

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 17, 2013 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 19480: In the matter of the application of Zavanna, LLC for an order revoking the permit issued to XTO Energy Inc., to drill the Buford #12X-16B well, with a surface location in the SWNW of Section 16, T.152N., R.104W., Williams County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.
Notice to CONTINUE to 02/2013 rec'd 01/16/13
- Case No. 19020: (Continued) Application of Hess Corp. for an order revoking the permits issued to Burlington Resources Oil & Gas Co., LP, to drill the Bice #44-12TFH well, and the Bice #44-12MBH well, both with a surface location in the SWSE of Section 12, T.147N., R.97W., Dunn County, ND, or alternatively designating applicant as operator of said wells, and such other relief as is appropriate.
Notice to DISMISS rec'd 01/11/13
- Case No. 19481: Application of QEP Energy Co. for an order amending/extending the field rules for the Grail and or Croff-Bakken Pools by creating seven 1280-acre standup overlapping spacing units in the Bakken Pool described as the E/2 of Sections 27 and 34 and the W/2 of Sections 26 and 35; the E/2 of Sections 28 and 33 and the W/2 of Sections 27 and 34; the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.95W.; the E/2 of Sections 6 and 7 and the W/2 of Sections 5 and 8; the E/2 of Sections 5 and 8 and the W/2 of Sections 4 and 9; the E/2 of Sections 4 and 9 and the W/2 of Sections 3 and 10; the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of up to eight horizontal wells in each unit and all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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Case No. 19482: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by modifying the current 640-acre spacing units to four 1280-acre spacing units in the Bakken Pool described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 29, T.148N., R.92W., allowing up to eight horizontal wells in all 1280-acre spacing units; and establishing Section 3, T.147N., R.92W., as a 640-acre spacing unit for up to eight horizontal wells, Dunn County, ND; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19483: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by creating six 640-acre overlapping spacing units in the Bakken Pool described as the W/2 E/2, E/2 W/2 of Section 29, and the W/2 E/2, E/2 W/2 of Section 32; the W/2 W/2 of Section 29, the E/2 E/2 of Section 30, the E/2 E/2 of Section 31, and the W/2 W/2 of Section 32, T.150N., R.91W.; the S/2 S/2 of Section 36, T.150N., R.92W., the S/2 S/2 of Section 31, T.150N., R.91W., the N/2 N/2 of Section 1, T.149N., R.92W., and the N/2 N/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 1, T.149N., R.92W., the S/2 N/2, N/2 S/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 3, the S/2 N/2, N/2 S/2 of Section 4; and the S/2 S/2 of Section 3, the S/2 S/2 of Section 4, the N/2 N/2 of Section 9, and the N/2 N/2 of Section 10, T.149N., R.91W., Dunn, McLean and Mountrail Counties, ND, allowing up to two horizontal wells to be drilled within each spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Certain lands
have been
withdrawn.
Please call the
Oil & Gas
Division for
specifics.

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- Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
12/13/12
- Case No. 19484: Application of ICAN Technology for an order approving construction of a treating plant located on Lot 1, N/2 N/2 Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.
- Case No. 19223: (Continued) Application of Kornkven Family LLP to consider the appropriate spacing for wells in the Souris-Spearfish/Madison Pool completed in the N/2 of Section 34; and the NE/4 of Section 34 and the NW/4 of Section 35, T.164N., R.78W., Bottineau County, ND, and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2013
- Case No. 19321: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19485: Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.; Whiting Oil and Gas Corp.
- Case No. 19486: Proper spacing for the development of the South Heart-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.
- Notice to
CONTINUE to
07/2014 rec'd
01/07/13
- Case No. 19487: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
- Notice to
CONTINUE to
02/2013 rec'd
01/10/13

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- Case No. 19488: Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
Notice to
CONTINUE to
02/2013 rec'd
01/10/13
- Case No. 19489: Proper spacing for the development of the Garnet-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.
Notice to
CONTINUE to
07/2014 rec'd
01/08/13
- Case No. 19490: Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.
Notice to
CONTINUE to
07/2014 rec'd
01/08/13
- Case No. 19491: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.
Notice to
CONTINUE to
07/2014 rec'd
01/08/13
- Case No. 19492: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.
Notice to
CONTINUE to
07/2014 rec'd
01/08/13
- Case No. 19493: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.
Notice to
CONTINUE to
07/2014 rec'd
01/08/13
- Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

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- Case No. 19497: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

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- Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 19501: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #1PB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 19502: Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
CONTINUE to
07/2014 rec'd
01/09/13
- Case No. 19503: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.142N., R.98W., Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/15/13
- Case No. 19504: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 19505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth or New Home-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

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- Case No. 19506: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek Bay-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 31, T.146N., R.89W., Mercer County, ND, authorizing the drilling of one horizontal well on said overlapping 640-acre spacing unit and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2013 rec'd
01/09/13
- Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

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- Case No. 18872: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 19507: Application of EOG Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish two overlapping 640-acre spacing units comprised of the W/2 of Section 29 and the W/2 of Section 32; and the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on each overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19508: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co #1 Sioux Trail 1-8-5HTF, SESW Section 8, T.160N., R.101W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to DISMISS rec'd 01/08/13
- Case No. 19509: Application of Hunt Oil Co. for an order eliminating the 1220 setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 15 and 16, T.148N., R.101W., Red Wing Creek-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.
- Case No. 19510: Application of GMX Resources Inc. for an order amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19511: Application of GMX Resources Inc. for an order amending the field rules for the Butte-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 19512: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 11 and 12, including those portions inside the boundaries of the Fort Berthold Indian Reservation, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 01/10/13
- Case No. 19513: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19514: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of the E/2 of Section 10, all of Sections 11, 12, 13 and 14, and the E/2 of Section 15, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 3200-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 02/2013 rec'd 01/11/13

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- Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/11/13
- Case No. 19326: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12, T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/11/13
- Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/11/13
- Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/11/13
- Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/11/13
- Case No. 19327: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration Company, Inc.; Hunt Oil Company

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- Case No. 18836: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
02/2013 rec'd
01/14/13
- Case No. 19323: (Continued) Application of Denbury Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/10/13
- Case No. 19324: (Continued) Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration Co., Inc.; WPX Energy Williston, LLC
- Case No. 19342: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
02/2013 rec'd
01/09/13
- Case No. 19515: In the matter of the application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on the existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 19516: Application of QEP Energy Co. for an order amending the field rules for the Blue Buttes-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 19517: Application of QEP Energy Co. for an order amending the field rules for the Grail-Bakken Pool allowing up to eight horizontal wells to be drilled within seven 1280-acre spacing units described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 14 and 23; Sections 15 and 22; Sections 20 and 21; and Sections 16 and 17, T.149N., R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 19518: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 1 and 2, T.150N., R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 19519: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19520: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19521: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Miriah #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 19522: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the EHB #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19523: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lee #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19524: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Luke #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19526: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19527: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19528: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19529: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marjorie 6-7-161-97H #1XP well located in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 19530: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19531: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19532: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19533: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19534: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19535: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19536: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19537: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19538: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19539: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19540: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19541: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19542: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19543: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19545: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19546: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19547: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19548: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19550: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19551: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19552: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Quale #1-1H well located in a spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19556: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.145N., R.94W., Killdeer-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19557: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19375: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 01/15/13
- Case No. 19558: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; and Sections 17 and 20, T.151N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19559: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 11, T.152N., R.104W., Buford-Madison Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19560: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 960-acre spacing unit described as Sections 17 and 18, T.152N., R.104W., and on each existing 640-acre spacing unit described as Sections 14, 16, 21, 22, 23, 25, 26, 27, 34, 35 and 36, T.152N., R.104W., and Sections 1 and 2, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19561: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-2H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19562: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19563: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-10H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19564: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arkadios #1-18H well located in a spacing unit described as Section 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
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- Case No. 19377: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19378: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 02/2013 rec'd 01/09/13
- Case No. 19380: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19381: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19382: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19384: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W., Pronghorn, or a to be determined field, Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19385: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.155N., R.100W., Todd, Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19386: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W., Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19565: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reading SWD 1 23-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 19566: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WAHUS SWD #1 well, SENW Section 12, T.152N., R.97W., Westberg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 19567: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Leiseth SWD #1 well, SWNW Section 27, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 19568: Application of WaterWorks, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cartwright SWD #1 well, NWNE Section 29, T.151N., R.102W., Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to DISMISS rec'd 01/11/13

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- Case No. 19569: Application of Johnson SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Arnegard SWD #1 well, SESW Section 19, T.150N., R.99W., South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 19570: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #1B well, NWSW Section 13, T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 19395: (Continued) Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2, T.157N., R.95W., Tioga Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.