

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 29, 2013 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 20779: Application of Armstrong Operating, Inc. for an order amending the field rules for the Moraine-Winnipegosis Pool to establish an additional Zone of spacing to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.161N., R.98W., Divide County, ND, authorizing the recompletion of the Hanisch #26-1 well into the Moraine-Winnipegosis Pool within said spacing unit and such other relief as is appropriate.
- Case No. 20780: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 20781: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 20782: Application of Continental Resources, Inc. for an order to create and establish a 320-acre spacing and/or drilling unit comprised of the SE/4 of Section 8 and the NE/4 of Section 17, T.129N., R.104W., Bowman County, ND, authorizing the drilling of one horizontal well on said spacing and/or drilling unit in the Red River "C" and "D" Zones of the Medicine Pole Hills Field and such other relief as is appropriate.
- Case No. 20468: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 08/06/13
- Case No. 20783: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 08/27/13

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- Case No. 20784: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Roth-Spearfish/Madison Pool, or in the alternative to establish Spearfish spacing in the Cimbel Field, to create and establish a 320-acre spacing unit comprised of the NE/4 of Section 20 and NW/4 of Section 21, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on said spacing unit and such other and further relief as is appropriate.
- Case No. 20785: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Red Rock-Spearfish Pool, or in the alternative to establish Spearfish spacing in the Haram Field, to create and establish nineteen 320-acre spacing units comprised of the E/2 of Section 15; SE/4 of Section 21 and SW/4 of Section 22; NE/4 of Section 22 and NW/4 of Section 23; SE/4 of Section 22 and SW/4 of Section 23; NE/4 of Section 23 and NW/4 of Section 24; SE/4 of Section 23 and SW/4 of Section 24; E/2 of Section 24; SE/4 of Section 28 and SW/4 of Section 27; NE/4 of Section 26 and NW/4 of Section 25; SE/4 of Section 26 and SW/4 of Section 25; NE/4 of Section 33 and NW/4 of Section 34; SE/4 of Section 33 and SW/4 of Section 34; SE/4 of Section 34 and SW/4 of Section 35; NE/4 of Section 35 and NW/4 of Section 36; SE/4 of Section 35 and SW/4 of Section 36; T.163N., R.77W.; and NE/4 of Section 25, T.163N., R.77W., and NW/4 of Section 30, T.163N., R.76W.; SE/4 of Section 25, T.163N., R.77W., and SW/4 of Section 30, T.163N., R.76W., NE/4 of Section 36, T.163N., R.77W., and NW/4 of Section 31, T.163N., R.76W., SE/4 of Section 36, T.163N., R.77W., and SW/4 of Section 31, T.163N., R.76W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit and such other and further relief as appropriate.
- Case No. 20786: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W., and to create and establish three overlapping 1920-acre spacing units comprised of Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; and Sections 9, 15 and 16; and Sections 26, 35 and 36, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-spacing unit and each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20787: Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

Notice to
DISMISS rec'd
08/14/13

Notice to
CONTINUE to
09/2013 rec'd
08/14/13

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- Case No. 20490: (Continued) Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.
- Case No. 20493: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20494: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20495: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.
- Case No. 20788: Application of Hunt Oil Co. for an order amending the field rules for the Werner-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.146N., R.93W. and Sections 18 and 19, T.146N., R.92W.; and Sections 25 and 36, T.146N., R.93W. and Sections 30 and 31, T.146N., R.92W., Dunn County, ND, authorizing the drilling of one horizontal well on each overlapping 2560-acre spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/16/13
- Case No. 20789: Application of Hunt Oil Co. for an order amending the field rules for the Wolf Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.146N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/16/13
- Case No. 20790: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between Sections 5 and 8 and Sections 6 and 7, and such other relief as is appropriate.

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- Case No. 20791: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9; and Sections 10 and 15, T.148N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 640-acre spacing unit described as Sections 4, 10 and 15, T.148N., R.96W., Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20792: Application of Newfield Production Co. for an order requesting relief from Order No. 19656 of the Commission with respect to the provision of such order that requires the drilling of the second horizontal well in each 640-acre spacing unit comprised of Section 1 and Section 12, T.150N., R.100W., prior to the completion of any horizontal well in the standup 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 20793: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20795: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20796: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9 and Sections 5 and 8, T.162N., R.98W., Divide County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20797: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.
Notice to
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09/2013 rec'd
08/15/13
- Case No. 20798: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 20799: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/27/13
- Case No. 20800: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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09/2013 rec'd
08/27/13
- Case No. 20801: Application of Zenergy, Inc. for an order amending the field rules for the Foreman Butte-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed six wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20654: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 23 and 26; and Sections 24 and 25, T.150N., R.93W., Mountrail and Dunn Counties, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Notice to
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08/22/13
- Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC
- Notice to
CONTINUE to
09/2013 rec'd
08/22/13
- Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC
- Notice to
CONTINUE to
09/2013 rec'd
08/22/13
- Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
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- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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- Case No. 20517: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W.; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20662: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 20, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, and to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 20663: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 640-acre spacing unit described as Section 4, T.149N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20802: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 20803: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 20804: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.100W., Colgan-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 20805: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

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- Case No. 20806: In the matter of the petition for a risk penalty of Crescent Point Energy U.S. Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CPEUSC DeFrance #12-1-158N-100W well located in a spacing unit described as Sections 1 and 12, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
08/02/13
- Case No. 20807: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the 3 Jacks #3-4-33H well located in a spacing unit described as Sections 33 and 34, T.154N., R.92W. and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20808: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20809: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20810: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kubas #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20811: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ronald #11-32H well located in a spacing unit described as Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 20812: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20813: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20814: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
CONTINUE to
09/2013 rec'd
08/28/13
- Case No. 20815: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 20816: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 20817: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Rollefstad Federal #4-3H-2, Rollefstad Federal #5-3H-3, Rollefstad Federal #6-3H-2, located in Lot 3, Rollefstad Federal #7-3H-1, Rollefstad Federal #8-3H-3, Rollefstad Federal #9-3H, Rollefstad Federal #10 3H 2, located in Lot 2; Rollefstad Federal #11-3H-1, Rollefstad Federal #12-3H-3, Rollefstad Federal 13-3H, Rollefstad Federal 14-3H-2, located in Lot 1; Section 3, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Rollefstad Central Tank Battery or production facility located in Section 3, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

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- Case No. 20818: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20819: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20820: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20692: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20821: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20822: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20823: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20824: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.150N., R.94W., McKenzie County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20825: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 18 and 19 and Sections 28 and 33, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20826: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20827: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20828: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 29 and 32 and Sections 30 and 31, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20829: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20830: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20831: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 2, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20832: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20833: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NW/4 of Section 3 and the NE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20834: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20835: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each existing 1280-acre spacing unit comprised of Sections 5 and 6; Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit comprised of Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 27, 28 and 34, T.153N., R.90W.; and Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20836: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12, T.152N., R.93W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20837: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20838: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit described as Section 13; Section 14; and Section 15, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20839: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 20840: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20841: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20842: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corporation requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20843: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20844: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Twin Butte #17-20-162-99H 1BP well located in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20845: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Haugenoe #21-16-162-99H 1PB well located in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20846: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20847: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-2H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20848: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-3H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20849: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 1 and 12 and Sections 2 and 11, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20850: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 25 and 36, T.146N., R.93W.; Sections 18 and 19; and Sections 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 20851: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #13-6 2H well, located in SWSW of Section 6, T.163N., R.76W., North Souris Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 13-6H Central Tank Battery or production facility located in Section 6, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 20852: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #5 7 2H well, located in SWNW of Section 7, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 5-7H Central Tank Battery or production facility located in Section 7, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.