

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, October 24, 2013 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 21143: Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Oasis Petroleum North America LLC to drill the Mulberry #5692 44-18B well (File No. 26299), and the Catalpa #5692 44-18T well (File No. 26298), both with surface locations in SESE of Section 18, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 10/08/13**
- Case No. 21144: Proper spacing for the development of the Little Butte-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Petro Harvester Operating Co., LLC; Prima Exploration, Inc.
- Case No. 21145: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.152N., R.94W.; a total of thirty-four wells on an existing 1440-acre spacing unit described as all of Sections 13, 24 and 25, less Lots 1-4 in each section, T.151N., R.95W.; a total of thirty-four wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W. and Section 1, T.151N., R.95W.; and a total of thirty-four wells on an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21146: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.95W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20919: (Continued) Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.
- Case No. 20787: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

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- Case No. 21147: Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc.
- Case No. 21148: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to create an overlapping 2560-acre spacing unit comprised of all Sections 15, 22, 27 and 34, T.153N., R.99W., authorizing the drilling of twenty-eight wells from said well pad within said overlapping 2560-acre spacing unit; authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III and IV; authorizing a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; and eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21149: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, VIII, IX, X, and XI, and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XIII, XIV, XV, and XVI, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21150: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I and II; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones III and IV, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21151: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II, III, and IV; a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone VI; and a total not to exceed twenty-eight wells on each existing 2880-acre spacing unit within Zone VII, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21152: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

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- Case No. 20924: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20925: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
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- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
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- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
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- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
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- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
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- Case No. 20972: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21153: Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #4-34H Legacy Etal Wall, NWNW Section 34, T.163N., R.76W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
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- Case No. 21154: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18 Scherr well, NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
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- Case No. 21155: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
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10/18/13
- Case No. 21156: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on two existing 1280-acre spacing units described as Sections 19 and 30, T.152N., R.92W.; and Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21157: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.
- Case No. 21158: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NENW of Section 25, T.155N., R.101W., Todd Field, Williams County, ND, for fracture stimulation of the Jarold #25-36 3TFH well and the Jarold #25-36 4H well, both located in the NENE of Section 25, T.155N., R.101W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.

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- Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21159: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish nine overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.154N., R.97W.; Sections 13 and 24, T.154N., R.97W. and Sections 18 and 19, T.154N., R.96W.; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.154N., R.96W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21160: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.151N., R.98W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 28, 29, 32 and 33, T.150N., R.98W.; Sections 1 and 12, T.150N., R.98W. and Sections 6 and 7, T.150N., R.97W.; Sections 13 and 24, T.150N., R.98W. and Sections 18 and 19, T.150N., R.97W.; Sections 25 and 36, T.150N., R.98W. and Sections 30 and 31, T.150N., R.97W.; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; and, Sections 29, 30, 31 and 32, T.150N., R.97W.; Sections 1 and 12, T.149N., R.98W. and Sections 6 and 7, T.149N., R.97W.; and, Sections 5, 6, 7 and 8, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and/or 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 21161: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Siverston and/or North Fork-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to  
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- Case No. 21162: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 10/23/13**
- Case No. 21163: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 21164: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 21165: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
**Notice to DISMISS rec'd 10/23/13**
- Case No. 21166: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21167: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 21168: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 19 and 20, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 21169: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.153N., R.102W., Trenton-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 20922: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
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11/2013 rec'd  
10/23/13
- Case No. 21170: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
10/14/13
- Case No. 21171: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.  
Notice to  
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- Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
10/22/13
- Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

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- Case No. 20501: (Continued) Application for an order amending the field rules for the Gregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2013 rec'd  
10/14/13
- Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
10/18/13
- Case No. 21172: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harold #1-31H well located in a spacing unit described as Section 31, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21173: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Olga #150-99-15-22-1H well located in a spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21174: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 21175: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21176: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21177: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21178: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21179: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.154N., R.97W., and Sections 29 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21180: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21183: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 21184: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21185: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21190: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 8, T.153N., R.100W., Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 21191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.95W. and Section 5, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 21192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.95W. and Section 4, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 21193: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Mack #3-2H, Mack #8-2H, Mack #9-2H2, Mack #10-2H3, Mack #11-2H1, Mack #12-2H2, and Mack #13-2H3, located, or to be located in Section 2, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Mack Central Tank Battery or production facility located in Section 2, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21194: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 11/2013 rec'd 10/11/13*
- Case No. 21195: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 11/2013 rec'd 10/11/13*
- Case No. 21196: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 11/2013 rec'd 10/11/13*
- Case No. 21197: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Jiggs #32-16 well, SWNE, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21198: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Tracy Mountain Unit #1-16 well, NWSW, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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- Case No. 20971: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to DISMISS rec'd 10/02/13
- Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to CONTINUE to 11/2013 rec'd 10/02/13
- Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 11/2013 rec'd 10/02/13
- Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 11/2013 rec'd 10/02/13
- Case No. 21199: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21200: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21201: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12 and Sections 2 and 11, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21202: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.146N., R.93W.; and Sections 18 and 19; and Sections 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21203: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 13 and 24; and Sections 15 and 22, T.145N., R.93W., Lake Ilo-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21204: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21205: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group of the Rice #1 SWD well, NWNW Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 21206: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CGB #30-31H well located in a spacing unit described as Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 21207: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 8, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21208: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R.102W.; and Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21209: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.150N., R.100W., Timber Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21210: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21211: Application of Triangle USA Petroleum Corp. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the State of North Dakota B #1 well, located in the SWSW of Section 36, T.152N., R.102W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 20979: (Continued) Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Notice to  
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11/2013 rec'd  
10/23/13