

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 22, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 23580: Application of Petrogulf Corp. for an order authorizing up to sixteen wells to be drilled on the existing 1280-acre standup spacing unit described as Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope-Sanish Pool, eliminating any tool error requirements, and such other relief as is appropriate
Notice to CONTINUE to 03/2015 rec'd 01/15/15
- Case No. 23581: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25, 26, 35 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.
Notice to CONTINUE to 03/2015 rec'd 01/15/15
- Case No. 23582: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, and Sections 30 and 31, T.151N., R.93W., Mountrail County, ND, Reunion Bay Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.
Notice to CONTINUE to 03/2015 rec'd 01/15/15
- Case No. 22803: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Crescent Point Energy U.S. Corp. to drill the Go-Riders #158-99-1522H well (File No. 24719), with a surface location in T.158N., R.99W., Section 10, and a bottom hole location in T.158N., R.99W., Section 22, Williams County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 02/2015 rec'd 01/07/15
- Case No. 23583: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 6-16-21H well (File No. 27362) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDIC Docket for Thursday, January 22, 2015

- Case No. 23584: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 7-16-21H well (File No. 27360) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23585: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 6-9-4H well (File No. 27363) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23586: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 7-9-4H well (File No. 27361) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23587: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 6-25-36H well (File No. 28254) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23588: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 7-25-36H well (File No. 28253) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC
Notice to CONTINUE to 03/2015 rec'd 01/20/15
- Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.
Notice to CONTINUE to 02/2015 rec'd 01/16/15

NDIC Docket for Thursday, January 22, 2015

- Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
- Case No. 23589: Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
*Notice to
CONTINUE to
03/2015 rec'd
01/21/15*
- Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
*Notice to
CONTINUE to
03/2015 rec'd
01/21/15*
- Case No. 23590: Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.
*Notice to
CONTINUE to
02/2015 rec'd
01/14/15*
- Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.
*Notice to
CONTINUE to
03/2015 rec'd
01/21/15*
- Case No. 23591: On a motion of the Commission to review the authorization and permit under Order No. 18466 for the CCS Midstream Services, LLC Treating Plant, E/2 of Section 7, T.156N., R.94W., Mountrail County, ND, and such other relief as is appropriate.
- Case No. 23592: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn and Squaw Creek-Bakken Pools, eliminating any tool error requirements, and providing setbacks of 200 feet from the west and east boundaries of the spacing unit boundaries for a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W., McKenzie County, ND, and also providing setbacks of 200 feet from the east boundary of Sections 1 and 12, T.149N., R.95W., and setbacks of 200 feet from the west boundary of Sections 5 and 8, T.149N., R.94W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 23593: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to authorize the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.94W., eliminating any tool error requirements; and providing setbacks of 200 feet from the west and east boundaries of said spacing unit boundaries, and also providing setbacks of 200 feet from the east boundary of Sections 25 and 36, T.150N., R.95W., and setbacks of 200 feet from the west boundary of Sections 29 and 32, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23594: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 100 feet for the west boundary of Section 19, part of an existing 2560-acre spacing unit comprised of Sections 8, 17, 19 and 20, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23595: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 1 and 2; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 7 and 18; Sections 8 and 17; Sections 10 and 15; Sections 14 and 23; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26, T.154N., R.90W.; Sections 1 and 12; Sections 5 and 6; and, Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit described as Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 11, 13 and 14; Sections 19, 20 and 29; Sections 19, 29 and 30; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 9, 10 and 15; Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 26, 35 and 36; Sections 27, 28 and 34; and Sections 29, 32 and 33, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23596: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 9, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23597: Application of EOG Resources, Inc. for an order authorizing an exception location for the Parshall 67-2117H well (File No. 28014) which was inadvertently drilled with a bottom hole location approximately 2508 feet from the north line and 262 feet from the west line of Section 17, Township 152 North, Range 90 West, Mountrail County, ND, as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code and designating Sections 17, 20 and 21, T.152N., R.90W., as the appropriate spacing unit for said well and such other and further relief.

- Case No. 23598: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 4 and 9, and all of Sections 5 and 8, T.152N., R.103W.; and an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and such other relief as is appropriate.
- Request to withdraw certain lands. Please call the Oil & Gas Division for specifics.
- Case No. 23599: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 31 and 32, T.152N., R.104W. and Sections 5 and 6, T.151N., R.104W.; and six overlapping 2560-acre spacing units comprised of Sections 20, 21, 28 and 29; Sections 23, 24, 25 and 26, T.152N., R.104W.; Sections 34 and 35, T.152N., R.104W. and Sections 2 and 3, T.151N., R.104W.; Sections 35 and 36, T.152N., R.104W. and Sections 1 and 2, T.151N., R.104W.; Sections 24 and 25, T.152N., R.104W. and Sections 19 and 30, T.152N., R.103W.; and Section 36, T.152N., R.104W., Section 31, T.152N., R.103W., Section 1, T.151N., R.104W. and Section 6, T.151N., R.103W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and/or such other and further relief as appropriate.
- Case No. 23600: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Buford-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.152N., R.104W.; and Sections 1 and 12, T.152N., R.104W., and Sections 6 and 7, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and/or such other and further relief as appropriate.
- Case No. 23601: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Tobacco Garden and/or North Tobacco Garden-Bakken Pool to create and establish seven overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280 and 1920-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23602: Application of XTO Energy Inc. for an order amending the field rules for the West Capa-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23603: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.154N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.
- Case No. 23604: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23432: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
01/20/15
- Case No. 23433: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Request to
withdraw certain
lands. Please
call the Oil &
Gas Division for
specifics.

- Case No. 23605: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2015 rec'd
01/21/15
- Case No. 23606: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the east boundary of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.149N., R.95W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.
- Case No. 23607: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the west boundary of a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.
- Case No. 23608: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and amending the field rules to alter the setback requirement for the east boundary of said existing 640-acre spacing unit from 500 feet to 200 feet, and/or such other and further relief as appropriate.
- Case No. 23609: Application of Liberty Resources Management Co., LLC for an order amending Order No. 24703 of the Commission for the McGregor-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 7, 8, 17, and 18, T.158N., R.95W., and to extend the field boundaries and amend the field rules for the McGregor-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8, and Sections 17, 18, 19 and 20, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such further and additional relief.
- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2015 rec'd
01/07/15

NDIC Docket for Thursday, January 22, 2015

- Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
12/31/14
- Case No. 23426: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
01/06/15
- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/06/15
- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/06/15
- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/06/15
- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/06/15
- Case No. 23171: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/31/14

NDIC Docket for Thursday, January 22, 2015

- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2015 rec'd
12/31/14
- Case No. 23610: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-13-24H-1 well (File No. 27016) located in the NWNE of Section 13, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 23611: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-36-25H-1 well (File No. 27057) located in the SWSE of Section 36, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 23612: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 23613: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 14 and 23, and Sections 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2015 rec'd
01/06/15

NDIC Docket for Thursday, January 22, 2015

- Case No. 23616: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
01/06/15
- Case No. 23451: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
01/06/15
- Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
12/31/14
- Case No. 23454: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/31/14
- Case No. 23617: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23618: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23619: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13 and the E/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23620: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23621: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23622: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23623: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23624: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23625: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23626: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23627: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23628: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23629: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 4, T.151N., R.92W. and the S/2 of Sections 33 and 34, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23630: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23631: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23632: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23633: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23634: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23635: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.150N., R.93W. and Sections 1 and 2, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23636: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23637: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 29 and 32, and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23638: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, January 22, 2015

- Case No. 23639: Application of Enduro Operating LLC for an order authorizing the conversion of the SSU 1314H well (File No. 15522), located in the NWSW of Section 14, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23640: Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23348: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/21/15
- Case No. 23349: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/21/15
- Case No. 23350: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/21/15
- Case No. 23351: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/21/15
- Case No. 23352: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/21/15

NDIC Docket for Thursday, January 22, 2015

Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Notice to
CONTINUE to
02/2015 rec'd
01/07/15