

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 27, 2013 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 20456: Temporary spacing to develop an oil and/or gas pool discovered by the Strike Oil, Inc. #7-21 Savelkoul, NENW Section 7, T.159N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 07/2013 rec'd 06/21/13
- Case No. 20457: Proper spacing for the development of the Brooklyn-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 07/2013 rec'd 06/18/13
- Case No. 20458: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; G3 Operating, LLC
Notice to CONTINUE to 12/2014 rec'd 06/04/13
- Case No. 20459: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Continental Resources, Inc.; G3 Operating, LLC; Hess Corp.
- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 10/2013 rec'd 06/18/13
- Case No. 20315: (Continued) Application of Armstrong Operating, Inc. for an order designating Armstrong as operator of the Hess Corp. Allan #17-1H well (NDIC File No. 17168), with a surface location in Section 17, T.145N., R.91W., NENW, Dunn County, ND for the spacing unit consisting of Sections 17 and 20, T.145N., R.91W., Dunn County, ND and such other relief as appropriate.
Notice to DISMISS rec'd 06/26/13
- Case No. 20460: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

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- Case No. 20461: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 17, 20, 29 and 32, T.157N., R.98W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20462: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20463: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken, Phelps Bay-Bakken, and/or Antelope-Sanish Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 18 and 19, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/24/13
- Case No. 20464: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 640-acre spacing unit comprised of Section 2, T.152N., R.94W., and a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20465: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blacktail, Little Knife, and/or St. Demetrius-Bakken Pools to create and establish five 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 5; and Sections 6 and 7, T.143N., R.99W., Billings County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Withdraw Sec. 4
& 5, T.143N.,
R.99W.
- Case No. 20466: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

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- Case No. 20467: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail, and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20468: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20470: Application of Continental Resources, Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20471: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt Oil Co.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20473: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.; Statoil Oil and Gas LP; Zenergy, Inc.
- Case No. 20474: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP; Zavanna, LLC

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- Case No. 20475: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; G3 Operating, LLC; Zenergy, Inc.
Notice to
CONTINUE to
12/2014 rec'd
06/04/13
- Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.
- Case No. 20307: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 29, 30, 31 and 32, T.153N., R.102W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 20476: Application of G3 Operating, L.L.C. for an order amending the field rules for the Dublin-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20477: Application of G3 Operating, L.L.C. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20478: Application of G3 Operating, L.L.C. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20479: Application of G3 Operating, L.L.C. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20480: Application of G3 Operating, L.L.C. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20481: Application of G3 Operating, L.L.C. for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/20/13
- Case No. 20482: Application of G3 Operating, L.L.C. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/21/13

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- Case No. 20483: Application of G3 Operating, L.L.C. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/24/13
- Case No. 20484: Application of G3 Operating, L.L.C. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/24/13
- Case No. 20485: Application of G3 Operating, L.L.C. for an order amending the field rules for the Strandahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/24/13
- Case No. 20486: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Pronghorn-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20487: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Antelope Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected such other relief as is appropriate.
- Case No. 20488: Application for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. G3 Operating, L.L.C.; Triangle USA Petroleum Corp.
- Case No. 20489: Application for an order amending the field rules for the Ragged Butte-Bakken Pool. McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP; Triangle USA Petroleum Corp.
- Case No. 20490: Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

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- Case No. 20491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20492: Application of EOG Resources, Inc. for an order requesting relief from Order No. 16095 of the Commission with respect to the provision of such order that required the drilling of two additional horizontal wells within 12 months after the first two horizontal wells in the 1920-acre spacing unit are completed being described as Sections 23, 26, and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd
06/25/13
- Case No. 20493: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to CONTINUE to
07/2013 rec'd
06/25/13
- Case No. 20494: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to CONTINUE to
07/2013 rec'd
06/25/13
- Case No. 20495: Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.
Notice to CONTINUE to
07/2013 rec'd
06/25/13
- Case No. 20496: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. ; G3 Operating, L.L.C.; WPX Energy Williston, LLC
- Case No. 20497: Application of Hunt Oil Co. for an order eliminating the 1220' setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.
Notice to DISMISS rec'd
06/20/13

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- Case No. 20498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/26/13
- Case No. 20499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20500: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC
- Case No. 20501: Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC
- Case No. 20502: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC
- Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13

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- Case No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/18/13
- Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.
- Case No. 20507: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.
Request to
withdraw certain
lands rec'd.
Please call the
Oil & Gas
Division for
specifics.
- Case No. 20508: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20509: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/04/13

NDIC Docket for Thursday, June 27, 2013

- Case No. 20510: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 06/24/13
- Case No. 20511: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 20512: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston, Pershing, and/or North Fork-Bakken Pools to create and establish six overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T.150N., R.97W.; Sections 17, 18, 19 and 20, T.150N., R.96W.; Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/20/13
- Case No. 20513: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Moline-Bakken Pool so as to create and establish four 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.149N., R.102W.; and Sections 1 and 12; and Sections 2 and 11, T.148N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20207: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/05/13
- Case No. 20514: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.146N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/24/13
- Case No. 20515: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.154N., R.96W., and Section 1, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/19/13
- Case No. 20516: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/19/13
- Case No. 20517: Application of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W.; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 07/2013 rec'd 06/20/13
- Case No. 20518: Application of Ballantyne Oil, LLC for an order authorizing the drilling, completing and producing of a total of two wells on an existing 80-acre spacing unit described as the S/2 NE/4 of Section 21, T.159N., R.83W., Spring Coulee-Madison Pool, Bottineau County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20314: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 06/20/13
- Case No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20521: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20526: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marcella 1-12-161-98H #2DM well located in a spacing unit described as Sections 1 and 12, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 20527: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20528: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20529: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20530: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20534: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 20537: In the matter of the petition for a risk penalty of Liberty Resources LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jackman #156-100-18-19-1H well located in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Notice to
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06/21/13
- Case No. 20538: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of nine wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20539: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20540: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20541: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20542: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20543: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 20544: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 30, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20545: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20546: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20547: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 5, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20548: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20549: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20550: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Drovdaal #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 20551: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W. and Sections 1 and 12, T.163N., R.100W. and Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W. and Sections 1, 2, 11 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W. and Sections 2, 3, 10 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 06/18/13
- Case No. 20555: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 06/18/13
- Case No. 20556: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 06/18/13

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- Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20558: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. and Sections 18, 19, 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
CONTINUE to
07/2013 rec'd
06/26/13
- Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.162N., R.99W. and Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 20561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.94W., Phelps Bay, Elm Tree, or Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
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07/2013 rec'd
06/24/13
- Case No. 20562: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.152N., R.100W., Willow Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20564: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Charlie Bob-Bakken Pool, McKenzie County, ND, a total not to exceed four wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20565: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 28, T.155N., R.98W., Brooklyn Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 20566: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20567: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20568: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20569: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 06/04/13
- Case No. 20570: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20571: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 20572: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20573: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20574: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; and Sections 3 and 10, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20575: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11, T.157N., R.100W.; and Sections 6 and 7, T.157N., R.99W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20576: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20577: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sarah Yellow Wolf #22-27HC well located in the NENW of Section 22, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 20578: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Howling Wolf #28-33HC well located in the SESE of Section 21, T.147N., R.92W., Dunn County, ND, Wolf Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

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- Case No. 20579: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Edward Goodbird #9HD well located in the NWNW of Section 9, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 20580: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20581: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20582: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 1-4 (S/2 S/2) of Section 30, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20583: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hestekin #1 SWD well (File No. 90124), NENE Section 31, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 20355: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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Case No. 20356: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Notice to
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06/19/13