

North Dakota Industrial Commission
Docket for Hearing
Wednesday, February 26, 2014 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 21748: In the matter of a hearing called on a motion of the Commission to consider amending the field rules for the Patent Gate-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool to include the entire Three Forks Formation and such other relief as is appropriate.
- Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 21645: (Continued) Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 1TFH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 21749: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP; Triangle USA Petroleum Corp.; Zavanna, LLC
- Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21750: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
- Case No. 21646: (Continued) Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
- Case No. 21751: Application of Continental Resources, Inc. for an order amending the field rules for the Battleview-Bakken Pool, Burke and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

- Case No. 21752: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 21753: Application of Continental Resources, Inc. for an order amending the field rules for the Lindahl-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 21754: Application of Continental Resources, Inc. for an order amending the field rules for the Tioga-Bakken Pool, Burke, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 21755: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H1 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
Notice to
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02/11/14
- Case No. 21756: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Whitman #3-34H well, (Well File No. 20212), located in the NWNE of Section 34, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 21757: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Charlson and/or Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units and 1280-acre spacing unit of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to
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- Case No. 21758: Application of Continental Resources, Inc. for an order eliminating any tool error requirements and reducing the setbacks in spacing units contiguous to the Elm Tree Field which contain the following sections: Sections 33 and 34, T.154N., R.94W.; Sections 1 and 12, T.153N., R.94W.; and Section 7, T.153N., R.93W., Alkali Creek-Bakken Pool; Sections 5, 8, 16, 21, 27, and 34, T.153N., R.93W., Sanish-Bakken Pool; Section 6, T.152N., R.93W., Four Bears-Bakken Pool; and Sections 1, 2, 3, and 5, T.152N., R.94W., Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setback in Sections 16 and 21, T.153N., R.93W., Mountrail County, ND, from 500 feet to 250 feet, and such additional relief as the Commission deems appropriate.

- Case No. 21650: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W.; and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 21651: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 21476: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Notice to
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- Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.
- Notice to
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- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
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- Case No. 14935: (Continued) Application of Hess Corp. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Foster #1-28H well on a drilling unit consisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate.
Notice to
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- Case No. 21629: (Continued) Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.
- Case No. 21630: (Continued) Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

- Case No. 21631: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 21759: Application of Forestar Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bailey, Moccasin Creek, and/or Wolf Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.147N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.
- Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.
Notice to
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- Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.
Notice to
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- Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
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- Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.
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- Case No. 21760: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 14, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed four wells on said 640-acre spacing unit; and create and establish a 1280-acre spacing unit comprised of Sections 14 and 15, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said 1280-acre spacing unit, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 21761: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.91W., McLean County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed fourteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21642: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W.; and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
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- Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94 West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
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- Case No. 21762: Application of Sinclair Oil & Gas Co. for an order authorizing the recompletion of the Robert Peterson #11-2 well into the Souris River Formation in the Cherry Creek Field at a location approximately 300 feet from the west line and 660 feet from the south line of Section 11, T.149N., R.99W., McKenzie County, ND, as an exception to the statewide well location rules set forth in NDAC § 43-02-03-18 and such other relief as is appropriate.

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- Case No. 21763: Application of Corinthian Exploration (USA) Corp. for an order granting temporary authority to rework and use the Corinthian Skarphol #8-33 1-H well (File No. 22064), located in the SENE of Section 33, T164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 21764: Application of Corinthian Exploration (USA) Corp. for an order authorizing the rework of the Corinthian Skarphol #8-33 1-H well, located in the SENE Section 33, T.164N., R.77W., Bottineau County, ND, for the temporary injection of fluids in the North Souris-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
- Case No. 21765: Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk 24-1H well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree Top-Madison Pool and such other relief as is appropriate.
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- Case No. 21796: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Lodgepole Formation of the CHSU Clark #31-26SH 16 well, located in the NWNE of Section 26, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, determining that said interval constitutes an exempted aquifer pursuant to NDAC § 43-02-05-03, and such other relief as is appropriate.
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, Bel Air 2314-7H well, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36, T.163N., R.100W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21769: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21770: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 21771: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21772: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hartman 1-28H well, Hartman 2-28H well, Hartman 3-28H well, Hartman 4-28H well, Hartman 5-28H3 well, Hartman 6-28H2 well, Hartman 7-28H3 well, Hartman 8-28H1 well, Hartman 9-28H2 well, and Hartman 10-28H well, located or to be located in Section 28, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, to be produced into the Hartman Central Tank Battery or production facility located in Section 28, T.146N., R.95W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21773: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Limousin 1-3H well, Limousin 2-3H1 well, Limousin 3-3H well, Limousin 4-3H1 well, Limousin 5-3H well, Limousin 6-3H1 well, Limousin 7-3H well, and Limousin 8-3H1 well, located or to be located in Section 3, T.152N., R.93W., Sanish Field, Mountrail County, ND, to be produced into the Limousin Central Tank Battery or production facility located in Section 3, T.152N., R.93W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
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- Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 21581: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 21774: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9 and Sections 5 and 8, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21775: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2, E/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21776: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21777: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 32 and the NW/4 of Section 33, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 21778: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 36, T.164N., R.78W and the NW/4 of Section 31, T.164N., R.77W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21779: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the Corinthian Brandjord 8-31 1-H well, located or to be located in Section 31, T.164N., R.78W., and the Corinthian Kveum 5-32 1-H well, located in Section 32, T.164N., R.78W., Northeast Landa Field, Bottineau County, ND, to be produced into the Kveum 1 Central Tank Battery or production facility located in Section 32, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21780: Application of SHD Oil & Gas, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21781: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bernice #150-99-20-17-2H well located in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21782: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Shirley Anne #34-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21783: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Enander #41-32H-29 well located in the NENE of Section 32, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

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- Case No. 21784: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Barnhart3 20-17H well, located or to be located in Section 20, T.139N., R.97W., and the Diamond J 21-16H well, the Dacker 21-16H well, and the Weiler 21-16H well, located or to be located in Section 21, T.139N., R.97W., Heart River Field, Stark County, ND, to be produced into the Diamond J Central Tank Battery or production facility located in Section 21, T.139N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21787: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Arikara #15-22HC well located in NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 21788: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mandan #13-14H well located in SENE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 21789: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Coyote Necklace #24HD well located in SWSE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

- Case No. 21790: Application of Legacy Oil & Gas ND, Inc. pursuant to NCAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 18, T.163N., R.76W., Red Rock Field, Bottineau County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21791: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-706 well, located in the SESW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21792: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-708 well, located in the SENW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21793: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-707 well, located in the NWSE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21794: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-709 well, located in the NWNE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21795: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit L-708 well, located in the SENE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.