

Supplement to Thursday, November 20, 2014 Docket

North Dakota Industrial Commission
Docket for Hearing

Thursday, November 20, 2014 @ 9:00 a.m.

1000 East Calgary Avenue
Bismarck, North Dakota

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.
Notice to
CONTINUE to
12/2014 rec'd
11/13/14

Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
Notice to
CONTINUE to
12/2014 rec'd
11/17/14

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
Notice to
CONTINUE to
12/2014 rec'd
11/13/14

Case No. 23169: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8, T.155N., R.98W.; and Sections 1 and 12, T.155N., R.98W. and Sections 6 and 7, T.155N., R.97W., authorizing the drilling of a well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish an overlapping 5120-acre spacing unit comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.155N., R.98W., authorizing the drilling of a total not to exceed two wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23170: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.155N., R.98W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, November 20, 2014

- Case No. 23171: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2015 rec'd
11/07/14
- Case No. 23172: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; and Sections 5, 6, 7 and 8, T.155N., R.97W., authorizing the drilling of a well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 22846: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 21887 of the Commission for the Kimberly-Bakken Pool to terminate a 1920-acre spacing unit comprised of Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., and create an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.162N., R.95W., in the Kimberly and/or Baukol Noonan-Bakken Pool, Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
DISMISS rec'd
11/10/14
- Case No. 22658: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
11/10/14
- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/18/14
- Case No. 22848: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Bully-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
11/13/14

NDIC Docket for Thursday, November 20, 2014

- Case No. 23173: (Continued) Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 21, T.143N., R.99W., Billings County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/17/14
- Case No. 23202: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/13/14
- Case No. 23206: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 2 and 11 and Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23207: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 960-acre spacing unit described as Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.
Notice to
CONTINUE to
01/2015 rec'd
11/19/14