

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 20, 2014 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 23260: Application of Newfield Production Co. for an order suspending and, after hearing, revoking the permit issued to QEP Energy Co. to drill the Moberg #20-21-29-28LL well (File No. 29451), with a surface location in the SWSW of Section 20, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 11/17/14
- Case No. 23261: Application of Newfield Production Co. for an order amending the field rules for the Bear Den-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23262: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to create and establish two 640-acre spacing units comprised of Section 4; and Section 9, T.153N., R.96W., authorizing the drilling of a total not to exceed eight wells on each proposed 640-acre spacing unit, eliminating any tool error requirements; and to create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 30, T.153N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing 640-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 23263: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 22663: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool and/or Siverston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to DISMISS rec'd 11/07/14

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- Case No. 23264: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston and/or North Fork-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.150N., R.97W.; and Sections 34 and 35, T.150N., R.97W., and Sections 2 and 3, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/14/14
- Case No. 23265: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Dimmick Lake, Fancy Buttes and/or Pershing-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 7, 8, 17 and 18; and Sections 19, 20, 29 and 30, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280 and 2560-acre spacing units of said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/12/14
- Case No. 23266: Application of Continental Resources, Inc. for an order amending the field rules for the Frazier-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.161N., R.97W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14
- Case No. 23267: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hayland, Hamlet and/or Stoneview-Bakken Pools to create and establish two overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.160N., R.96W. and Sections 6, 7, 18 and 19, T.160N., R.95W.; and Sections 13, 24, 25 and 36, T.160N., R.96W. and Sections 18, 19, 30 and 31, T.160N., R.95W., Divide County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14
- Case No. 23268: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two overlapping 5120-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33, T.160N., R.95W. and Sections 4 and 5, T.159N., R.95W.; and Sections 21, 22, 27, 28, 33 and 34, T.160N., R.95W. and Sections 3 and 4, T.159N., R.95W., Divide and Williams Counties, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14

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- Case No. 23269: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Northwest McGregor, Stoneview and/or Sauk-Bakken Pools to create and establish an overlapping 5120-acre spacing unit comprised of Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14
- Case No. 23270: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sauk, Stoneview and/or Lindahl-Bakken Pools to create and establish an overlapping 5120-acre spacing unit comprised of Sections 9, 10, 15, 16, 21, 22, 27 and 28, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14
- Case No. 23271: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 8, 9, 16, 17, 20, 21, 28 and 29, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/10/14
- Case No. 23272: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 17 and 18; and Sections 19 and 20, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total not to exceed fourteen wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23168: (Continued) Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Notice to
CONTINUE to
12/2014 rec'd
11/07/14
- Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

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- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/07/14
- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/07/14
- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/07/14
- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/07/14
- Case No. 23273: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge, Bear Creek, Cedar Coulee, and/or Corral Creek-Bakken Pools to create and establish one overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 23, 24, 25 and 26; Sections 27, 28, 33 and 34, T.148N., R.96W.; Sections 29, 30, 31 and 32, T.148N., R.95W.; and Sections 3, 4, 9 and 10, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640, 1280 and 2560-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/18/14

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- Case No. 23274: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Bear Creek-Bakken Pool to create and establish one overlapping 1280-acre spacing unit comprised of Sections 34 and 35, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.148N., R.96W.; Sections 35 and 36, T.148N., R.96W. and Sections 1 and 2, T.147N., R.96W.; Sections 25 and 36, T.148N., R.96W. and Sections 30 and 31, T.148N., R.95W.; and Sections 2, 3, 10 and 11, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23275: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the east boundary of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.149N., R.95W., McKenzie County, ND, from 500 feet to 270 feet, and such other relief as is appropriate.
- Case No. 23276: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of one well on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23019: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the west boundary of a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, from 500 feet to 270 feet, and such other relief as is appropriate.
- Case No. 23277: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Notice to
CONTINUE to
12/2014 rec'd
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- Case No. 22996: (Continued) Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Hunt Oil Co.; Triangle USA Petroleum Corp.
Notice to CONTINUE to 12/2014 rec'd 11/17/14
- Case No. 23001: (Continued) Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC
- Case No. 22997: (Continued) Proper spacing for the development of the Rawson-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Murex Petroleum Corp; Oasis Petroleum North America LLC; Triangle USA Petroleum Corp.; Whiting Oil and Gas Corp.
- Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
- Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Notice to CONTINUE to 01/2015 rec'd 11/19/14
- Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.
Notice to CONTINUE to 01/2015 rec'd 11/19/14
- Case No. 23278: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 2, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 10/24/14
- Case No. 23279: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23280: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23281: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 23282: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23283: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23284: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23285: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23286: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.150N., R.98W. and Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23287: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23288: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.145N., R.94W., Killdeer-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 23289: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2014 rec'd 11/12/14
- Case No. 23290: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2014 rec'd 11/12/14
- Case No. 23291: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on a 640-acre spacing unit described as Section 22, T.148N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34, T.148N., R.96W.; Sections 30 and 31, T.148N., R.95W.; and Sections 3 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.
Notice to CONTINUE to 12/2014 rec'd 11/12/14
- Case No. 23292: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Roxy 21X-6B well (File No. 22681), Roxy 21X-6E well (File No. 26843), Roxy 21X-6A well (File No. 26844) and Roxy 21X-6F well (File No. 26845), to be produced into the Roxy 21X-6 Central Tank Battery or production facility, all located or to be located in Section 6, T.154N., R.96W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23293: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Inga Federal 41X-29 well (File No. 19907), Inga Federal 41X-29D well (File No. 25979), Inga Federal 41X-29H well (File No. 25980) and Inga Federal 41X-29C well (File No. 25981), to be produced into the Inga Federal 41X-29 Central Tank Battery or production facility, all located in Section 29, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 23294: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Arley 21X-18B well (File No. 20906), Arley 21X-18E well (File No. 26064), Arley 21X-18A well (File No. 26065) and Arley 21X-18F well (File No. 26066), to be produced into the Arley 21X-18 Central Tank Battery or production facility, all located or to be located in Section 18, T.154N., R.96W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23295: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Willey 31X-3 well (File No. 21376), Willey 31X-3D well (File No. 27746), Willey 31X-3G well (File No. 27747), Willey 31X-3F well (File No. 27748), and the Willey 31X-3H well (File No. 27925) to be produced into the Willey 31X-3 Central Tank Battery or production facility, all located or to be located in Section 3, T.154N., R.97W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23296: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Allen 21X-17A well (File No. 28939), Allen 21X-17E well (File No. 28940), Allen 21X-17B well (File No. 28941), Allen 21X-17F well, (File No. 28942), and Allen 21X-17 well (File No. 18893) to be produced into the Allen 21X-17 Central Tank Battery or production facility, all located or to be located in Section 17, T.155N., R.96W., Dollar Joe Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23297: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Brandvik 24X-13E2 well (File No. 27740), Brandvik Federal 24X-13F well (File No. 27741), and Brandvik 24X-13B well (File No. 17108), to be produced into the Brandvik 24X-13 Central Tank Battery or production facility, all located or to be located in Section 13, T.147N., R.96W., Corral Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 23298: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Boomer Federal 34X-35G well (File No. 26326), Boomer Federal 34X-35H well (File No. 26327), Boomer Federal 34X-35D well (File No. 26328) and Boomer 34X-35 well (File No. 18358), to be produced into the Boomer 34X-35 Central Tank Battery or production facility, all located or to be located in Section 35, T.148N., R.97W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23299: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Nelson 24X-11F well (File No. 29010), Nelson 24X-11A well (File No. 29011), Nelson 24X-11E well (File No. 29012) and Nelson 24-11NEH well (File No. 21459), to be produced into the Nelson 24X-11 Central Tank Battery or production facility, all located or to be located in Section 11, T.151N., R.98W., Garden Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23300: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bang Federal 21X-19F well (File No. 20520) and George Federal 21X-19B well (File No. 20521), to be produced into the Bang Federal 21X-19 Central Tank Battery or production facility, all located in Section 19, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23301: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Johnson 24X-31E well (File No. 28742), Johnson 24X-31F well (File No. 28743), Johnson 24X-31A well (File No. 28741), Johnson 24X-31EXH well, (File No. 28887), and Johnson 24-31NEH well (File No. 21598) to be produced into the Johnson 24X-31 Central Tank Battery or production facility, all located or to be located in Section 31, T.150N., R.97W., Siverston Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 23302: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Tuckerman 11X-11B well (File No. 22248), Tuckerman 11X-11 well (File No. 19447), Tuckerman Federal 11X-11F well (File No. 27448) and Tuckerman Federal 11X-11A well (File No. 27449), to be produced into the Tuckerman 11X-11 Central Tank Battery or production facility, all located in Section 11, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23303: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: H M Hove 34X-33 well (File No. 18102), HM Hove 34X-33C well (File No. 28551), HM Hove 34X-33G well (File No. 28552), HM Hove 34X-33D well (File No. 28553), and the HM Hove 34X-33H well (File No. 28650) to be produced into the H M Hove 34X-33 Central Tank Battery or production facility, all located or to be located in Section 33, T.155N., R.96W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23304: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 29, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23305: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 30, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23306: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.102W. and Sections 30 and 31, T.152N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23307: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.101W. and Sections 30 and 31, T.152N., R.100W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23308: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23309: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.152N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23310: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.152N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23311: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23312: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23313: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23314: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23315: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23316: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23317: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23318: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23319: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.151N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23320: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.100W., Spring Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23321: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.151N., R.100W. and Sections 3 and 4, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23322: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
DISMISS rec'd
11/10/14
- Case No. 23323: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23324: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23325: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23326: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23327: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Candee 4-9H2 well (File No. 29473), Candee 5-9H well (File No. 29474), Candee 6-9H1 well (File No. 29475), Kukla 4-16H2 well (File No. 29476), Kukla 5-16H well (File No. 29477), and Kukla 6-16H1 well (File No. 29478), to be produced into the Candee-Kukla Central Tank Battery or production facility, all located or to be located in Section 9, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

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- Case No. 23328: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cuskelly 3-7H1 well (File No. 29710), Cuskelly 4-7H well (File No. 29709), Cuskelly 5-7H2 well (File No. 29708), Thorvald 3-6H1 well (File No. 29713), Thorvald 4-6H well (File No. 29712), and Thorvald 5-6H2 well (File No. 29711), to be produced into the Cuskelly-Thorvald Central Tank Battery or production facility, all to be located in Section 7, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 23329: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bailey 2-24H well (File No. 19933), Bailey 3-24H well (File No. 19934), Bailey 4-24H2 well (File No. 28561), Bailey 5-24H well (File No. 28562), Bailey 6-24H1 well (File No. 28563), Bailey 7-24H well (File No. 28564), Wiley 2-25H well (File No. 19935), Wiley 3-25H well (File No. 19936), Wiley 4-25H2 well (File No. 28565), Wiley 5-25H well (File No. 28566), Wiley 6-25H1 well (File No. 28567), and Wiley 7-25H well (File No. 28568), to be produced into the Bailey-Wiley Central Tank Battery or production facility, all located or to be located in the NW/4NE/4 of Section 25, T.150N., R.97W., Pershing Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 23330: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mildred 6-19H1 well (File No. 29196), Mildred 7-19H well (File No. 29195), Mildred 8-19H1 well (File No. 29194), Rennerfeldt 6-30H1 well (File No. 29193), Rennerfeldt 7-30H well (File No. 29192), and Rennerfeldt 8-30H1 well (File No. 29191), to be produced into the Mildred-Rennerfeldt Central Tank Battery or production facility, all located or to be located in the SE/4SE/4 of Section 19, T.155N., R.98W., Brooklyn Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/07/14

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- Case No. 23331: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23332: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23333: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23334: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23335: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23336: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23337: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23338: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23339: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23340: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23341: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23342: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23343: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23344: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23345: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23346: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/13/14
- Case No. 23347: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 29 and 32, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23348: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/12/14
- Case No. 23349: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
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- Case No. 23350: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
11/12/14
- Case No. 23351: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
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- Case No. 23352: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate
Notice to CONTINUE to 12/2014 rec'd 11/12/14
- Case No. 23353: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2014 rec'd 11/12/14
- Case No. 23354: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Horst 1-24H well (File No. 17419), Horst 2-24H 2 well (File No. 20262), and Horst 154-90-24H-3 well (File No. 29312), to be produced into the Horst 1-24H Central Tank Battery or production facility, all located or to be located in Section 24, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 11/13/14
- Case No. 23355: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Weflen 1-27H well (File No. 17425) and Weflen 2-27H well (File No. 23026), to be produced into the Weflen 1-27H Central Tank Battery or production facility, all located or to be located in Section 27, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23356: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bruhn 1-12H well (File No. 17128) and Bruhn 2-12H well (File No. 21978), to be produced into the Bruhn 1-12H Central Tank Battery or production facility, all located or to be located in Section 12, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 11/13/14
- Case No. 23357: Application of Enduro Operating LLC for an order authorizing the conversion of the SWSCU #30-41 well (File No. 2740), located in the NENE of Section 30, T.162N., R.79W., South Westhope-Spearfish/Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

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- Case No. 23358: Application of Enduro Operating LLC for an order authorizing the conversion of the NGMU #29-24 well (File No. 29649), located in the SESW of Section 29, T.160N., R.84W., North Grano-Madison Unit, Renville County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23359: Application of Enduro Operating LLC for an order authorizing the conversion of the NGMU #10 well (File No. 16645), located in the NWSW of Section 19, T.160N., R.84W., North Grano-Madison Unit, Renville County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 23360: Application of Enduro Operating LLC for an order authorizing the conversion of the UCLI-Witteman "A" #2 well (File No. 2069), located in the NENE of Section 25, T.162N., R.80W., South Westhope-Spearfish/Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.