

**Supplement to Thursday, September 18, 2014 Docket**

North Dakota Industrial Commission

Docket for Hearing

**Thursday, September 18, 2014 @ 9:00 a.m.**

N.D. Oil & Gas Division

1000 East Calgary Avenue

Bismarck, North Dakota

- Case No. 15279: (Continued) (Reconsideration) Application of Statoil Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.  
*Notice to CONTINUE to 10/2014 rec'd 09/16/14*
- Case No. 22637: (Continued) Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; Whiting Oil & Gas Corp.
- Case No. 22675: (Continued) Application of Mountain Divide, LLC for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.162N., R.100W., Divide County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22745: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.102W.; Sections 18 and 19; and Sections 29 and 32, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22746: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 16 and 21; and Sections 17 and 20, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22747: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**NDIC Docket for Thursday, September 18, 2014**

- Case No. 22748: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22356: (Continued) Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22862: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W.; and an overlapping 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed thirty-two wells on each spacing unit, Dunn and McLean Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to  
CONTINUE to  
10/2014 rec'd  
09/17/14