

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, February 26, 2015 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 23709: Proper spacing for the development of the South Coteau-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Cornerstone Natural Resources LLC; Rim Operating, Inc.
- Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC  
*Notice to  
CONTINUE to  
03/2015 rec'd  
02/25/15*
- Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.  
*Notice to  
CONTINUE to  
04/2015 rec'd  
02/25/15*
- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC  
*Notice to  
CONTINUE to  
04/2015 rec'd  
02/24/15*
- Case No. 23710: Temporary spacing to develop an oil and/or gas pool discovered by the Enduro Operating, LLC, #21-33 Hay Draw (File No. 27281) NENW Section 33, T.147N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to  
DISMISS rec'd  
02/04/15*
- Case No. 23711: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #26-1 Hanisch (File No. 16071) SESE Section 26, T.161N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 23712: Application of SHD Oil & Gas, LLC for an order authorizing the drilling, completing and producing of the Canon 12-36H well (File No. 27038) with portions of the lateral located less than 500 feet (approximately 480 feet) from the north line of Section 36, T.151N., R.95W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Notice to  
CONTINUE to  
03/2015 rec'd  
02/18/15

Case No. 23713: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.151N., R.95W. and Section 31, T.151N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Notice to  
CONTINUE to  
03/2015 rec'd  
02/06/15

Case No. 23714: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pool to create and establish an overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W., McLean and Dunn Counties, ND, authorizing the drilling of a total not to exceed twenty-seven wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to  
CONTINUE to  
03/2015 rec'd  
02/19/15

Case No. 23715: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish a 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed seventeen wells on said 1600-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Notice to  
CONTINUE to  
03/2015 rec'd  
02/19/15

Case No. 23716: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed two wells to be drilled on or near the section lines between the S/2 of Section 21, Sections 28 and 33, and Sections 22, 27 and 34, T.150N., R.91W., eliminating any tool error requirements and such other relief as is appropriate.

Notice to  
CONTINUE to  
03/2015 rec'd  
02/06/15

- Case No. 23717: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 4000-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1920 and 2080-acre spacing units; and also providing setbacks of 330 feet from the south boundary of said 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., for one section line well; and 330 feet from the north boundary of said 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., for one section line well; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2015 rec'd  
02/19/15
- Case No. 23718: Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
02/12/15
- Case No. 23719: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.150N., R.93W., Mountrail and Dunn Counties, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
02/12/15
- Case No. 23605: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2015 rec'd  
2/04/15
- Case No. 23720: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, eliminating any tool error requirements, and providing setbacks of 200 feet from the west boundary of the spacing unit boundaries for the 1280-acre spacing units comprised of Sections 5 and 8; and Sections 8 and 17, T.154N., R.90W., and from the east boundary of the spacing unit boundaries for the 1280-acre spacing units comprised of Sections 6 and 7; and Sections 7 and 18, T.154N., R.90W., Mountrail County, ND, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
02/23/15

- Case No. 23721: Application of Liberty Resources Management Co., LLC for an order extending the field boundaries and amending the field rules for the Stoneview and/or North Tioga-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 25, 26, 35 and 36, T.160N., R.95W.; Sections 13 and 24, T.160N., R.95W. and Sections 18 and 19, T.160N., R.94W.; and Sections 25 and 36, T.160N., R.95W. and Sections 30 and 31, T.160N., R.94W., Divide and Burke Counties, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 320, 640, 960, 1280 and 2560-acre spacing units of said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23722: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.159N., R.96W.; Sections 1, 2, 11 and 12, T.158N., R.96W.; and Sections 13 and 24, T.158N., R.96W. and Sections 18 and 19, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23723: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Keene-Bakken/Three Forks Pool, McKenzie County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/17/15
- Case No. 23724: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/17/15
- Case No. 23725: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of all of Section 31 and the W/2 of Section 32, T.152N., R.104W. and the W/2 of Section 5 and all of Section 6, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/26/15

Case No. 23726: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet and/or Eightmile-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 4 and 9, and the E/2 of Sections 5 and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 23727: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Reunion Bay and/or Big Bend-Bakken Pool, Mountrail County, ND, creating two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12, T.151N., R.93W.; and Sections 13 and 24, T.151N., R.93W. and Sections 18 and 19, T.151N., R.92W.; allowing two wells to be drilled near the section line but not less than 330 feet from the west boundary of Sections 1 and 12, T.151N., R.93W.; 330 feet from the east boundary of Sections 2 and 11, T.151N., R.93W.; 330 feet from the east boundary of Sections 13 and 24, T.151N., R.93W.; and 330 feet from the west boundary of Sections 18 and 19, T.151N., R.92W.; designating Slawson as the operator of any such well drilled on Sections 1 and 12, T.151N., R.93W., and Marathon Oil Corp. as the operator of any well drilled on Sections 2 and 11, T.151N., R.93W., within said proposed overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.151N., R.93W.; and designating Slawson as the operator of any such well drilled on Sections 18 and 19, T.151N., R.92W., and Marathon Oil Corp. as the operator of any well drilled on Sections 13 and 24, T.151N., R.93W., within said proposed overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.151N., R.93W., and Sections 18 and 19, T.151N., R.92W., eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23590: (Continued) Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.

Case No. 23728: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams County, ND, to create and establish two overlapping 1600-acre spacing units comprised of the W/2 of Section 16, all of Sections 17 and 18; and Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., authorizing a total not to exceed fourteen wells on each overlapping 1600-acre spacing unit, eliminating the 1220 setback rule for the first well drilled in each overlapping 1600-acre spacing unit; and create and establish an overlapping 3200-acre spacing unit comprised of the W/2 of Sections 16 and 21, all of Sections 17, 18, 19 and 20, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the proposed overlapping 1600-acre spacing units on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23729: In the matter of the Petition of Continental Resources, Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary unitized management, operation, and further development of the proposed Cedar Hills West North Dakota-Red River "B" Unit, a 680-acre tract comprised of the N/2, SE/4, and E/2 SW/4 of Section 23, and the N/2 NE/4 and SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND; for approval of the voluntary unit agreement and unit operating agreement; for approval of the plan of operation; vacating the applicable spacing orders; and such other relief as is appropriate.
- Notice to  
CONTINUE to  
04/2015 rec'd  
02/10/15
- Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
06/2015 rec'd  
02/04/15
- Case No. 23426: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
02/04/15
- Case No. 22847: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish three 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 13, 24 and 25; and Sections 22, 27 and 34, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
1/29/2015
- Case No. 23730: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie and Dunn Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.



- Case No. 23731: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Cedar Coulee-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23732: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Lost Bridge-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23733: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total not to exceed twelve wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23734: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed sixteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23735: Application of XTO Energy Inc. for an order amending the field rules for the Truax-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.154N., R.98W.; and Sections 25 and 36, T.154N., R.98W. and Sections 30 and 31, T.154N., R.97W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23736: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Elk-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23737: Application of XTO Energy Inc. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23738: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Hofflund-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.154N., R.96W. and Sections 6 and 7, T.154N., R.95W.; and Sections 5, 6, 7 and 8, T.154N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23739: Application of XTO Energy Inc. for an order amending the field rules for the Glass Bluff-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 25, 26, 35, 36, T.152N., R.103W.; Sections 13 and 24, T.152N., R.103W. and Sections 18 and 19, T.152N., R.102W.; and Sections 25 and 36, T.152N., R.103W. and Sections 30 and 31, T.152N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23740: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.155N., R.95W. and Sections 1 and 2, T.154N., R.95W.; Section 36, T.155N., R.95W., Section 31, T.155N., R.94W., Section 1, T.154N., R.95W., and Section 6, T.154N., R.94W.; Sections 29, 30, 31 and 32, T.155N., R.94W.; and Sections 2, 3, 10 and 11, T.154N., R.95W., Williams and Mountrail County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.



- Case No. 23741: **Request to withdraw Sections 26, 27, 34 and 35, T.154N., R.97W.** Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.96W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; and create and establish five overlapping 2560-acre spacing units comprised of Sections 15, 16, 21, 22; Sections 26, 27, 34 and 35, T.154N., R.97W.; Sections 25 and 36, T.154N., R.97W. and Sections 30 and 31, T.154N., R.96W.; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.154N., R.96W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 1280-acre spacing units on said proposed overlapping 2560 spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23742: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Charlson-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 11 and 12, T.153N., R.96W.; and Sections 26 and 27, T.153N., R.95W.; and to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.154N., R.96W. and Sections 1 and 2, T.153N., R.96W.; and Sections 10, 11, 14 and 15, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23743: Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 25 and 36, T.148N., R.96W., and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the north boundary of an existing 640-acre spacing unit comprised of Section 1, T.147N., R.96W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 23432: **Notice to DISMISS rec'd 02/04/15** (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/23/15
- Case No. 23446: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Northeast Landa-Spearfish/Madison Pool to create and establish four 160-acre spacing units comprised of the NE/4 of Section 36, T.164N., R.79W.; Lots 1, 2, and the E/2 NW/4 of Section 31; the NE/4 of Section 31; and, the NW/4 of Section 32, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed four wells on each 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/23/15
- Case No. 23277: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/23/15
- Case No. 23744: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23745: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23746: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23747: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Morgan Draw-Bakken Pool, Golden Valley and Billings Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23748: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23749: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 1280-acre spacing unit described as Sections 7 and 18; and Sections 8 and 17, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.153N., R.90W. and Sections 30, 31 and 32 T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23751: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.152N., R.91W. and Section 31 T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 24, T.152N., R.90W. and Section 19 T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23754: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.90W. and Sections 4 and 5 T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23755: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.151N., R.91W. and Section 7 T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 10, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23757: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23758: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23759: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 16, all of Sections 17 and 18, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23760: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 16 and 21, all of Sections 17, 18, 19 and 20, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23761: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23451: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2015 rec'd  
02/04/15
- Case No. 23615: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 14 and 23, and Sections 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
02/10/15
- Case No. 23616: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23762: Application of SHD Oil & Gas, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 36, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
02/10/15
- Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2015 rec'd  
02/23/15

Case No. 23508: (Continued) Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23507: (Continued) Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Swanson 8-33 H well, Swanson 8-332H well, Swanson 1-33 H well, Swanson 1-33 2H well, to be located in Section 33; Brandjord 9-34 H well, Brandjord 9-34 2H well, Brandjord 16-34 H well, Brandjord 16-34 2H well, Lindstrom 5-34 H well, Lindstrom 5-34 2H well, Lindstrom 4-34 H well, Lindstrom 4-34 2H well, to be located in Section 34; Brandjord 13-35 H well, Brandjord 13-35 2H well, Kornkven 4-35 H well, Kornkven 5-35 H well, Kornkven 5-35 2H well, to be located in Section 35; and Brandjord 12-36 H well, Brandjord 12-36 2H well, Brandjord 13-36 H well, Brandjord 13-36 2H well, to be located in Section 36, all in T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery (CTB #223487-01) or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.