

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 23, 2012 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 18442: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Notice to CONTINUE to 02/2014 rec'd 08/03/12
- Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Notice to CONTINUE to 02/2014 rec'd 08/03/12
- Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; EOG Resources, Inc.; Zenergy, Inc.
Notice to CONTINUE to 02/2014 rec'd 08/03/12
- Case No. 18445: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18446: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 18448: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

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- Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 08/20/12
- Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/07/12
- Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/14/12
- Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/07/12

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Case No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W., authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18283: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Notice to
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08/22/12

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DISMISS rec'd
08/07/12

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- Case No. 18454: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18455: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each afore-mentioned spacing unit, and such other relief as is appropriate.
- Case No. 18456: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.
- Case No. 18457: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other and relief is appropriate.
- Case No. 18458: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 18310: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC
Notice to
DISMISS rec'd
08/06/12
- Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18460: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18461: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/08/12
- Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

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- Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 08/22/12
- Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18467: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 18468: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 08/13/12
- Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 08/07/12
- Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/07/12

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- Case No. 18470: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18471: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 18475: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18476: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
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- Case No. 18477: Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18478: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18481: Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18482: Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18486: Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
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- Case No. 18487: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18490: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18491: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18492: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18493: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18494: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12
- Case No. 18496: Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/20/12

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- Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/20/12
- Case No. 18274: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/21/12
- Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.
Notice to
CONTINUE to
09/2012 rec'd
08/21/12
- Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC
Notice to
CONTINUE to
09/2012 rec'd
08/21/12
- Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
CONTINUE to
09/2012 rec'd
08/21/12
- Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18502: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18503: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18504: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18507: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 18509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18511: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-15H well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18512: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 18513: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-18SH well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Arnegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18515: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Notice to
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- Case No. 18516: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the John #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18518: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 2 and 11; Sections 14 and 23; and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18521: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18522: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18523: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18524: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #1-36-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 18525: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18526: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18527: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18528: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18529: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 18530: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18531: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 18532: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, Sections 26 and 35, Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18534: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
Notice to
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- Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/07/12
- Case No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.92W., Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18537: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 08/13/12
- Case No. 18539: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/07/12
- Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to CONTINUE to 09/2012 rec'd 08/07/12
- Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 18540: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Felton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18545: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18546: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18547: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 18548: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18549: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18550: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 18551: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18553: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 18555: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18563: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 18564: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18565: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18566: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18567: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W. and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T.144N., R.95W., Murphy Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 18570: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerylne Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Notice to
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NDIC Docket for Thursday, August 23, 2012

- Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Notice to
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08/20/12
- Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Notice to
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08/20/12
- Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Notice to
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08/20/12