

North Dakota Industrial Commission
Docket for Hearing
Thursday, March 26, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
Notice to CONTINUE to 06/2015 rec'd 03/23/15
- Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; HRC Operating, LLC; SM Energy Co.;
Notice to CONTINUE to 05/2015 rec'd 03/20/15
- Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
- Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Notice to CONTINUE to 04/2015 rec'd 03/25/15
- Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Notice to CONTINUE to 04/2015 rec'd 03/25/15
- Case No. 23795: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18 Scherr well (File No. 25215), NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to DISMISS rec'd 03/02/15
- Case No. 23796: On a motion of the Commission to review the relief granted under Order No. 24391 authorizing Corinthian Exploration (USA) Corp. temporary authority to rework and use the Corinthian Skarphol #8-33 1-H well (File No. 22064), located in the SENE of Section 33, T164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

- Case No. 23446: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Northeast Landa-Spearfish/Madison Pool to create and establish four 160-acre spacing units comprised of the NE/4 of Section 36, T.164N., R.79W.; Lots 1, 2, and the E/2 NW/4 of Section 31; the NE/4 of Section 31; and, the NW/4 of Section 32, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed four wells on each 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/25/15
- Case No. 23277: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/25/15
- Case No. 23797: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of a horizontal well with a portion of the horizontal well bore located less than 660 feet but not less than 375 feet from north line of Section 6, T.130N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Notice to
CONTINUE to
04/23/2015
rec'd 03/24/15
- Case No. 23798: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Capa and/or Manitou-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 11, 12, 13 and 14, T.155N., R.95W.; and Sections 12 and 13, T.155N., R.95W. and Sections 7 and 18, T.155N., R.94W., Williams and Mountrail Counties, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23799: Application of Liberty Resources Management Co., LLC for an order amending Order No. 25189 of the Commission for the Stoneview-Bakken Pool to terminate a 1280-acre spacing unit comprised of Sections 19 and 30, T.161N., R.94W.; and create two overlapping 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well on each overlapping 1280-acre spacing unit, and such other relief as is appropriate.

- Case No. 23800: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Hanson and/or Temple-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.159N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23801: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the West Tioga-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 33, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed thirteen wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23802: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Big Meadow and/or Temple-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.158N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23803: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W.; and an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560 and 5120-acre spacing units, and such other relief as is appropriate.
- Case No. 23804: Application of XTO Energy Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.152N., R.102W. and Sections 6 and 7, T.152N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to
CONTINUE to
04/2015 rec'd
03/04/15

- Case No. 23805: Application of XTO Energy Inc. for an order amending the field rules for the Camp-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; and Sections 4, 5, 8 and 9, T.152N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23806: Application of XTO Energy Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish four overlapping 640-acre spacing units comprised of the W/2 of Section 4 and the E/2 of Section 5; all of Section 21; the E/2 of Section 21 and the W/2 of Section 22; and all of Section 22, T.149N., R.94W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 320 and 640-acre spacing units on said proposed overlapping 640 spacing units; authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 640-acre spacing units on an existing 640-acre spacing unit comprised of all of Section 4, T.149N., R.94W.; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23807: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 24 and 25, T.148N., R.98W. and Sections 19 and 30, T.148N., R.97W.; and Sections 29, 30, 31 and 32, T.148N., R.97W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23808: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Corral Creek-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23809: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

- Case No. 23810: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Killdeer-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23811: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23812: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Lost Bridge-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23813: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Creek-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23814: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23815: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Cedar Coulee-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23816: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Murphy Creek-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

- Case No. 23731: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Cedar Coulee-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to DISMISS rec'd 03/20/15
- Case No. 23817: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23818: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn and Mountrail Counties, ND, authorizing the drilling, but not requiring, completing, and producing of a total not to exceed two wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23819: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.149N., R.94W., McKenzie County, ND, authorizing the drilling, but not requiring, completing, and producing of a total not to exceed three wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23605: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 03/16/15
- Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.
Notice to CONTINUE to 04/2015 rec'd 03/25/15
- Case No. 23590: (Continued) Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.
Notice to CONTINUE to 04/2015 rec'd 03/25/15

Case No. 23712: (Continued) Application of SHD Oil & Gas, LLC for an order authorizing the drilling, completing and producing of the Canon 12-36H well (File No. 27038) with portions of the lateral located less than 500 feet (approximately 480 feet) from the north line of Section 36, T.151N., R.95W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 23713: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.151N., R.95W. and Section 31, T.151N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 23714: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pool to create and establish an overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W., McLean and Dunn Counties, ND, authorizing the drilling of a total not to exceed twenty-seven wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23715: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish a 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed seventeen wells on said 1600-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23716: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed two wells to be drilled on or near the section lines between the S/2 of Section 21, Sections 28 and 33, and Sections 22, 27 and 34, T.150N., R.91W., eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23717: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 4000-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1920 and 2080-acre spacing units; and also providing setbacks of 330 feet from the south boundary of said 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., for one section line well; and 330 feet from the north boundary of said 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., for one section line well; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
CONTINUE to
04/2015 rec'd
03/17/15
- Case No. 23723: (Continued) Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Keene-Bakken/Three Forks Pool, McKenzie County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/10/15
- Case No. 23724: (Continued) Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/10/15
- Case No. 23725: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of all of Section 31 and the W/2 of Section 32, T.152N., R.104W. and the W/2 of Section 5 and all of Section 6, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/24/15
- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Notice to
CONTINUE to
04/2015 rec'd
03/24/15
- Case No. 23820: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 24 and 25, T.149N., R.92W. and Sections 19 and 30, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23821: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 16, 17, 20 and 21, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23822: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23823: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 9, 10, 15 and 16, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23824: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 35, T.148N., R.96W. and Section 2, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23825: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 25 and 36, T.152N., R.103W.; and, Sections 18 and 19, T.152N., R.102W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23826: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23827: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 28, 29 and 30, T.150N., R.92W., Van Hook-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Notice to
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- Case No. 23828: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23829: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23830: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23831: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.104W. and Sections 6 and 7, T.152N., R.103W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23832: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23833: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23834: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23835: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.152N., R.104W. and Sections 19 and 30, T.152N., R.103W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23836: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.152N., R.104W. and Sections 2 and 3, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23837: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.152N., R.104W. and Sections 1 and 2, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23838: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.152N., R.104W., Section 31, T.152N., R.103W., Section 1, T.151N., R.104W. and Section 6, T.151N., R.103, Briar Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23839: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.152N., R.103W., Sugar Beet-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23840: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 23841: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23842: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.163N., R.98W.; and Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23843: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 33, T.158N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23844: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 33, T.158N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 23845: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 4, T.157N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23846: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23847: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 23848: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23849: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23850: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23851: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 27, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23852: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23853: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23854: Application of Basin Shale N.D., LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23855: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.145N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 23856: Application of Ballard Petroleum Holdings, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Fines 24-19 well (File No. 27319) located in the SESW of Section 19, T.159N., R.81W., Bottineau County, ND, Chatfield-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 23857: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jorgensen 21-4 NH well (File No. 16641) and Jorgensen 21-4 SH well (File No. 16642), located in Section 4, T.129N., R.104W., Beulah 21-5 SH well (File No. 16757) and Beulah 21-5NH well (File No. 16762), located in Section 5, T.129N., R.104W., Albie 1-8 well (File No. 15098) and Dromedary 21-8 SH well (File No. 16630), located in Section 8, T.129N., R.104W., Njos 1-11 well (File No. 13830), located in Section 11, T.129N., R.104W., Holecek 12-17NH well (File No. 16533), located in Section 17, T.129N., R.104W., Frontier 1-27 well (File No. 14054), located in Section 27, T.130N., R.104W., Wallman 1-31 well (File No. 14257), located in Section 31, T.130N., R.104W., Marsha 34-34SH well (File No. 17002) and Marsha 34-34NH well (File No. 17004), located in Section 34, T.130N., R.104W., and Graham 43-35SH well (File No. 17322), located in Section 35, T.130N., R.104W., to be produced into the Beulah Central Tank Battery or production facility, located in Section 5, T.129N., R.104W., Medicine Pole Hills Field, Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23858: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jersey 9-6H well (File No. 27892), Jersey 10-6H2 well (File No. 27893), Jersey 11-6H1 well (File No. 27894), Jersey 12-6H3 well (File No. 27895), Jersey 13-6H well (File No. 27896), Jersey 14-6H2 well (File No. 27897), Jersey 15-6H1 well (File No. 27898), Jersey 16-6H3 well (File No. 27878), Jersey 17-6H well (File No. 27879), Jersey 18-6H2 well (File No. 27880), Jersey 19-6H1 well (File No. 27881), Jersey Federal 20-6H3 well (File No. 27882), Jersey Federal 21-6H well (File No. 27883), Jersey Federal 22-6H2 well (File No. 27884), Jersey 23-6H1 well (File No. 27826), Jersey 24-6H3 well (File No. 27827), Jersey 25-6H well (File No. 27828), Jersey 26-6H2 well (File No. 27829), Jersey 27-6H1 well (File No. 27830), Jersey 28-6H3 well (File No. 27831), Jersey 29-6XH well (File No. 28333), all located or to be located in Section 6, T.153N., R.93W., Alkali Creek Field, to be produced into the Jersey 9-29 Central Tank Battery or production facility, located in Section 5, T.153N., R.93W., Sanish Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

NDIC Docket for Thursday, March 26, 2015

- Case No. 23859: Application of SHD Oil & Gas, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 2 of Section 36, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23860: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Parshall 200-10 SWD well, NWNW Section 10, T.152N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
Notice to
CONTINUE to
04/2015 rec'd
03/24/15
- Case No. 23508: (Continued) Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.