

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, September 26, 2013 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 20916: **Notice to DISMISS rec'd 09/17/13** In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.
- Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R.95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief as is appropriate.
- Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7, T.152N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.
- Case No. 20919: **Notice to CONTINUE to 10/2013 rec'd 09/10/13** Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.
- Case No. 20920: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W.; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.154N., R.90W.; and Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed six wells on each 1280 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20787: **Notice to CONTINUE to 10/2013 rec'd 09/24/13** (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

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- Case No. 20495: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.
- Case No. 20921: Proper spacing for the development of the South Greene-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fram Operating LLC
- Case No. 20922: Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 10/2013 rec'd 09/23/13*
- Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 10/2013 rec'd 09/23/13*
- Case No. 20925: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.  
*Notice to CONTINUE to 10/2013 rec'd 09/23/13*
- Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
*Notice to CONTINUE to 10/2013 rec'd 09/25/13*

**NDIC Docket for Thursday, September 26, 2013**

- Case No. 20927: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/25/13
- Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/25/13
- Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/25/13
- Case No. 20930: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Haram-Spearfish Pool, to create and establish five 320-acre spacing units comprised of the NW/4 of Section 16 and the NE/4 of Section 17; the SW/4 of Section 16 and the SE/4 of Section 17; the NE/4 of Section 20 and the NW/4 of Section 21; the SE/4 of Section 20 and the SW/4 of Section 21; and the NW/4 of Section 28 and the NE/4 of Section 29, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20932: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool and/or Souris Spearfish/ Madison Pool, to create and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 3 and the NE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**NDIC Docket for Thursday, September 26, 2013**

- Case No. 20933: Application of Enduro Operating LLC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R.101W., McKenzie County, ND, to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is appropriate.
- Case No. 20934: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20935: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20936: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14; and the W/2 of Section 14 and all of Section 15, T.154N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20797: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Notice to  
DISMISS rec'd  
09/24/13

**NDIC Docket for Thursday, September 26, 2013**

- Case No. 20938: Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
10/2013 rec'd  
09/23/13
- Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.
- Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.
- Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.  
Notice to DISMISS rec'd 09/20/13
- Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20947: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 27 and 34; and Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20949: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.  
Notice to CONTINUE to 10/2013 rec'd 09/16/13
- Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC  
Notice to CONTINUE to 10/2013 rec'd 09/16/13

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- Case No. 20501: (Continued) Application for an order amending the field rules for the  
McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of  
gas and unrestricted production of oil from wells not connected to a gas  
gathering facility until the same can be connected and such other relief as is  
appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and  
WPX Energy Williston, LLC  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/16/13
- Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending  
the field rules for the Briar Creek-Bakken Pool to create and establish two  
1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8  
and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8  
and 17, T.152N., R.104W., McKenzie and Williams Counties, ND,  
authorizing the drilling of a total of not more than six wells on each 1440-  
acre spacing unit, eliminating any tool error requirements and such other  
relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/24/13
- Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order  
extending the field boundaries and amending the field rules for the Covered  
Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a  
1280-acre spacing unit comprised of Sections 15 and 22, T.146N.,  
R.102W., McKenzie County, ND, authorizing the drilling of a total not to  
exceed two wells on said spacing unit, eliminating any tool error  
requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/25/13
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order  
amending the field rules for the Buckhorn-Bakken Pool to create and  
establish a 1280-acre spacing unit comprised of Sections 27 and 28,  
T.144N., R.102W., Billings County, ND, authorizing the drilling of a total  
not to exceed three horizontal wells on said 1280-acre spacing unit,  
eliminating any tool error requirements and such other relief as is  
appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/17/13
- Case No. 20950: In the matter of the petition for a risk penalty of Bakken Hunter, LLC,  
requesting an order authorizing the recovery of a risk penalty from certain  
non-participating owners as provided by NDCC § 38-08-08 in the drilling  
and completion of the Tundra 3130 #3H well located in a spacing unit  
consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool,  
Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other  
relief as is appropriate.
- Case No. 20951: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1  
authorizing saltwater disposal into the Dakota Group in the Ruud SWD #1  
well, NENW Section 26, T.154N., R.93W., Robinson Lake Field,  
Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such  
other relief as is appropriate.

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- Case No. 20952: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the State SWD #1 well, Lot 3, Section 36, T.149N., R.95W., Eagle Nest Field, McKenzie, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 20953: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Edward Goodbird #9HD well located in a spacing unit described as Section 9, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20954: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HX well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20955: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HA well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20956: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Howling Wolf #28-33HC well located in a spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20957: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20958: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20959: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ames #31X-13C well located in a spacing unit described as Sections 13 and 24, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20960: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20961: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20962: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25A well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20963: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25AXB well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20964: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25B well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 20965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool and Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20969: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Nordeng #1-8H well located in a spacing unit described as Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20970: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20971: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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**NDIC Docket for Thursday, September 26, 2013**

- Case No. 20972: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20973: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20974: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/10/13
- Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/10/13
- Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/10/13
- Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/25/13

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- Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20977: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wilson #150-99-29-32-1H well located in a spacing unit described as Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20978: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.101W., Sioux and/or Ragged Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20979: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2013 rec'd  
09/17/13
- Case No. 20980: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20981: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20982: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22, T.152N., R.102W.; Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
09/20/13

**NDIC Docket for Thursday, September 26, 2013**

- Case No. 20983: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20984: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20985: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20986: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20987: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20988: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20989: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20990: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.148N., R.103W., Sheep Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20991: Application of Emerald Oil, Inc. for an order allowing the production from the Hot Rod #1-27-26H well, Hot Rod #4-27-26H well, and the Hot Rod #5-27-26H well, located or to be located in Section 27, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Hot Rod Central Tank Battery or production facility located in Section 27, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

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- Case No. 20992: Application of Emerald Oil, Inc. for an order allowing the production from the Caper #5-22-15H well, and the Caper #6-22-15H well, located in Section 22, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Caper East Central Tank Battery or production facility located in Section 22, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 20993: Application of Emerald Oil, Inc. for an order allowing the production from the Excalibur #1-25-36H well, Excalibur #2-25-36H well, Excalibur #3-25-36H well, Excalibur #4-25-36H well, and the Excalibur #5-25-36H well, located or to be located in Section 25, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Excalibur Central Tank Battery or production facility located in Section 25, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 20994: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 20995: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 20996: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.157N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20997: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.155N., R.102W., Squires-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20998: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

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- Case No. 20999: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.101W., Todd-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 21000: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21001: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21002: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 21003: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21004: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21005: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 21006: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 21007: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sec. 31, T.155N., R.90W. and Sec. 6, T.154N., R.90W.; Sec. 32, T.155N., R.90W. and Sec. 5, T.154N., R.90W.; Secs. 2 and 11; Secs. 4 and 9; Secs. 5 and 8; Secs. 10 and 15; Secs. 14 and 23; Secs. 16 and 21; Secs. 17 and 20; Secs. 21 and 28; and Secs. 23 and 26, T.154N., R.90W.; Secs. 1 and 12; Secs. 5 and 6; Secs. 12 and 13; Secs. 16 and 17; Secs. 19 and 20; Secs. 19 and 30; Secs. 28 and 29; and Secs. 33 and 34, T.153N., R.90W.; Sec. 25, T.153N., R.90W. and Sec. 30, T.153N., R.89W.; Secs. 1 and 2; Secs. 11 and 14; Secs. 14 and 15; and Secs. 25 and 26, T.152N., R.91W.; Secs. 1 and 2; Secs. 23 and 24; Secs. 27 and 28; Secs. 28 and 29; Secs. 29 and 30; Secs. 32 and 33; and Secs. 34 and 35, T.152N., R.90W.; Sec. 12, T.151N., R.91W. and Sec. 7, T.151N., R.90W.; Secs. 17 and 18; Secs. 21 and 28; Secs. 28 and 33; Secs. 31 and 32; and Secs. 32 and 33, T.151N., R.90W.; and on each existing 1920-acre spacing unit comprised of Secs. 27, 34 and 35, T.155N., R.90W.; Secs. 32 and 33, T.155N., R.90W. and Sec. 4, T.154N., R.90W.; Secs. 11, 13 and 14; and Secs. 19, 29 and 30; T.154N., R.90W.; Sec. 32, T.154N., R.90W. and Secs. 4 and 5, T.153N., R.90W.; Secs. 35 and 36, T.154N., R.90W. and Sec. 1, T.153N., R.90W.; Secs. 9, 10 and 15; Secs. 9, 15 and 16; Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 27, 28 and 34; Secs. 29, 32 and 33; and Secs. 30, 31 and 32, T.153N., R.90W.; Secs. 25 and 36, T.153N., R.90W. and Sec. 31, T.153N., R.89W.; Secs. 11, 12 and 13; Secs. 23, 24 and 25; and Secs. 26, 35 and 36, T.152N., R.91W.; Sec. 1, T.152N., R.91W. and Secs. 6 and 7, T.152N., R.90W.; Sec. 12, T.152N., R.91W. and Secs. 7 and 18, T.152N., R.90W.; Secs. 13 and 24, T.152N., R.91W. and Sec. 19, T.152N., R.90W.; Sec. 36, T.152N., R.91W. Sec. 31, T.152N., R.90W. and Sec. 6, T.151N., R.90W.; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 21, 22 and 27; Secs. 26, 35 and 36; and Secs. 30, 31 and 32, T.152N., R.90W.; Sec. 1, T.152N., R.90W. and Secs. 6 and 7, T.152N., R.89W.; Secs. 13 and 24, T.152N., R.90W. and Sec. 19, T.152N., R.89W.; Secs. 33 and 34, T.152N., R.90W. and Sec. 3, T.151N., R.90W.; Sec. 1, T.151N., R.91W. and Secs. 6 and 7, T.151N., R.90W.; Sec. 13, T.151N., R.91W. and Secs. 18 and 19, T.151N., R.90W.; Sec. 24, T.151N., R.91W. and Secs. 19 and 30, T.151N., R.90W.; Secs. 25 and 36, T.151N., R.91W. and Sec. 31, T.151N., R.90W.; Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 8, 16 and 17, T.151N., R.90W.; and Secs. 24 and 25, T.151N., R.91W. and Sec. 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 21008: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of five wells on the following existing 320-acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 15, 16 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 23; and Sections 27, 28 and the W/2 of Section 26, all in T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21010: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section 1 and Section 2, T.153N., R.91W.; and authorizing the drilling, completing and producing of a total of not more than nine wells on an overlapping 1280-acre spacing unit described as Sections 1 and 2, T.153N., R.91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those portions of the bed of the Missouri River and the accretions to Lots 1 and 2 lying north of the Fort Berthold Indian Reservation in Section 11, and the N/2 and Lots 1, 2, 3, and 4 of Section 12; and the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W., Mountrail and McKenzie Counties, ND, Sanish-Bakken Pool, eliminating any tool error requirements and other relief as is appropriate.
- Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20839: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21012: Application of Arsenal Energy USA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and the Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N., R.91W., Stanley Field, Mountrail County, ND, to be produced into the Amy Elizabeth Central Tank Battery or production facility located in Section 11, T.155N., R.91W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21013: Application of Enduro Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Duperow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8HR well, located in the NWNW of Section 8, T.146N., R.102W., Pierre Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21014: Application of Enduro Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Flat Top Butte-Madison and Duperow Pools to be commingled in the well bore of the Beicegel Creek #27-42 well, located in the SENE of Section 27, T.146N., R.101W., Flat Top Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21015: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T.140N., R.97W. Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

**NDIC Docket for Thursday, September 26, 2013**

Case No. 21017: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21018: Application of Armstrong Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17, T.139N., R.96W., Patterson Lake-Lodgepole Unit, Stark County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.