

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 21, 2013 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 21275: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
- Case No. 21276: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 11/18/13
- Case No. 21277: Application of Newfield Production Company for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 21278: Application of Newfield Production Co. for an order authorizing the Eide #150-99-7-6-2H well which was inadvertently drilled with the 7” intermediate casing set approximately 198 feet from the south line and 492 from the west line of Section 7, T.150N., R.99W., McKenzie County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 6 and 7, T.150N., R.99W., as the appropriate spacing unit for said well and such other relief as is appropriate.
- Case No. 21279: Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permits issued to Petro-Hunt, LLC to drill the Jellesed #153-95-16D-17-3H well (File No. 26699), the Jellesed #153-95-16D-17-4H well (File No. 26700), and the Jellesed #153-95-16D-17-5H well (File No. 26701), all with a surface location in the NESE of Section 16, T.153N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 21280: Application of XTO Energy Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.155N., R.97W.; Sections 13 and 24, T.155N., R.97W. and Sections 18 and 19, T.155N., R.96W.; and Sections 17, 18, 19 and 20, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 21281: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe and/or Beaver Lodge-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; and Sections 16, 17, 20 and 21, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21282: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe and/or West Bank-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.156N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21283: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the West Capa and/or Capa-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.154N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21284: Application of XTO Energy Inc. for an order amending the field rules for the West Capa-Bakken Pool to create and establish eleven overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.155N., R.97W.; Sections 25 and 36, T.155N., R.97W. and Sections 30 and 31, T.155N., R.96W.; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.155N., R.96W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.154N., R.97W.; Sections 1 and 12, T.154N., R.97W. and Sections 6 and 7, T.154N., R.96W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.154N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21285: Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

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- Case No. 21286: Application of Enduro Operating LLC for an order creating a 320-acre drilling unit comprised of the N/2 of Section 33, T.147N., R.102W., McKenzie County, ND, authorizing the drilling, completing and producing of a well on said drilling unit at a location 700 feet from the north line and 2590 feet from the west line of Section 33, and such other relief as is appropriate.
- Case No. 21287: Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.
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- Case No. 21288: Application of HRC Operating, LLC for an order amending the field rules for the Strandahl-Bakken Pool to create and establish twenty overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; and Sections 14, 15, 22 and 23, T.157N., R.103W.; Sections 1 and 12, T.157N., R.103W. and Sections 6 and 7, T.157N., R.102W.; Sections 25 and 36, T.157N., R.103W. and Sections 30 and 31, T.157N., R.102W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.157N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21289: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Strandahl and/or Good Luck-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.157N., R.102W. and Sections 6 and 7, T.157N., R.101W.; Sections 13 and 24, T.157N., R.102W. and Sections 18 and 19, T.157N., R.101W.; and Sections 25 and 36, T.157N., R.102W. and Sections 30 and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21290: Application of HRC Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 17, 18, 19 and 20; and, Sections 29, 30, 31 and 32, T.157N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21291: Application of HRC Operating, LLC for an order amending the field rules for the Little Muddy-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; Sections 17, 18, 19 and 20; and Sections 29, 30, 31 and 32, T.158N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21292: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Climax and/or Little Muddy-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.158N., R.102W. and Sections 18 and 19, T.158N., R.101W.; and Sections 25 and 36, T.158N., R.102W. and Sections 30 and 31, T.158N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21293: Application of HRC Operating, LLC for an order amending the field rules for the Climax-Bakken Pool to create and establish twenty overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.158N., R.103W.; Sections 1 and 12, T.158N., R.103W. and Sections 6 and 7, T.158N., R.102W.; Sections 25 and 36, T.158N., R.103W. and Sections 30 and 31, T.158N., R.102W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.158N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Request to
withdraw
Sections 2, 3,
10, 11, T.158N.,
R.103W.

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- Case No. 21294: Application of HRC Operating, LLC for an order amending the field rules for the Marmon-Bakken Pool to create and establish seven overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 25, 26, 35 and 36; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.157N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21295: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Otter and/or Marmon-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.157N., R.101W. and Sections 6 and 7, T.157N., R.100W.; Sections 13 and 24, T.157N., R.101W. and Sections 18 and 19, T.157N., R.100W.; and Sections 25 and 36, T.157N., R.101W. and Sections 30 and 31, T.157N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21296: Application of HRC Operating, LLC for an order amending the field rules for the Otter-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and, Sections 26, 27, 34 and 35, T.157N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21297: Application of HRC Operating, LLC for an order amending the field rules for the Lone Tree Lake-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.157N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21298: Application of HRC Operating, LLC for an order amending the field rules for the Dublin-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12, T.157N., R.100W.; and Sections 1 and 12, T.157N., R.100W. and Sections 6 and 7, T.157N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21299: Application of HRC Operating, LLC for an order amending the field rules for the Ellisville-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.158N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21300: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty-six wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 21301: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21302: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, and Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.
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- Case No. 21303: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.153N., R.94W.; Sections 18 and 19, T.153N., R.93W., and Sections 13 and 24, T.153N., R.94W.; Sections 30 and 31, T.153N., R.93W. and Sections 25 and 36, T.153N., R.94W.; and Sections 29, 30, 31 and 32, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.
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- Case No. 21304: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool and/or Elm Tree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on said spacing unit, and such other relief as is appropriate.
- Notice to
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- Case No. 21305: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.
- Notice to
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- Case No. 21306: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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- Case No. 21307: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 17, T.144N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.
- Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
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- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 01/2014 rec'd 11/19/13
- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 01/2014 rec'd 11/19/13
- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 01/2014 rec'd 11/19/13
- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 01/2014 rec'd 11/19/13
- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 01/2014 rec'd 11/19/13
- Case No. 21147: (Continued) Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc.
- Case No. 21153: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #4-34H Legacy Etal Wall, NWNW Section 34, T.163N., R.76W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 21155: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 20922: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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- Case No. 21308: Application of Dishon Disposal, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant to be located in the NWNW of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.
- Case No. 21309: Application of Bakken Hunter, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.163N., R.96W., Divide County, ND, Bounty School-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 21310: Application of Mesa Oil Services, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing saltwater disposal into the Dakota Group in the Carl Spackler SWD 1 well, to be located in the NENE of Section 30, T.149N., R.101W., Sather Lake, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21311: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HA well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21312: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HWR well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21313: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HX well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21314: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Stevenson #15-8H well located in a spacing unit described as Section 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21315: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Stevenson #15-8HD well located in a spacing unit described as Section 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21316: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Linseth #13-12HW well located in a spacing unit described as Sections 12 and 13, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21317: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith #5-8H well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21318: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith 5-8HW well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21319: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith #5-8HX well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21320: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dora Smith #5-8HC well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21321: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dora Smith #5-8HD well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21322: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HC well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21323: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HD well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21324: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HZ well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21325: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 11/08/13
- Case No. 21326: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 12 and 13, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 11/08/13
- Case No. 21327: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 28, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21328: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21329: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21330: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21331: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Patten #1-27H well located in SWSE of Section 27, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 11/11/13
- Case No. 21332: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail #1-1-12H well located in Lot 2 of Section 1, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 11/11/13

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- Case No. 21333: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 1-8-5HTF #1 well located in SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
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- Case No. 21334: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Shell 1-3-34H #1 well located in SESW of Section 3, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
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- Case No. 21335: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Shell 1-35-26H #1 well located in SESW of Section 35, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
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- Case No. 21336: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the McAlmond 1-35-26H #1 well located in SWSE of Section 35, T.155N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
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- Case No. 21337: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria #1-33-28HTF well located in Lot 3 of Section 1, T.160N., R.101W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
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- Case No. 21338: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21339: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21340: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Garfield #30-31H well located in a spacing unit described as Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21341: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21342: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21343: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.159N., R.102W., Hanks-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21344: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.102W., Hanks-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21345: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from Hess Bakken Investments I, LLC, only as to said owner's 6.286145% working interest, as provided by NDCC § 38-08-08 in the drilling and completing of the Drovda #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21346: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-2H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21347: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-3H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21348: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-4H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21349: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of two wells on an existing 640-acre spacing unit described as Section 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21350: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.100W., Spring Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21351: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21352: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21353: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer #11X-15A well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21354: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer #11X-15E well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 21355: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer Federal #11X-15B well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21356: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer Federal #11X-15F well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21357: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 13, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21358: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
11/20/13
- Case No. 21359: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
11/20/13
- Case No. 21360: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21361: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21362: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21363: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.100W., Arnegard-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21364: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.103W., and Sections 6 and 7, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21365: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 32 and the SW/4 of Section 33, T.164N., R.78W., Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
11/20/13
- Case No. 21194: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
10/28/13
- Case No. 21195: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
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- Case No. 21196: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 10/28/13
- Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 10/28/13
- Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 10/28/13
- Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to CONTINUE to 12/2013 rec'd 10/28/13
- Case No. 21366: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21367: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 21368: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 21369: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Catron #1-26H well located in a spacing unit described as Sections 26 and 35, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21370: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty wells on an existing 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2013 rec'd
11/05/13
- Case No. 21371: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21372: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II III and IV, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21373: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V, and VI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone VII, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21374: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, and IV; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones V, VI, and VII, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21375: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
12/2013 rec'd
11/21/13
- Case No. 21376: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones VII, VIII, IX, X, XI, XII, XIII, XIV, XV, XVI, and XVII; and a total not to exceed fourteen wells on each existing 1920-acre spacing unit within Zone XVIII; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XIX, XX, XXI, and XXII, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/04/13
- Case No. 21377: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21378: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek and Charlson-Bakken Pools, McKenzie, Mountrail and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1120-acre spacing unit within Zone VIII in the Charlson-Bakken Pool; a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, VIII, IX, X, and XI in the Alkali Creek-Bakken Pool; and Zones IX, X, XI, XII, XIII, XIV, XV, and XVI in the Charlson-Bakken Pool; a total not to exceed fourteen wells on each existing 1920-acre spacing unit in Zone XVII in the Charlson-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XII, XIII, XIV, XV, and XVI in the Alkali Creek-Bakken Pool; and Zones XVIII and XIX in the Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, November 21, 2013

- Case No. 21379: Application of Continental Resources, Inc. for an order amending the field rules for the Baker, Camp, Catwalk, Indian Hill, Last Chance, Todd, and Truax-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II, III, IV, and V in the Baker-Bakken Pool; Zones I, II, III, IV, and V in the Camp-Bakken Pool; Zones II, III, and IV in the Catwalk-Bakken Pool; Zones I, II, and III in the Indian Hill-Bakken Pool; Zones II, III, IV, V, and VI in the Last Chance-Bakken Pool; Zones I, II, and III in the Todd-Bakken Pool; and Zones I, II, III, IV, V, VI, VII, VIII, and IX in the Truax-Bakken Pool; a total not to exceed fourteen wells on each 1600-acre spacing unit in Zone VI in the Camp-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone VII in the Last Chance-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones VI and VII in the Baker-Bakken Pool; Zones VII and VIII in the Camp-Bakken Pool; Zone IV in the Indian Hill-Bakken Pool; and Zones X and XI in the Truax-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21380: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca, Beaver Lodge, Capa, Corinth, Dollar Joe, East Fork, Epping, Hebron, Lone Tree Lake, Oliver, Rainbow, Ray, Round Prairie, Sauk, Squires, Stony Creek, West Capa, and Williston-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II and III in the Avoca-Bakken Pool; Zones IV, V, VI, VII, VIII, IX, X, XI, XII, and XIII in the Beaver Lodge-Bakken Pool; Zones II, III, IV, and V in the Capa-Bakken Pool; Zones I, II, and III in the Corinth-Bakken Pool; Zones I, II, III, and IV in the Dollar Joe-Bakken Pool; Zones II, III, IV, and V in the East Fork-Bakken Pool; Zones I, II, III, and IV in the Epping-Bakken Pool; Zones VI, VII, and VIII in the Hebron-Bakken Pool; Zones I, II, and III in the Lone Tree Lake-Bakken Pool; Zones I, II, III, and IV in the Oliver-Bakken Pool; Zones I and II in the Rainbow-Bakken Pool; Zones II, III, and IV in the Ray-Bakken Pool; Zones III, IV, and V in the Round Prairie-Bakken Pool; Zone II in the Sauk-Bakken Pool; Zones III, IV, V, VI, VII, and VIII in the Squires-Bakken Pool; Zones II, III, and IV in the Stony Creek-Bakken Pool; Zones I, II, and III in the West Capa-Bakken Pool; and Zones II and III in the Williston-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone V in the Stony Creek-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XIV in the Beaver Lodge-Bakken Pool; Zones V and VI in the Dollar Joe-Bakken Pool; Zone IV in the Lone Tree Lake-Bakken Pool; Zone V in the Oliver-Bakken Pool; Zone V in the Ray-Bakken Pool; Zones III and IV in the Sauk-Bakken Pool; Zones IX and X in the Squires-Bakken Pool; and Zone IV in the Williston-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21381: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob, Croff, Elidah, Elk, Garden, Hawkeye, North Tobacco Garden, Pershing, Poe, Ranch Creek, Sand Creek, Tobacco Garden, and Westberg-Bakken Pools, and Keene-Bakken/Three Forks Pool, McKenzie County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Charlie Bob-Bakken Pool; Zones I, II, and III in the Croff-Bakken Pool; Zones III, IV, V, and VI in the Elidah-Bakken Pool; Zones III, IV, V, VI, and VII in the Elk-Bakken Pool; Zones III and IV in the Garden-Bakken Pool; Zones I, II, and III in the Hawkeye-Bakken Pool; Zone II in the Keene-Bakken/Three Forks Pool; Zones II and III in the North Tobacco Garden-Bakken Pool; Zones I and II in the Pershing-Bakken Pool; Zones I, II, III, IV, and V in the Poe-Bakken Pool; Zones I, II, and III in the Ranch Creek-Bakken Pool; Zones III, IV, V, VI, VII, VIII, and IX in the Sand Creek-Bakken Pool; the Tobacco Garden-Bakken Pool; and Zones VI, VII, VIII, IX, and X in the Westberg-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IV and V in the Croff-Bakken Pool; Zone IV in the Hawkeye-Bakken Pool; Zone III in the Keene-Bakken/Three Forks Pool; Zones III, IV, and V in the Pershing-Bakken Pool; Zones VI, VII, and VIII in the Poe-Bakken Pool; Zones X, XI, and XII in the Sand Creek-Bakken Pool; and Zone XI in the Westberg-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.