Williams County, ND, and such other relief as is appropriate.
- Case No. 24186: **Notice to CONTINUE to 08/2015 rec'd 07/20/15** Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek and Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet on the 2560-acre spacing unit; and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.154N., R.94W., and for the north boundaries of an existing 2560-acre spacing unit comprised of Sections 4, 9, 16 and 21, T.153N., R.94W., and the west half of an existing 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.94W., and any other existing spacing units to the north and south that border said 2560-acre spacing unit boundaries, and such other relief as is appropriate.
- Case No. 24002: **Notice to DISMISS rec'd 6/24/15** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 2560-acre spacing units, and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet and such other relief as is appropriate.

- Case No. 24187: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.150N., R.102W. and Sections 6 and 7, T.150N., R.101W.; Sections 17, 18, 19 and 20; Sections 27, 28, 33 and 34; and, Sections 29, 30, 31, and 32, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24188: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Sather Lake, Antelope Creek, and/or Ellsworth-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24, T.149N., R.101W.; Sections 1 and 12, T.149N., R.101W. and Sections 6 and 7, T.149N., R.100W.; and Sections 13 and 24, T.149N., R.101W. and Sections 18 and 19, T.149N., R.100W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24189: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Elk and/or Glass Bluff-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 27, 28, 33 and 34, T.152N., R.102W.; Sections 3, 4, 9 and 10; and Sections 5, 6, 7 and 8, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24190: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit; and create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, or in the alternative to creating said overlapping 5120-acre spacing unit, create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9, T.162N., R.98W., and Sections 28, 29, 32 and 33, T.163N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

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- Case No. 24138: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Notice to  
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- Case No. 24191: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 960-acre spacing unit comprised of all of Section 13 and the E/2 of Section 14, T.151N., R.91W., Mountrail County, ND, authorizing the drilling of multiple wells on said 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24192: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Keene-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
07/20/15
- Case No. 24193: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 24194: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Sandrocks-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 24195: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Siverston-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 24196: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the South Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 24197: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 24198: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Westberg-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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- Case No. 23922: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24020: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 24199: Application of XTO Energy Inc. for an order amending the field rules for the Capa-Bakken Pool, Williams County, ND, to create and establish seven overlapping 2560-acre spacing units comprised of Sections 9, 10, 15 and 16; Sections 10, 11, 14 and 15; Sections 15, 16, 21 and 22; Sections 21, 22, 27 and 28; Sections 22, 23, 26 and 27; Sections 23, 24, 25 and 26, T.155N., R.95W.; and, Sections 1, 2, 11 and 12, T.154N., R.96W.; and two overlapping 3840-acre spacing units comprised of Sections 26, 27, 28, 33, 34 and 35, T.155N., R.95W.; and Sections 33, 34 and 35, T.155N., R.95W. and Sections 2, 3 and 4, T.154N., R.95W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing units and a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing units and such other relief as is appropriate.



- Case No. 24200: Application of XTO Energy Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.155N., R.95 West and Sections 19 and 30, T.155N., R.94W., Williams and Mountrail Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 24201: Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.155N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing units and such other relief as is appropriate.
- Case No. 24202: Application of XTO Energy Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundary of Sections 17 and 20; the north boundary of Sections 29 and 32, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 24139: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Banks and North Tobacco Garden-Bakken Pools to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for the north boundary of an existing overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.151N., R.99W., and also for the south boundary of Sections 34 and 35 of a proposed overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 24203: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.

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**NDIC Docket for Wednesday, July 22, 2015**

- Case No. 24204: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for the west boundary of the S/2 only of an existing 1920-acre spacing unit comprised of Sections 22, 23 and 24, T.150N., R.91W., and such other relief as is appropriate.  
*Notice to CONTINUE to 08/2015 rec'd 07/21/15*
- Case No. 24205: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet for an existing 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., and such other relief as is appropriate.  
*Notice to CONTINUE to 08/2015 rec'd 07/21/15*
- Case No. 24206: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to reduce the minimum setbacks from the “toe” of all future wells from 200 feet to 50 feet and also reducing the minimum setbacks from 500 feet to 200 feet for the east boundary of the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and such other relief as is appropriate.  
*Notice to CONTINUE to 08/2015 rec'd 07/21/15*
- Case No. 24135: (Continued) Proper spacing for the development of the Magpie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP  
*Notice to CONTINUE to 09/2015 rec'd 07/10/15*
- Case No. 24207: On a motion of the Commission to review the authorization and permit under Order No. 20128 for Missouri Basin Well Service, Inc. to operate a treating plant located in the NENE of Section 27, T.140N., R.98W., Stark County, ND, and such other relief as is appropriate.
- Case No. 24143: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19854 for 212 Water Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.
- Case No. 23646: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a/ Clearwater, Inc.) to operate a treating plant located in Lot 1 (NWNW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.
- Case No. 24208: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 17, 18, 19 and 20, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



- Case No. 24209: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 3, 4, 9 and 10, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24210: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Emma 31X-30 well (File No. 18501), Emma 31X-30C well (File No. 24637), and Emma 31X-30D well (File No. 24638) to be produced into the Emma 31-X-30 Central Tank Battery or production facility, all located in Section 30, T.155N., R.94W., Alkali Creek Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24211: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Olson 34-19SWH well (File No. 21324), Olson 34-19NWH well (File No. 21325), Olson 34X-19D well (File No. 25325), Olson 34X-19H well (File No. 25326) and Olson 34X-19G well (File No. 25327) to be produced into the Olson 34-19 Central Tank Battery or production facility, all located in Section 19, T.150N., R.100W., Arnegard Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24212: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Deborah 14-20SEH well (File No. 21337) and Bayer 14-20NEH well (File No. 21338) to be produced into the Deborah-Bayer 14-20 Central Tank Battery or production facility, all located in Section 20, T.150N., R.100W., Arnegard Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24213: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Walton Federal 41X-19G well (File No. 27552), Walton Federal 41X-19H well (File No. 27553) and Walton Federal 41X-19D well (File No. 27554) to be produced into the Walton Federal 41X-19 Central Tank Battery or production facility, all located in Section 19, T.149N., R.95W., Bear Den Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24214: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Van Dyke 43X-19 well (File No. 17916) and the Walton 43X-19 well (File No. 19959) to be produced into the Van Dyke Walton 43X-19 Central Tank Battery or production facility, all located in Section 19, T.149N., R.95W., Bear Den Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24215: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kerbaugh 31X-4 well (File No. 18667), Kerbaugh 31X-4D well (File No. 25473), and Kerbaugh 31X-4C well (File No. 25474) to be produced into the Kerbaugh 31X 4 Central Tank Battery or production facility, all located in Section 4, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24216: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Marlene 42X-20G well (File No. 25549), Marlene 42X-20D well (File No. 25550), and Marlene 42X-20H well (File No. 25551) to be produced into the Marlene 42X-20D Central Tank Battery or production facility, all located in Section 20, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24217: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Albert 24X-1F well (File No. 22552) and Albert 24X-1E well (File No. 23548) to be produced into the Albert 24X-1 Central Tank Battery or production facility, all located in Section 1, T.154N., R.96W., Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24218: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Harding State 44X-18 well (File No. 16612), Nesson Grazing 44X-18 well (File No. 16613), and Thomas 44X-18 well (File No. 16838) to be produced into the Harding-Nesson-Thomas 44X-18 Central Tank Battery or production facility, all located in Section 18, T.154N., R.95W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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DISMISS rec'd  
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- Case No. 24219: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mendenhall 12X-18C well (File No. 23767) and Mendenhall 12X-18H well (File No. 24510) to be produced into the Mendenhall 12X-18 Central Tank Battery or production facility, all located in Section 18, T.154N., R.95W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
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- Case No. 24220: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Inga Federal 41X-29 well (File No. 19907), Inga Federal 41X-29D well (File No. 25979), Inga Federal 41X-29H well (File No. 25980) and Inga Federal 41X-29C well (File No. 25981) to be produced into the Inga Federal 41X-29 Central Tank Battery or production facility, all located in Section 29, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24221: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clarence Federal 34X-7 well (File No. 18035), Clarence Federal 34X-7C well (File No. 25540), Clarence Federal 34X-7B well (File No. 25541), Clarence Federal 34X-7H well (File No. 25990) and Clarence Federal 34X-7D well (File No. 25991) to be produced into the Clarence Federal 34X-7 Central Tank Battery or production facility, all located in Section 7, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24222: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandal Federal 41X-29C well (File No. 20140) and the Hovet Federal 41X-29B well (File No. 20142) to be produced into the Mandal-Hovet Federal 41X-29 Central Tank Battery or production facility, all located in Section 29, T.149N., R.97W., Haystack Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Notice to  
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- Case No. 24223: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sass 34X-8 well (File No. 18811) and Sass 34X-8E well (File No. 23008) to be produced into the Sass 34X-8 Central Tank Battery or production facility, all located in Section 8, T.154N., R.95W., Hofflund Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24224: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Boucher 41X-21 well (File No. 17147), Deangelis 41X-21 well (File No. 17148), and Crowder 41X-21 well (File No. 17298) to be produced into the Boucher-Deangelis-Crowder 41X-21 Central Tank Battery or production facility, all located in Section 21, T.154N., R.95W., Hofflund Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 24225: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Boomer 34X-35 well (File No. 18358), Boomer Federal 34X-35G well (File No. 26326), Boomer Federal 34X-35H well (File No. 26327) and Boomer Federal 34X-35D well (File No. 26328) to be produced into the Boomer 34X-35 Central Tank Battery or production facility, all located in Section 35, T.148N., R.97W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24226: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jorgenson 43X-4 well (File No. 18189), Kaye 43X-4 well (File No. 19960), Kaye Federal 43X-4B well (File No. 27556) and Kaye Federal 43X-4E well (File No. 27557) to be produced into the Jorgenson 43X-4 Central Tank Battery or production facility, all located in Section 4, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Notice to  
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- Case No. 24227: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bang Federal 21X-19F well (File No. 20520) and the George Federal 21X-19B well (File No. 20521) to be produced into the Bang Federal 21X-19 Central Tank Battery or production facility, all located in Section 19, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 24228: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Tuckerman 11X-11 well (File No. 19447), Tuckerman 11X-11B well (File No. 22248), Tuckerman Federal 11X-11F well (File No. 27448) and Tuckerman Federal 11X-11A well (File No. 27449) to be produced into the Tuckerman 11X-11 Central Tank Battery or production facility, all located in Section 11, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24229: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Thelma Federal 11X-20 well (File No. 17397), Fenton Federal 11X-20 well (File No. 17407), Robert Federal 11X-20 well (File No. 17424) and Jane Federal 11X-20 well (File No. 17430) to be produced into the 11X-20 Central Tank Battery or production facility, all located in Section 20, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 24230: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carol Federal 24X-6 well (File No. 18381) and the Lois Federal 24X-6 well (File No. 18383) to be produced into the Carol-Lois Federal 24X-6 Central Tank Battery or production facility, all located in Section 6, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 24231: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Alwin Federal 12X-19 well (File No. 19185) and the Elaine Federal 12X-19 well (File No. 19187) to be produced into the Alwin-Elaine Federal 12X-19 Central Tank Battery or production facility, all located in Section 19, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 24232: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Roxy 21X-6B well (File No. 22681), Roxy 21X-6E well (File No. 26843), Roxy 21X-6A well (File No. 26844), and Roxy 21X-6F well (File No. 26845) to be produced into the Roxy 21X-6 Central Tank Battery or production facility, all located in Section 6, T.154N., R.96W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24233: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Willey 31X-3 well (File No. 21376), Willey 31X-3D well (File No. 27746), Willey 31X-3G well (File No. 27747), Willey 31X-3F well (File No. 27748), and Willey 31X-3H well (File No. 27925) to be produced into the Willey 31X-3 Central Tank Battery or production facility, all located in Section 3, T.154N., R.97W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
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- Case No. 24234: Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 35, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
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- Case No. 24152: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.146N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24235: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 1-20MLH well (File No. 21385) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24236: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 2-20MLH well (File No. 21386) located in the NWNW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24237: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 4-20MLH well (File No. 21387) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24238: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sarah Yellow Wolf 22-27HC well (File No. 23169) located in the NENW of Section 22, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



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- Case No. 24239: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Howling Wolf 28-33HC well (File No. 23778) located in the SESE of Section 21, T.147N., R.92W., Dunn County, ND, Wolf Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24240: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Edward Goodbird 9HD well (File No. 22828) located in the NWNW of Section 9, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24241: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24242: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 5, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate
- Case No. 24243: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24244: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ersa Federal 2-4H well (File No. 26827) located in a spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 24245: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Horovitz 10-09-1H well (File No. 24567) located in a spacing unit described as Sections 9 and 10, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24246: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Nelson 25-26XH well (File No. 30759) located in a spacing unit described as Sections 25 and 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24247: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 3-36H well (File No. 26940) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24248: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Addyson 2-23H well (File 23242), Addyson 3-23H well (File 23243), Richmond 2-26H well (File 23244), Richmond 3-26H well (File 23245), Addyson 4-23H well (File 31183), Addyson 5-23H well (File 31184), Richmond 4-26H1 well (File 31185), and Richmond 5-26H well (31186), to be produced into the Addyson-Richmond Central Tank Battery or production facility, all located in Section 23, T.155N., R.98W., Brooklyn Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24249: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Jefferson 3-17H1 well (File 25905), Jefferson 4-17H well (File 25906), Jefferson 5-17H well (File 25904), Jefferson 8-17H1 well (File 31175), Jefferson 9-17H well (File 31176), and Jefferson 10-17H1 well (File 31177), to be produced into the Jefferson Central Tank Battery or production facility, all located or to be located in Section 17, T.153N., R.99W., Crazy Man Creek Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 24055: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 24250: Application of Ballard Petroleum Holdings, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Fines 24-19 well (File No. 27319), Nelson 34-19 well (File No. 29807), Nelson 33-19 well (File No. 31117), Fines 23-19 well (File No. 31118), Fines 14-19 well (File No. 31222), located or to be located in Section 19, and the Barton Trust 31-30 well (File No. 31307) located or to be located in Section 30, to be produced into the Fines 24-19 Central Tank Battery or production facility, located in Section 19, all in T.159N., R.81W., Chatfield Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24251: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-17-20H-1 well (File No. 27921) located in the NENW of Section 17, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24252: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-8-5H-1 well (File No. 27922) located in the NENW of Section 17, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 24253: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-15-22H 1 well (File No. 19401), located in Section 15, and the Halliday 2-15-22H well (File No. 22402), located in Section 10, to be commingled into the Halliday 15-22 Central Tank Battery or production facility, located in Section 15, all in T.145N., R.93W., Lake Ilo-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24254: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Quill 10-3H 1 well (File No. 18222) and the Quill 2-10-3H well (File No. 21567), to be commingled into the Quill 10-3 Central Tank Battery or production facility, all located in Section 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 24255: Application of Enduro Operating LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Tyrian Lodge 1 well (File No. 3621) and Tyrian Lodge 3 well (File No. 7684), located in Section 30, T.164N., R.84W., to be produced into the Nelson State Central Tank Battery (CTB No. 203541) or production facility, located in Section 36, T.164N., R.85W., Sherwood Field, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24256: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Van Hook 200-02 SWD well, SENE Section 2, T.152N., R.91W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24160: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 3, 4, 9 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.