

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, June 25, 2015 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
- Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.
- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC  
*Notice to  
CONTINUE to  
07/2015 rec'd  
06/15/15*
- Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.  
*Notice to  
DISMISS rec'd  
06/03/15*
- Case No. 24002: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 2560-acre spacing units, and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet and such other relief as is appropriate.  
*Notice to  
DISMISS rec'd  
06/24/15*
- Case No. 24003: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of four horizontal wells on or near the section line between the existing 2560-acre spacing units, eliminating any tool error requirements, and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet and such other relief as is appropriate.  
*Notice to  
DISMISS rec'd  
06/23/15*

**NDIC Docket for Thursday, June 25, 2015**

Case No. 24004: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet and such other relief as is appropriate.

Notice to  
DISMISS rec'd  
06/23/15

Case No. 24005: (Continued) Application of Continental Resources, Inc. for an order for the Camp-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W.; and a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.152N., R.100W.; and to amend the field rules to create and establish an overlapping 5120-acre spacing unit comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., authorizing the drilling of four horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, and such other relief as is appropriate.

Notice to  
DISMISS rec'd  
06/23/15

Case No. 24135: Proper spacing for the development of the Magpie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Notice to  
CONTINUE to  
07/2015 rec'd  
06/23/15

Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Corinthian Exploration (USA) Corp.

Notice to  
CONTINUE to  
09/2015 rec'd  
06/08/15

Case No. 24136: Temporary spacing to develop an oil and/or gas pool discovered by the Fram Operating LLC #1 Nailor Trust (File No. 19474), NWNW Section 32, T.160N., R.86W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Notice to  
DISMISS rec'd  
6/23/15

- Case No. 24137: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W.; and an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560 spacing unit and authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
06/23/15
- Case No. 24138: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
07/2015 rec'd  
06/22/15
- Case No. 24139: Application of XTO Energy Inc. for an order amending the field rules for the Banks and North Tobacco Garden-Bakken Pools to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for the north boundary of an existing overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.151N., R.99W., and also for the south boundary of Sections 34 and 35 of a proposed overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
07/2015 rec'd  
06/24/15
- Case No. 24140: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundary of Sections 14 and 23; the north boundary of Sections 26 and 35, T.151N., R.98 West; the north and south boundaries of Sections 28 and 33; the south boundary of Sections 16 and 21, T.150N., R.97W.; and also for an existing 640-acre spacing unit described as the north boundary of Section 4, T.149N., R.97W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 24000: (Continued) Proper spacing for the development of the Big Meadow-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy, Inc.

Case No. 24141: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 2080-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., and the W/2 W/2 of Section 30, T.150N., R.90W.; and to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Sections 30 and 31, T.150N., R.90W.; authorizing the drilling of a total not to exceed three wells on or near the section line between said proposed overlapping 2080-acre spacing unit and an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W.; and also providing setbacks of 330 feet from the south boundary of said proposed overlapping 2080-acre spacing unit, for one section line well; and 330 feet from the north boundary of said existing 2080-acre spacing unit for one section line well; and such other relief as is appropriate.

Case No. 24014: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish an overlapping 2800-acre spacing unit comprised of an existing spacing unit described as all of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W.; and one proposed spacing unit comprised of the N/2 of Section 1, the NE/4 and the N/2 NW/4 of Section 2, T.149N., R.91W. and the NW/4 of Section 6, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of no more than three horizontal wells not more than 330 feet either side of the section lines between the existing and proposed spacing units described above, and such other relief as is appropriate.

Notice to  
DISMISS rec'd  
06/23/15

Notice to  
DISMISS rec'd  
06/23/15

- Case No. 24015: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, eliminating any tool error requirements, providing setbacks as follows: 50 feet from the south and east boundaries of a proposed and/or existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W.; setbacks of 50 feet from the north boundary of Section 30 only of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W.; setbacks of 50 feet from the north boundary of an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; setbacks of 50 feet from the north boundary of a proposed and/or existing overlapping 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W.; setbacks of 50 feet from the west boundary of an overlapping 1920-acre spacing unit comprised of Sections 13, 14, and 15, T.150N., R.91W.; setbacks of 50 feet from the west boundaries of a proposed and/or existing overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
06/23/15
- Case No. 24016: (Continued) Application of SHD Oil & Gas, LLC for an order reducing the minimum spacing unit setbacks for the “toes” of all future wells from 200 feet to 50 feet for the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and the proposed overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and the N/2 of Section 21, T.150N., R.91W., Heart Butte and/or Van Hook-Bakken Pool, McLean and Dunn Counties, ND, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
06/23/15
- Case No. 24142: Application of Resonance Exploration (North Dakota) LLC for an order authorizing the drilling of vertical wells in the Westhope-Spearfish/Madison Pool, Bottineau County, North Dakota, and such other and such other relief as is appropriate.
- Case No. 24020: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
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06/23/15

**NDIC Docket for Thursday, June 25, 2015**

- Case No. 23922: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
**Notice to  
CONTINUE to  
07/2015 rec'd  
06/12/15**
- Case No. 24143: On a motion of the Commission to review the authorization and permit under Order No. 19854 for 212 Water Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.  
**Notice to  
CONTINUE to  
07/2015 rec'd  
06/23/15**
- Case No. 24144: On a motion of the Commission to review the authorization and permit under Order No. 19857 for Atlas Oilfield Construction Co., LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.
- Case No. 23646: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a/ Clearwater, Inc.) to operate a treating plant located in Lot 1 (NWNW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.  
**Notice to  
CONTINUE to  
07/2015 rec'd  
06/24/15**
- Case No. 24145: Temporary spacing to develop an oil and/or gas pool discovered by the Cynosure Energy LLC #1 Glenn Paetz 4-151-89 (File No. 29256), Lot 1, Section 4, T.151N., R.89W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 24146: On a motion of the Commission to review the authorization and permit under Order No. 19856 for Sawyer Disposal Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.
- Case No. 24147: Application of Advanced Disposal, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SWNE of Section 16, T.152N., R.99W., McKenzie County, ND and such other relief as is appropriate.  
**Notice to  
DISMISS**
- Case No. 24148: Application of Branch Energy and Environmental Services, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NWNW of Section 16, T.149N., R.94W., McKenzie County, ND and such other relief as is appropriate.



- Case No. 23800: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Hanson and/or Temple-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.159N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
07/2015
- Case No. 23802: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Big Meadow and/or Temple-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.158N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
07/2015
- Case No. 23981: (Continued) In the matter of the authority of Oasis Petroleum North America LLC to recover from Gerrity Bakken, LLC as an owner of working interests in the spacing unit described as Sections 6 and 7, T.151N., R.98W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
08/2015 rec'd  
06/18/15
- Case No. 24030: (Continued) Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SE/4 SE/4 SE/4 of Section 1, T.155N., R.96W., Williams County, ND, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
06/08/15
- Case No. 24063: (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 1, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
06/12/15
- Case No. 24064: (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.154N., R.98W., Truax Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24149: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.146N., R.102W., Covered Bridge-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**NDIC Docket for Thursday, June 25, 2015**

- Case No. 24150: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24151: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24152: Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.146N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to  
CONTINUE to  
07/2015 rec'd  
06/11/15*
- Case No. 24153: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24154: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.145N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24155: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.146N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24156: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24157: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.145N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.



**NDIC Docket for Thursday, June 25, 2015**

- Case No. 24158: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.145N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24159: Application of Triangle USA Petroleum Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24160: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 3, 4, 9 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to  
CONTINUE to  
07/2015 rec'd  
06/22/15
- Case No. 24161: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24162: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.152N., R.104W., Briar Creek-Madison Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24163: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24164: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24165: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.93W., Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24166: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24167: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24168: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24169: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 7-14H2 well, Bridger 8-14H well, and Bridger 9-14H1 well, to be produced into the Bridger-Bonneville Central Tank Battery (CTB 219011-01) or production facility, all located or to be located in Section 23, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24170: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Holstein Federal 3-25H2 well (File No. 29936), Holstein Federal 4-25H well (File No. 29935), Holstein Federal 5-25H1 well (File No. 29934), Holstein Federal 6-25H well (File No. 29933), Holstein Federal 7-25H2 well (File No. 29932), Holstein Federal 8-25H well (File No. 30348), Holstein Federal 9-25H1 well (File No. 30347), Holstein Federal 10-25H well (File No. 30346), Holstein Federal 11-25H2 well (File No. 30345), and Holstein Federal 12-25H well (File No. 30344), to be produced into the Holstein Central Tank Battery or production facility, all located in Section 25, T.153N., R.94.W., Elm Tree Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24171: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Burr Federal 1-26H1 well, Burr Federal 2-26H well, Burr Federal 3-26H well, Burr Federal 4-26H well, Burr Federal 5-26H well, Burr Federal 6-26H2 well, Burr Federal 7-26H1 well, Burr Federal 8-26H2 well, Burr Federal 9-26H1 well (File #30492), Burr Federal 10-26H well (File No. 30493), Burr Federal 11-26H well (File No. 30495), Burr Federal 12-26H1 well (File No. 30496), Burr Federal 13-26H well (File No. 30497), Burr Federal 14-26H well (File No. 30503), Burr Federal 15-26H1 well (File No. 30522), Burr Federal 16-26H well (File No. 30523), Burr Federal 17-26H well (File No. 30525), Burr Federal 18-26H1 well (File No. 30526), Burr Federal 19-26H well (File No. 30527), Burr Federal 20-26H well (File No. 30529), Burr Federal 21-26H2 well (File No. 30494), Burr Federal 22-26H2 well (File No. 30498), Burr Federal 23-26H2 well (File No. 30524), Burr Federal 24-26H2 well (File No. 30528), and Burr Federal 25-26H1 well (File No. 30530), to be produced into the Burr Central Tank Battery or production facility, all located or to be located in Section 25, T.153N., R.93W., Sanish Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 such other relief as is appropriate.
- Case No. 24172: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Brandvik 3-25H well (File No. 23784), Brandvik 4-25H1 well (File No. 23783), Brandvik 5-25H1 well (File No. 30365), Brandvik 6-25H well (File No. 30366), Brandvik 7-25H2 well (File No. 30367), State Weydahl 2-36H well (File No. 23786), State Weydahl 3-36H1 well (File No. 23785), State Weydahl 4-36H1 well (File No. 29555), State Weydahl 5-36H1 well (File No. 30362), State Weydahl 6-36H well (File No. 30363), and State Weydahl 7-36H2 well (File No. 30364), to be produced into the Brandvik-State Weydahl Central Tank Battery or production facility, all located or to be located in Section 36, T.147N., R.96W., Corral Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24173: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Bonney 2-3M well (File No. 18795), Bonney 3-3H1 well (File No. 25110), Bonney 4-3H well (File No. 25109), Bonney 5-3H1 well (File No. 25108), Bonney 6-3H well (File No. 31195), and Bonney 34-3H well (File No. 17135), to be produced into the Bonney Central Tank Battery or production facility, all located or to be located in Section 3, T.145N., R.96W., Jim Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

**NDIC Docket for Thursday, June 25, 2015**

- Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to DISMISS rec'd 06/03/15
- Case No. 24055: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to CONTINUE to 07/2015 rec'd 06/12/15
- Case No. 24053: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 07/2015 rec'd 06/23/15
- Case No. 24174: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 14, T.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 24175: Application of Fladeland #1 SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 12, T.153N., R.92W., Sanish Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24176: Application of Crosby Water Systems, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 11, T.161N., R.99W., Garnet Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**NDIC Docket for Thursday, June 25, 2015**

- Case No. 24177: Application of Zavanna, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bow 1 SWD well (File No. 12404), located in the NWNE of Section 3, T.155N., R.99W., East Fork Field, Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24066: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Pennington SWD #1 well, NENE Section 2, T.150N., R.92W., Van Hook Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 24178: Application of Advanced Disposal, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Advanced Disposal SWD #1 well, SWNE Section 16, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.