

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 30, 2014 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 23143: Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
Notice to CONTINUE to 11/2014 rec'd 10/22/14
- Case No. 23144: Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Notice to CONTINUE to 11/2014 rec'd 10/22/14
- Case No. 23145: Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.
Notice to CONTINUE to 11/2014 rec'd 10/22/14
- Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC
Notice to CONTINUE to 11/2014 rec'd 10/22/14
- Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.
- Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC
Notice to CONTINUE to 11/2014 rec'd 10/20/14

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- Case No. 23000: (Continued) Proper spacing for the development of the Boxcar Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Hunt Oil Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.; Zavanna, LLC
- Case No. 22640: (Continued) Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd
Notice to
CONTINUE to
11/2014 rec'd
10/07/14
- Case No. 22641: (Continued) Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd
Notice to
CONTINUE to
11/2014 rec'd
10/07/14
- Case No. 23146: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 23147: Application of WPX Energy Williston, LLC for an order amending the field rules for the Antelope-Sanish Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.151N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 23148: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.150N., R.91W., McLean County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23149: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.150N., R.93W., Dunn and Mountrail Counties, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 23018: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to alter the setback requirement for the north boundary of a 1280-acre spacing unit comprised of Sections 35 and 36, T.149N., R.93W., Dunn County, ND, from 500 feet to 270 feet, and such other relief as is appropriate.

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- Case No. 23019: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the west boundary of a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, from 500 feet to 270 feet, and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/21/14
- Case No. 23150: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 29, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 22663: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool and/or Siverston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/06/14
- Case No. 22857: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 4, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/08/14
- Case No. 23151: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.139N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 23152: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Reunion Bay and/or Big Bend-Bakken Pools, McKenzie and Mountrail Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.152N., R.93W., authorizing the drilling of a total not to exceed two wells on said overlapping 2560-acre spacing unit; an overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.152N., R.92W., authorizing the drilling of one well on said overlapping 2560-acre spacing unit; and an overlapping 1280-acre spacing unit comprised of Sections 16 and 21, T.151N., R.92W., authorizing the drilling of one well on said overlapping 1280-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 23153: Application of EOG Resources, Inc. for an order creating and establishing two 960-acre spacing units described below, authorizing the drilling, completing and producing of multiple wells on each 960-acre spacing unit described as Section 25 and the N/2 of Section 36, T.152N., R.95W.; and the S/2 of Section 36, T.152N., R.95W. and Section 1, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23154: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to authorize setbacks of no less than 50 feet from the spacing unit boundary on existing overlapping 1920-acre spacing units comprised of Sections 25 and 36, T.153N., R.90W. and Section 31, T.153N., R.89W.; Sections 20, 21 and 28; Sections 20, 28 and 29, T.153N., R.89W.; Sections 23, 24 and 25; Sections 23, 25 and 26; Sections 26, 35 and 36, T.152N., R.91W.; Sections 11, 12 and 13, T.152N., R.90W.; Section 36, T.152N., R.91W., Section 31, T.152N., R.90W. and Section 6, T.151N., R.90W.; and on existing overlapping 2560-acre spacing units comprised of Section 25, T.153N., R.90W. and Sections 30, 31 and 32, T.153N., R.89W.; and Sections 19, 20, 28 and 29, T.153N., R.89W., eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 23155: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish four overlapping 1920-acre spacing units comprised of Sections 1, 2 and 12; Sections 2, 11 and 12; Sections 11, 13 and 14; and Sections 28, 29 and 30, T.152N., R.90W.; and to create and establish two overlapping 3840-acre spacing units comprised of Sections 19, 20, 21, 28, 29 and 30; and Sections 27, 28, 29, 32, 33 and 34, T.152N., R.90W., authorizing the drilling of multiple horizontal wells on each overlapping 1920 and 3840-acre spacing unit, eliminating any tool error requirements, and authorizing setbacks of no less than 50 feet from the spacing unit boundary for the proposed overlapping 1920-acre spacing units comprised of Sections 1, 2 and 12; Sections 2, 11 and 12; and Sections 11, 13 and 14, T.152N., R.90W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23156: **Request to withdraw Section 31, T.154N., R.95W., and Section 6, T.153N., R.95W.** Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie and Williams Counties, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 31 and 32, T.154N., R.95W. and Section 5, T.153N., R.95W.; and Sections 33 and 34, T.154N., R.95W. and Section 3, T.153N., R.95W., authorizing the drilling of multiple wells on said overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23157: Application of XTO Energy Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish a 640-acre spacing unit comprised of the W/2 of Sections 4 and 9, T.152N., R.103W., Williams County, ND, authorizing the drilling of a total not to exceed four wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23158: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lindahl, McGregor, and/or Tioga-Bakken Pools to create and establish one overlapping 1920-acre spacing unit comprised of Sections 15 and 16 and the N/2 of Sections 21 and 22, T.158N., R.95W.; and to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 960 and 1280-acre spacing units of said proposed overlapping 1920 and 2560-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 23159: Application of Statoil Oil and Gas LP for an order amending the field rules for the Ragged Butte-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23160: Application of Statoil Oil and Gas LP for an order amending the field rules for the Camp-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.151N., R.101W. and Sections 6 and 7, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23161: Application of Statoil Oil and Gas LP for an order amending the field rules for the Poe-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 9, 10, 15 and 16; Sections 21, 22, 27 and 28; and Sections 22, 23, 26 and 27, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23162: Application of Statoil Oil and Gas LP for an order amending the field rules for the Patent Gate-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 17, 18, 19 and 20, T.151N., R.100W.; and Sections 32 and 33, T.151N., R.100W. and Sections 4 and 5, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 23163: Application of Statoil Oil and Gas LP for an order amending the field rules for the Alexander-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.151N., R.101W.; and Sections 13 and 24, T.151N., R.101W. and Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 23164: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NWNW of Section 15, T.154N., R.101W., Williams County, ND, for fracture stimulation of the Hawkeye 16-21 #2H well (Well File No. 26487), Hawkeye 16-21 #3H well (Well File No. 26485), and Hawkeye 16-21 #4H well (Well File No. 26486), located or to be located in the NWNE of Section 16, T.154N., R.101W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.
- Case No. 15279: (Continued) (Reconsideration) Application of Statoil Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 23165: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Winter Butte, Moline, and/or Sheep Butte-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 3 and 10; and Sections 4 and 9, T.148N., R.103W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22356: (Continued) Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23166: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Elk-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.152N., R.102W.; and Sections 4, 5, 8 and 9, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Notice to
DISMISS rec'd
10/28/14

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Case No. 23167: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.153N., R.89W., Mountrail County, ND, authorizing the drilling of multiple wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22861: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 24 and 25, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed three wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23168: Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
CONTINUE to
11/2014 rec'd
10/07/14

Case No. 23169: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8, T.155N., R.98W.; and Sections 1 and 12, T.155N., R.98W. and Sections 6 and 7, T.155N., R.97W., authorizing the drilling of a well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish an overlapping 5120-acre spacing unit comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.155N., R.98W., authorizing the drilling of a total not to exceed two wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/23/14

Case No. 23170: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.155N., R.98W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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11/2014 rec'd
10/23/14

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- Case No. 23171: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 23172: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; and Sections 5, 6, 7 and 8, T.155N., R.97W., authorizing the drilling of a well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22844: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.97W., Williams County, ND, authorizing the drilling of two horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 22846: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 21887 of the Commission for the Kimberly-Bakken Pool to terminate a 1920-acre spacing unit comprised of Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., and create an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.162N., R.95W., in the Kimberly and/or Baukol Noonan-Bakken Pool, Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22658: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14

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- Case No. 22845: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22847: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish three 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 13, 24 and 25; and Sections 22, 27 and 34, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22366: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the “heel and toe” to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.
Notice to DISMISS rec'd 10/15/14
- Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H1 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22848: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Bully-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/23/14
- Case No. 22661: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.

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- Case No. 23173: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 21, T.143N., R.99W., Billings County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/28/14
- Case No. 23174: Application of Flatland Resources II, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NWNW of Section 15, T.147N., R.95W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 22371: (Continued) Application of Flatland Resources II, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SESW of Section 10, T.147N., R.95W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/17/14
- Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
10/28/14
- Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
Notice to
CONTINUE to
12/2014 rec'd
10/28/14
- Case No. 23175: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23176: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 6, T.150N., R.91W., Van Hook-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23177: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8 and 9, T.150N., R.91W., Van Hook-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23178: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Sections 7 and 8, T.150N., R.91W., Van Hook-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23179: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9 and 16, T.162N., R.95W., Baukol Noonan and/or Noonan-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23180: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21, 28 and 33, T.162N., R.95W., Baukol Noonan and/or Noonan-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23183: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.98W. and Sections 6 and 7, T.155N., R.97W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23184: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23185: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 23190: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23193: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23194: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.154N., R.100W., Crazy Man Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23195: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.153N., R.99W., Long Creek-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23196: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 23197: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23198: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23199: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2014 rec'd 10/20/14
- Case No. 23200: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23201: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.103W., Winter Butte, Moline, and/or Sheep Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23202: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 23203: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Chruszch 43X-29F well (File No. 17768) located in a spacing unit described as Sections 29 and 30, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23204: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey 31X-3H (File No. 27925) well located in a spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 23205: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ernest Federal 31X-19 well (File No. 19910), Ernest 31X-19D well (File No. 27786), Ernest Federal 31X-19G well (File No. 28396), and Ernest 31X-19H well (File No. 28397), to be produced into the Ernest 31X-19 Central Tank Battery or production facility, all located or to be located in Section 19, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further as is appropriate.
- Case No. 23206: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 2 and 11 and Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/23/14
- Case No. 23207: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 960-acre spacing unit described as Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2014 rec'd
10/23/14
- Case No. 23208: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on each existing 1280-acre spacing unit described as Section 24, T.149N., R.98W. and Section 19, T.149N., R.97W.; Sections 3 and 10; Sections 9 and 16; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 23209: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on each existing 1280-acre spacing unit described as Sections 2 and 11; and Sections 3 and 4, T.151N., R.98W., Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23210: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23211: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23212: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 18, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23213: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.151N., R.93W. and Sections 6 and 7, T.151N., R.92, Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23214: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 18, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 23215: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on each of two existing 640-acre spacing units described as Section 17 and Section 18, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 23216: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 12, T.154N., R.90W.; and Section 17, T.154N., R.89W.; and a total of six wells on an existing 640-acre spacing unit described as Section 5, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23217: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Henry 1-12H well (File No. 28809), the Dorothy 1-12H well (File No. 28810), and the Steffan 1-12H well (File No. 28811), to be produced into the HDS Central Tank Battery or production facility, all located in Section 36, T.140N., R.98W., Zenith Field, Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 23218: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Isadore 6-7H well (File No. 27638) and the Mularchek 6-7H well (File No. 24032), to be produced into the MI Central Tank Battery or production facility, all located in Section 6, T.139N., R.97W., Heart River Field, Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 23219: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 320-acre spacing unit described as the W/2 of Section 5; and the E/2 of Section 16, T.148N., R.94W.; and a total not to exceed seven wells on each 1280-acre spacing unit described as Sections 25 and 36, T.149N., R.95W.; Sections 28 and 33; Sections 30 and 31, T.149N., R.94W.; Sections 1 and 12; and Sections 2 and 11, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23220: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Legacy EtAl Berge 12-31H well (File No. 21951) and the Legacy EtAl Berge 12-31 2H well (File No. 28926), North Souris Field, Bottineau County, ND, to be produced into the Berge 12-31 Central Tank Battery or production facility located or to be located in Section 31, T.164N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 23221: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Legacy Et Al Berge 8-11H well (File No. 24148) and the Legacy Et Al Berge 8-11 2H well (File No. 27211), Red Rock Field, Bottineau County, ND, to be produced into the Berge 8-11 Central Tank Battery or production facility located or to be located in Section 11, T.163N., R.77W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 23222: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.150N., R.100W., Spring Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23223: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of twelve wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.152N., R.102W.; Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23068: (Continued) Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.101W., Pronghorn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 23069: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of twelve horizontal wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23066: (Continued) Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22737: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24; and authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, both in T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 23224: Application of Magnum Midstream, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 30, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Broom Creek Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23225: Application of Liberty Resources Management Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 18, T.158N., R.95W., Temple Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23226: Application of Liberty Resources Management Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.96W., Temple Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23227: Application of Liberty Resources Management Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 21, T.158N., R.95W., McGregor Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 23228: Application of Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit 1311 well (File No. 14917), located in the SWSW of Section 11, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 , and such other relief as is appropriate.
- Case No. 23229: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Little Knife-Bakken Pool to authorize up to five horizontal wells to be drilled on a 1280-acre spacing unit described as all of Sections 29 and 32, T.145N., R.97W., Dunn County, ND, and such other relief as is appropriate.