

North Dakota Industrial Commission
Docket for Hearing
Thursday, December 20, 2012 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 19319: Proper spacing for the development of the Arnegard-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; PetroHunt, LLC; Slawson Exploration Co., Inc.
Notice to CONTINUE to 06/2014 rec'd 12/13/12
- Case No. 19320: Proper spacing for the development of the Sand Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Denbury Onshore, LLC; Kodiak Oil & Gas (USA) Inc.; Newfield Production Co.; XTO Energy Inc.; Zenergy, Inc.
- Case No. 19321: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/13/12
- Case No. 19322: Proper spacing for the development of the Squaw Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; Enerplus Resources USA Corp.; EOG Resources, Inc.; WPX Energy Williston, LLC
- Case No. 19323: Application of Denbury Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/13/12
- Case No. 19324: Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration Co., Inc.; WPX Energy Williston, LLC
- Case No. 19325: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
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- Case No. 19326: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12, T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
01/2013 rec'd
12/18/12
- Case No. 19327: Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration Company, Inc.; Hunt Oil Company
- Case No. 19328: Proper spacing for the development of the Niobe-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.
Notice to
CONTINUE to
06/2014 rec'd
12/03/12
- Case No. 18841: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Withdraw Sec.
18 & 19,
T.155N., R.90W.
- Case No. 18842: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18843: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19329: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie, and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19330: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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01/2013 rec'd
12/04/12
- Case No. 19331: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the West Ambrose, Musta and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 19332: Application of Hunt Oil Co. for an order amending the field rules for the Bear Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19333: Proper spacing for the development of the Battleview-Bakken Pool, Burke and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 19334: Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
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02/2013 rec'd
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- Case No. 19335: Application for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.; Zenergy, Inc.

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- Case No. 19336: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19337: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19338: Application of Continental Resources, Inc. for an order authorizing the recompletion of the Charlie Bob Creek #1-25H well (Well File No. 17602), located in the SESW of Section 25, T.146N., R.98W., Ranch Coulee Field, McKenzie County, ND, to allow the well to be recompleted open hole no higher than the top of the Lodgepole Formation and such other relief as is appropriate.
- Case No. 19339: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool, or in the alternative establish Bakken spacing in the Hardscrabble Field, to create and establish a 640-acre spacing unit comprised of Section 2, T.153N., R.102W., and a 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.153N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on each 640 and 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18852: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
12/13/12
- Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18872: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
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- Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/05/12
- Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/05/12
- Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/05/12
- Case No. 19340: Application of Zenergy, Inc. for an order amending the field rules for the Dore-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 12/17/12
- Case No. 19341: Proper spacing for the development of the Candak-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
Notice to CONTINUE to 06/2014 rec'd 12/03/12
- Case No. 19342: Application of Samson Resources Co. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to CONTINUE to 01/2013 rec'd 12/17/12
- Case No. 19343: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Sugar Beet-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19344: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 12/17/12

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- Case No. 19345: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
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DISMISS rec'd
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- Case No. 19346: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19347: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 19348: In the matter of a hearing called on a motion of the Commission to review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 17627.
- Case No. 19086: (Continued) Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Sanish-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 5; and Sections 5 and 6, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 19349: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Grote #1-21H well located in a spacing unit described as Sections 16 and 21, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19350: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19351: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.146N., R.98W., Ranch Coulee-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 19352: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19353: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 19354: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Redfield 14-23 #2H well located in a spacing unit described as Sections 14 and 23, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19355: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson 20-17-162-98H #1XB well located in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19356: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19357: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.162N., R.99W., and Sections 30 and 31, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19358: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.162N., R.98W., Sections 30 and 31, T.162N., R.97W., and Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23; and Sections 16 and 21, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19359: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 16 and 21; and Sections 17 and 20, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19360: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19361: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19362: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.95W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19363: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 32, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 12/13/12
- Case No. 19364: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 19365: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 28, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 19366: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #22-2623H well located in a spacing unit described as Sections 23, 26 and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19367: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #21-2635H well located in a spacing unit described as Sections 23, 26 and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19368: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #23-3526H well located in a spacing unit described as Sections 26 and 35, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19369: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 19370: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 640-acre spacing unit described as Section 27; and Section 34, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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DISMISS rec'd
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- Case No. 19371: In the matter of the petition for a risk penalty of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Haram #24-21H well located in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottineau County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19372: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Christiana 21X-6B well located in a spacing unit described as Sections 6 and 7, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 19373: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 23 and 26; and Sections 24 and 25, T.149N., R.92W.; the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W. and Section 3, T.148N., R.92W.; Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; Sections 28 and 33; and Sections 29 and 32, T.149N., R.91W.; Sections 1 and 2; Sections 9 and 16; Sections 10 and 15; Sections 11 and 14, T.148N., R.92W.; Section 13, T.148N., R.92W. and Section 18, T.148N., R.91W.; and Sections 6 and 7, T.148N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19374: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; and Sections 28 and 33, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19375: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 19128: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.143N., R.100W.; Sections 18 and 19; and Sections 30 and 31, T.143N., R.99W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 14; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 27 and 34; Sections 29 and 30; and Sections 32 and 33; and Sections 35 and 36, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19376: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19377: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19378: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19379: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19380: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19381: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19382: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19383: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 28 and 33, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19384: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W., Pronghorn, or a to be determined field, Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19385: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.155N., R.100W., Todd, Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19386: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W., Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 19387: Application of Corinthian Exploration (USA) Corp. for an order allowing the production from the Corinthian Backman #1-34 1-H well, Section 34, and the Corinthian Backman #4-35 1-H well, Section 35, both located in T.164N., R.77W., North Souris Field, Bottineau County, ND, to be produced into the Backman 1 Central Tank Battery or production facility located in Section 34, T.164N., R.77W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 19388: Application of Corinthian Exploration (USA) Corp. for an order allowing the production from the Corinthian Backman #16-34 1-H well, Section 34, and the Corinthian Backman #13-35 1-H well, Section 35, both located in T.164N., R.77W., North Souris Field, Bottineau County, ND, to be produced into the Backman 16 Central Tank Battery or production facility located in Section 34, T.164N., R.77W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 19389: Application of Corinthian Exploration (USA) Corp. for an order allowing the production from the Corinthian Bowers #8 3 1-H well, Section 3, and the Corinthian Bowers #5-2 1-H well, Section 2, both located in T.163N., R.77W., North Souris Field, Bottineau County, ND, to be produced into the Bowers Central Tank Battery or production facility located in Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 19390: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19391: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 19392: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.102W.; Sections 1 and 12; and Sections 3 and 10, T.149N., R.102W.; and Sections 6 and 7, T.149N., R.101W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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Case No. 19393: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19394: Application of Zenergy Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the State of ND SWD #16 well, SWNW Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19395: Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2, T.157N., R.95W., Tioga Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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