

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 23, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 23797: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of a horizontal well with a portion of the horizontal well bore located less than 660 feet but not less than 375 feet from north line of Section 6, T.130N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
*Notice to
CONTINUE to
05/2015 rec'd
04/20/15*
- Case No. 23914: Proper spacing for the development of the Foreman Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Oasis Petroleum North America LLC; Statoil Oil & Gas LP; Whiting Oil and Gas Corp.; Zavanna LLC
*Notice to
CONTINUE to
09/2015 rec'd
04/16/15*
- Case No. 23915: Proper spacing for the development of the Dickinson-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; Whiting Oil And Gas Corp.
- Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.
*Notice to
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- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
*Notice to
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- Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
- Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
*Notice to
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- Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Notice to
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- Case No. 23916: Application of Continental Resources, Inc. for an order amending Order No. 21151 of the Commission for the Elm Tree-Bakken Pool to terminate an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.153N., R.93W., and amending Order No. 24889 for the Sanish-Bakken Pool to terminate two standup 1280-acre spacing units comprised of Sections 15 and 22, and Sections 16 and 21, T.153N., R.93W.; and create a 480-acre spacing unit comprised of the E/2 W/2 NE/4, E/2 W/2 SE/4, and E/2 E/2 of Sections 15 and 22, T.153N., R.93W.; create a 1280-acre spacing unit comprised of Sections 18 and 19, T.153N., R.93W.; and create two 1680-acre spacing units comprised of the W/2, W/2 W/2 NE/4 and W/2 W/2 SE/4 of Section 15, and all of Sections 16 and 17; and all of Sections 20 and 21 and the W/2, W/2 W/2 NE/4 and W/2 W/2 SE/4 of Section 22, T.153N., R.93W., for the Elm Tree and/or Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple wells on each 480, 1280, and 1680-acre spacing unit, eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, and such other relief as is appropriate.
- Case No. 23729: (Continued) In the matter of the Petition of Continental Resources, Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary unitized management, operation, and further development of the proposed Cedar Hills West North Dakota-Red River "B" Unit, a 680-acre tract comprised of the N/2, SE/4, and E/2 SW/4 of Section 23, and the N/2 NE/4 and SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND; for approval of the voluntary unit agreement and unit operating agreement; for approval of the plan of operation; vacating the applicable spacing orders; and such other relief as is appropriate.
Notice to
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- Case No. 23917: Proper spacing for the development of the Good Luck-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC
Notice to
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- Case No. 23918: Proper spacing for the development of the Little Muddy-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; HRC Operating, LLC
- Case No. 23919: Proper spacing for the development of the Otter-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC; Triangle USA Petroleum Corp.
Notice to
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- Case No. 23920: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 10 and 15, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four horizontal wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23921: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.163N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23803: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W.; and an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560 and 5120-acre spacing units, and such other relief as is appropriate.
- Case No. 23922: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 23923: Application of Newfield Production Co. for an order clarifying pooling Order No. 25827 which pooled all interests in a spacing unit described as the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, insofar as Order No. 25827 is limited in effect and does not modify, amend or alter the previous pooling order or require reallocation of production and such other relief as is appropriate.
Notice to
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- Case No. 23924: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of the Amundson 34X-22A well (File No. 29074) in the Siverston-Bakken Pool with a bottom hole location approximately 496 feet from the west line and 243 feet from the north line of Section 15, T.151N., R.98W., McKenzie County, ND, as an exception to the field rules for the Siverston-Bakken Pool and such other relief as is appropriate.

- Case No. 23806: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish four overlapping 640-acre spacing units comprised of the W/2 of Section 4 and the E/2 of Section 5; all of Section 21; the E/2 of Section 21 and the W/2 of Section 22; and all of Section 22, T.149N., R.94W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 320 and 640-acre spacing units on said proposed overlapping 640 spacing units; authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 640-acre spacing units on an existing 640-acre spacing unit comprised of all of Section 4, T.149N., R.94W.; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23807: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 24 and 25, T.148N., R.98W. and Sections 19 and 30, T.148N., R.97W.; and Sections 29, 30, 31 and 32, T.148N., R.97W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23925: On a motion of the Commission to consider the appropriate spacing for horizontal wells completed in the Souris-Spearfish/Madison Pool, Bottineau County, ND and such other relief as is appropriate.
- Case No. 23954: On a motion of the Commission to consider the appropriate spacing for horizontal wells completed in the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND and such other relief as is appropriate.
- Case No. 23446: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Northeast Landa-Spearfish/Madison Pool to create and establish four 160-acre spacing units comprised of the NE/4 of Section 36, T.164N., R.79W.; Lots 1, 2, and the E/2 NW/4 of Section 31; the NE/4 of Section 31; and, the NW/4 of Section 32, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed four wells on each 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23277: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.

NDIC Docket for Thursday, April 23, 2015

- Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.
Notice to
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- Case No. 23590: (Continued) Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.
- Case No. 23714: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pool to create and establish an overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W., McLean and Dunn Counties, ND, authorizing the drilling of a total not to exceed twenty-seven wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23715: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish a 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed seventeen wells on said 1600-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23716: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed two wells to be drilled on or near the section lines between the S/2 of Section 21, Sections 28 and 33, and Sections 22, 27 and 34, T.150N., R.91W., eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23717: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 4000-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1920 and 2080-acre spacing units; and also providing setbacks of 330 feet from the south boundary of said 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., for one section line well; and 330 feet from the north boundary of said 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., for one section line well; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23605: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 23926: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 W/2 NE/4 and W/2 W/2 SE/4 of Section 15, and all of Sections 16 and 17, T.153N., R.93W., in a field yet to be determined in the Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23927: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 W/2 NE/4, E/2 W/2 SE/4, and E/2 E/2 of Sections 15 and 22, T.153N., R.93W., in a field yet to be determined in the Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23928: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Sections 20 and 21 and the W/2, W/2 W/2 NE/4 and W/2 W/2 SE/4 of Section 22, T.153N., R.93W., in a field yet to be determined in the Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 23929: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.93W., in a field yet to be determined in the Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23930: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 and the E/2 of Section 31, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 23931: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 23932: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 4 and 9 and the E/2 of Sections 5 and 8, T.152N., R.103W., in an unnamed Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23933: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23934: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 28 and 29, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23935: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 25 and 26, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23936: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 12, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23937: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23938: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 14 and the E/2 of Section 23, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23939: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Parshall 57-0806H well (File No. 27859) located in a spacing unit described as Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
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- Case No. 23940: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on a spacing unit described as Sections 25 and 36, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23941: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23942: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.152N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 23943: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 2 and 11, T.154N., R.96W.; Section 1, T.154N., R.96W. and Section 36, T.155N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 15 and 16; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and authorizing the drilling, completing and producing of a total of not more than two lease-line horizontal wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23944: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 26 and 35; Sections 27 and 34, T.155N., R.97W.; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.155N., R.96W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10, T.154N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7, T.154N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than two lease-line horizontal wells on each overlapping 2560-acre spacing unit described as Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.155N., R.97W.; Sections 25 and 36, T.155N., R.97W. and Sections 30 and 31, T.155N., R.96W.; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.155N., R.96W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.154N., R.97W.; Sections 1 and 12, T.154N., R.97W. and Sections 6 and 7, T.154N., R.96W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23945: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 28 and 33, T.156N., R.96W.; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W.; Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than two lease-line horizontal wells on each overlapping 2560-acre spacing unit described as Sections 13, 14, 23 and 24, T.155N., R.97W.; Sections 13 and 24, T.155N., R.97W. and Sections 18 and 19, T.155N., R.96W.; Sections 17, 18, 19 and 20, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23946: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35, T.154N., R.97W.; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 24 and 25; Sections 26 and 35; Sections 27 and 34; Sections 29 and 32, T.154N., R.96W.; Sections 17 and 18; Sections 19 and 30; Sections 20 and 29, T.154N., R.95W., and authorizing the drilling, completing and producing of a total of not more than two lease-line horizontal wells on each overlapping 2560-acre spacing unit described as Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36, T.154N., R.97W.; Sections 13 and 24, T.154N., R.97W. and Sections 18 and 19, T.154N., R.96W.; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23947: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Scandia 1-34H well (File 18699), Scandia 2N NENE 34 00 NENW 35H well (File 23487), Scandia 1N NENE 34 02 NENW 35H well (File 23488), Scandia C SENE 34 00 SENW 35H well (File 23489), Scandia 1S SENE 34 02 SENW 35H well (File 23490), Scandia 2S SENE 34 03 SENW 35H well (File 23491), to be produced into the Scandia 1-34H Central Tank Battery or production facility, all located in the Section 34, T.164N., R.78W., Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23948: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-32-29H-1 well (File No. 27725) located in the SWSE of Section 32, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 23949: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Smoky Butte 160-100-31-30H-1 well (File No. 27185) located in Lot 2 of Section 6, T.159N., R.100W., Williams County, ND, Smoky Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
DISMISS rec'd
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- Case No. 23950: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blue Ridge 159-100-6-7H-1 well (File No. 27186) located in Lot 2 of Section 6, T.159N., R.100W., Williams County, ND, Green Lake-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
DISMISS rec'd
04/20/15

- Case No. 23951: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Patten 1-33-34H 1 well (File No. 18705), the Patten 153-89-33-34H-2 well (File No. 30410), the Patten 153-89-33-34H-3 well (File No. 30411), and the Patten 153-89-33-34H-4 well, to be commingled into the Patten 1-33-34H 1 Central Tank Battery or production facility (CTB #118705), all located or to be located in Section 33, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23952: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Palermo MCNIC 156-90-22-23H-2 well (File No. 30294) and the Palermo MCNIC 156-90-22-23H-3 well (File No. 30295), located or to be located in Section 21, T.156N., R.90W., and the Palermo MCNIC 1-22-23H well (File No. 18577), to be commingled into the Palermo MCNIC 1-22-23H Central Tank Battery or production facility (CTB #118577), located in Section 22, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23953: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Palermo 156-90-3-31H-2 well (File No. 29924), located or to be located in Section 10, T.156N., R.90W., and the Palermo 1-2-31H well (File No. 19071), to be commingled into the Palermo 1-2-31H Central Tank Battery or production facility (CTB #119071), located in Section 2, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
05/2015 rec'd
04/15/15
- Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.