

North Dakota Industrial Commission
Docket for Hearing
Thursday, December 18, 2014 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

Case No. 22996: (Continued) Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Hunt Oil Co.; Triangle USA Petroleum Corp.

Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
*Notice to
CONTINUE to
02/2015 rec'd
12/16/14*

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.
*Notice to
CONTINUE to
02/2015 rec'd
12/16/14*

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
*Notice to
CONTINUE to
02/2015 rec'd
12/16/14*

Case No. 23001: (Continued) Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC

Case No. 23421: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; HRC Operating, LLC; SM Energy Co.;
*Notice to
CONTINUE to
01/2015 rec'd
12/10/14*

Case No. 23422: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; HRC Operating, LLC; Oasis Petroleum North America LLC

NDIC Docket for Thursday, December 18, 2014

- Case No. 23423: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; HRC Operating, LLC
- Case No. 23424: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on said overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23425: Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
11/24/14
- Case No. 23426: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
11/26/14
- Case No. 23168: (Continued) Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/02/14
- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/02/14
- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/02/14

- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/02/14
- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/03/14
- Case No. 23427: Application of Enduro Operating LLC for an order amending the field rules for the Rider-Madison Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 24, T.140N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.
- Case No. 23428: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and amending the field rules to alter the setback requirement for the east boundary of said existing 640-acre spacing unit from 500 feet to 270 feet, and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/15/14
- Case No. 23429: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Antelope Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/15/14
- Case No. 23430: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Pronghorn-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23431: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23432: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/03/14
- Case No. 23433: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/15/14
- Case No. 23434: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Elidah-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.151N., R.98W. and Sections 18 and 19, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23435: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Arnegard-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.150N., R.101W. and Sections 18 and 19, T.150N., R.100W.; Sections 25 and 36, T.150N., R.101W. and Sections 30 and 31, T.150N., R.100W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23436: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.157N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23437: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.149N., R.98W. and Sections 19 and 30, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23438: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Pembroke-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23439: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish eight overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.98W. and Sections 18 and 19, T.149N., R.97W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 8, 9, 16 and 17, T.149N., R.97W.; Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21, T.149N., R.97W.; and Sections 13 and 24, T.149N., R.97W. and Sections 18 and 19, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23440: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish nine overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 27, 28, 33 and 34, T.151N., R.98W.; Sections 25 and 36, T.150N., R.99W. and Sections 30 and 31, T.150N., R.98W.; Sections 4, 5, 8 and 9; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; Sections 27, 28, 33 and 34, T.150N., R.98W.; Sections 3, 4, 9 and 10; and, Sections 14, 15, 22 and 23, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23441: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Garden-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; and Sections 4, 5, 8 and 9, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23442: Application of XTO Energy Inc. for an order creating a 1280-acre drilling unit comprised of Sections 1 and 12, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a vertical well within said drilling unit at a location not less than 660 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
12/03/14
- Case No. 23273: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge, Bear Creek, Cedar Coulee, and/or Corral Creek-Bakken Pools to create and establish one overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 23, 24, 25 and 26; Sections 27, 28, 33 and 34, T.148N., R.96W.; Sections 29, 30, 31 and 32, T.148N., R.95W.; and Sections 3, 4, 9 and 10, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640, 1280 and 2560-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23274: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Bear Creek-Bakken Pool to create and establish one overlapping 1280-acre spacing unit comprised of Sections 34 and 35, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.148N., R.96W.; Sections 35 and 36, T.148N., R.96W. and Sections 1 and 2, T.147N., R.96W.; Sections 25 and 36, T.148N., R.96W. and Sections 30 and 31, T.148N., R.95W.; and Sections 2, 3, 10 and 11, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23443: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Stockyard Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23444: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Williston-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23445: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Crazy Man Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 23446: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Northeast Landa-Spearfish/Madison Pool to create and establish four 160-acre spacing units comprised of the NE/4 of Section 36, T.164N., R.79W.; Lots 1, 2, and the E/2 NW/4 of Section 31; the NE/4 of Section 31; and, the NW/4 of Section 32, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed four wells on each 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
12/15/14
- Case No. 23277: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.
Notice to
CONTINUE to
02/2015 rec'd
12/15/14

NDIC Docket for Thursday, December 18, 2014

- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
12/03/14
- Case No. 23173: (Continued) Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 21, T.143N., R.99W., Billings County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/17/14
- Case No. 22090: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Gadeco, LLC #25-36H Golden well (File No. 20398), NENW of Section 25, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 23447: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arikara 150-94-32D-29H TF well (File No. 21539) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23448: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the TAT 150-94-32D-29H well (File No. 21538) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23449: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandan 150-94-32C-29H TF well (File No. 21536) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDIC Docket for Thursday, December 18, 2014

- Case No. 23450: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hidatsa 150-94-32C-29H well (File No. 21537) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23451: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
*Notice to
CONTINUE to
01/2015 rec'd
11/26/14*
- Case No. 23452: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
*Notice to
CONTINUE to
01/2015 rec'd
11/24/14*
- Case No. 23453: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23454: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
*Notice to
CONTINUE to
01/2015 rec'd
11/24/14*
- Case No. 23455: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 23456: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dover 4-30H well (File No. 29944), Dover 5-30H1 well (File No. 29939), Dover 6-30H well (File No. 29942), Dover 7-30H1 well (File No. 29941), Hartford 4-19H well (File No. 29940), Hartford 5-19H1 well (File No. 29943), Hartford 6-19H well (File No. 29938), and Hartford 7-19H1 well (File No. 29937), to be produced into the Dover-Hartford 4-7 Central Tank Battery or production facility, all located or to be located in Section 19, T.155N., R.97W., Dollar Joe Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23457: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jersey 1-6H well (File No. 27997), Jersey 2-6H2 well (File No. 27996), Jersey 3-6H1 well (File No. 27995), Jersey 4-6H3 well (File No. 28002), Jersey 5-6H well (File No. 28001), Jersey 6-6H2 well (File No. 28000), Jersey 7-6H1 well (File No. 27999), and Jersey 8-6H3 well (File No. 27998), all located or to be located in Section 6, T.153N., R.93W., to be produced into the Jersey 1-8 Central Tank Battery or production facility, located in Section 31, T.154N., R.93W., Alkali Creek Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23458: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Florida 1-11H well (File No. 21980), Florida 2-11H well (File No. 21982), Florida 3-11H well (File No. 21977), Alpha 1-14H well (File No. 21981), Alpha 2-14H well (File No. 21983), and Alpha 3-14H well (File No. 21979), to be produced into the Florida-Alpha 1-3 Central Tank Battery or production facility, all located in Section 14, T.152N., R.100W., Camp Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23459: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 4-14H1 well (File No. 29554), Bridger 5-14H well (File No. 29553), Bridger 6-14H2 well (File No. 29552), Bonneville 4-23H1 well (File No. 29551), Bonneville 5-23H well (File No. 29550), Bonneville 6-23H2 well (File No. 29549), Bridger 2-14H well (File No. 19013), Bridger 3-14H well (File No. 19011), Bonneville 2-23H well (File No. 19012), and Bonneville 3-23H well (File No. 19009), to be produced into the Bridger-Bonneville Central Tank Battery or production facility, all located in Section 23, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 23460: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Landblom 5-35H well, Landblom 6-35H1 well, Landblom 7-35H well, Lokken 5-2H well, Lokken 6-2H1 well, and Lokken 7-2H well, to be produced into the Landblom-Lokken 5-7 Central Tank Battery or production facility, all to be located in Section 2, T.159N., R.95W., Stoneview Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Notice to
DISMISS rec'd
03/01/18
- Case No. 23461: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23462: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.150N., R.101W., Pronghorn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23463: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23464: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Agnes 2-11H well (File No. 24914), Albert J 2-11H well (File No. 24915), and Herauf 2-11H well (File No. 23695), to be produced into the AJAH Central Tank Battery or production facility, all located or to be located in Section 2, T.139N., R.98W., Zenith Field, Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23346: (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
12/15/14

NDIC Docket for Thursday, December 18, 2014

- Case No. 23465: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.96W., in an unnamed Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23466: Application of XTO Energy Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Vernon 11X-34G well (File No. 20656) located in the SWNW of Section 34, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 23467: Application of XTO Energy Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Langager 14X-5 well (File No. 16600) located in the SWSW of Section 5, T.157N., R.95W., Williams County, ND, Midway-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 23468: Application of XTO Energy Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Fettig 24-22H well (File No. 18766) located in the SESW of Section 22, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 23469: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Van Dyke Federal 44X-19A well (File No. 27899), Van Dyke Federal 44X-19E well (File No. 27900), and Van Dyke Federal 44X-19B well (File No. 27901) to be produced into the Van Dyke Federal 44X-19 Central Tank Battery or production facility, all located or to be located in Section 19, T.149N., R.95W., Bear Den Field, McKenzie County, ND, as an exception to the provisions of NDA.C. § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/03/14
- Case No. 23470: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ranger 21X-18A well (File No. 28772), Ranger 21X-18B well (File No. 28773), Ranger 21X-18F well (File No. 28774), Ranger 21X-18C well (File No. 28775), and Ranger 21X-18G well (File No. 28776) to be produced into the Ranger 21X-18 Central Tank Battery or production facility, all located or to be located in Section 18, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/03/14

Case No. 23471: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lundin Federal 31X-9 well (File No. 17629), Lundin Federal 31X-9H well (File No. 28391), Lundin Federal 31X-9D well (File No. 28392), and Lundin Federal 31X-9G well (File No. 28393) to be produced into the Lundin Federal 31X-9 Central Tank Battery or production facility, all located or to be located in Section 9, T.149N., R.97W., North Fork Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Notice to
DISMISS rec'd
12/03/14

Case No. 23472: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Eide 31X-29 well (File No. 18081), Eide 11X-29 well (File No. 15777), Eide 31X-29D well (File No. 29118), Eide 31X-29G well (File No. 29119), and Eide 31X-29C well (File No. 29120) to be produced into the Eide 31X-29 Central Tank Battery or production facility, all located or to be located in Section 29, T.158N., R.95W., McGregor Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Notice to
DISMISS rec'd
12/03/14

Case No. 23473: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12A (File No. 29156) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23474: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12B (File No. 29154) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23475: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12E (File No. 29155) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 23289: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23290: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23291: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on a 640-acre spacing unit described as Section 22, T.148N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34, T.148N., R.96W.; Sections 30 and 31, T.148N., R.95W.; and Sections 3 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 23476: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., Van Hook-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23477: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.160N., R.95W., in an unnamed Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23478: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23479: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.158N., R.96W. and Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23480: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23481: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23482: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23483: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16, 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23484: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23485: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, December 18, 2014

- Case No. 23486: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23487: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23488: Application of Sinclair Oil & Gas Co. for an order pursuant to Section 43-02-03-88.1 of the NDAC pooling all interests in a spacing unit described as Section 36, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by Section 38-08-08 of the NDCC and such other relief as is appropriate.
- Case No. 23489: Application of Sinclair Oil & Gas Co. for an order pursuant to Section 43-02-03-88.1 of the NDAC pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by Section 38-08-08 of the NDCC and such other relief as is appropriate.
- Case No. 23490: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.151N., R.101W. and Sections 18 and 19, T.151N., R.100W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23491: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23492: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23493: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23494: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23495: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23496: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23497: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23498: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23499: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23500: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.151N., R.101W. and Sections 6 and 7, T.151N., R.100W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23501: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.151N., R.100W., Patent Gate-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23502: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.100W. and Sections 4 and 5, T.150N., R.100W., Patent Gate-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23503: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23504: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23505: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23506: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 23507: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Swanson 8-33 H well, Swanson 8-332H well, Swanson 1-33 H well, Swanson 1-33 2H well, to be located in Section 33; Brandjord 9-34 H well, Brandjord 9-34 2H well, Brandjord 16-34 H well, Brandjord 16-34 2H well, Lindstrom 5-34 H well, Lindstrom 5-34 2H well, Lindstrom 4-34 H well, Lindstrom 4-34 2H well, to be located in Section 34; Brandjord 13-35 H well, Brandjord 13-35 2H well, Kornkven 4-35 H well, Kornkven 5-35 H well, Kornkven 5-35 2H well, to be located in Section 35; and Brandjord 12-36 H well, Brandjord 12-36 2H well, Brandjord 13-36 H well, Brandjord 13-36 2H well, to be located in Section 36, all in T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery (CTB #223487-01) or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23508: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23509: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-25-36H 1 well (File No. 19589) and Halliday 2-25-36H well (File No. 20861), to be produced into the Halliday 1-25-36 Central Tank Battery or production facility, located in Section 25, T.146N., R.93W., Werner Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23510: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Meyer 1-31-30H well (File No. 18390) and Meyers 2-31-30H well (File No. 22335), to be produced into the Meyers 1-31-30 Central Tank Battery or production facility, located in Section 31, T.155N., R.89W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

NDIC Docket for Thursday, December 18, 2014

- Case No. 23511: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-24-13H-1 well (File No. 26256) located in the SESW of Section 24, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to DISMISS rec'd 12/10/14
- Case No. 23512: Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 6, T.159N., R.100W., Green Lake Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23513: Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNE of Section 26, T.161N., R.100W., Alexandria Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23348: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 01/2015 rec'd 12/16/14
- Case No. 23349: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 01/2015 rec'd 12/16/14
- Case No. 23350: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 01/2015 rec'd 12/16/14
- Case No. 23351: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 01/2015 rec'd 12/16/14

NDIC Docket for Thursday, December 18, 2014

- Case No. 23352: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate
**Notice to
CONTINUE to
01/2015 rec'd
12/16/14**
- Case No. 23353: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23202: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy et al Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
**Notice to
CONTINUE to
01/2015 rec'd
12/03/14**