

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 19, 2012 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 16753: Application of Slawson Exploration Co, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Crossbow #1-7-6H well, SWSW Section 7, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such relief as is appropriate.
- Case No. 16754: On a motion of the Commission to consider the appropriate spacing unit for Slawson Exploration Co., Inc. Wolverine Federal #1-31-30H, LOT 4, Section 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. (NDIC File No. 21397)
- Case No. 16755: Application of Slawson Exploration Co, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16756: Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #24X-10 Jeffrey, SESW Section 10, T.158N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 16411: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #13X-34 Haugen, NWSW Section 34, T.149N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to DISMISS rec'd 01/05/2012
- Case No. 16757: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy US Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16758: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools to create and establish eight 1920-acre spacing units comprised of Sections 11, 12 and 13; Sections 23, 24 and 25, T.152N., R.91W.; Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W.; Sections 4, 5 and 9; Sections 5, 6 and 8; Sections 8, 16 and 17; Sections 17, 20 and 21; and Sections 18, 19 and 20, T.152N., R.90W.; and one 1280-acre spacing unit comprised of Sections 25 and 26, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on each 1920 and 1280-acre spacing unit described herein, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16759: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 16760: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 16761: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Elk-Bakken Pool, or in the alternative establish Bakken spacing in the Nameless Field, to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16762: Application of Chesapeake Exploration, L.L.C. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.139N., R.101W., Billings County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 16763: Application of Chesapeake Exploration, L.L.C. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24, T.138N., R.100W., Billings County, ND; and Sections 29 and 32, T.138N., R.99W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16764: Application of Chesapeake Exploration, L.L.C. for an order creating two 1280-acre drilling units comprised of Sections 4 and 9, T.140N., R.103W., Golden Valley County, ND; and Sections 28 and 33, T.140N., R.102W., Billings County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.
- Case No. 16765: Application of Dakota-3 E&P Co, LLC for an order extending the field boundaries and amending the field rules for the Van Hook or Deep Water Creek Bay-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total of not more than 22 wells on said 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
02/2012 rec'd
01/05/12
- Case No. 16766: Application of Dakota-3 E&P Co, LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/13/12
- Case No. 16767: Application of Denbury Onshore, LLC for an order authorizing the recompletion of the Thorlackson #26-3 well (File No. 11553) at a location approximately 660 feet from the north line and 1650 feet from the west line of Section 26, T.153N., R.95W., McKenzie County, ND, as an exception to the field rules for the Charlson-Madison Pool and such other relief as is appropriate.
- Case No. 16768: Application of Newfield Production Co for an order amending the field rules for the Westberg-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16769: Application of Newfield Production Co for an order amending the field rules for the Sandrocks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2012 rec'd
01/04/12
- Case No. 16770: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Sandrocks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 16414: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Todd-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.154N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 16771: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Notice to
DISMISS rec'd
01/04/2012
- Case No. 16772: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 15 and 22; and Sections 27 and 34, T.160N., R.94W., Burke County, ND, authorizing the drilling of multiple horizontal increase density wells from the same well pad within said spacing units and also eliminating the setbacks between the boundary lines of the two 1280-acre spacing units; eliminating any tool error setback requirements; and such other relief as is appropriate.
- Case No. 16773: Application of Continental Resources, Inc. for an order amending the field rules for the Viking and North Tioga-Bakken Pools for two 1280-acre spacing units comprised of all of Sections 2 and 11; and Sections 14 and 23, T.160N., R.94W., Burke County, ND, authorizing the drilling of multiple horizontal increase density wells from the same well pad within said spacing units; also eliminating the minimum setbacks between the boundary lines of two 1280-acre spacing units; eliminating any tool error setback requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
01/06/2012

NDIC Docket for Thursday, January 19, 2012

- Case No. 16774: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 15 and 22, T.160N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit to test the Birdbear Formation and such other relief as is appropriate.
- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
03/2012 rec'd
01/04/12
- Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
DISMISS rec'd
01/09/12
- Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to
CONTINUE to
02/2012 rec'd
01/18/12
- Case No. 16407: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of seven horizontal wells on said spacing unit and such other relief as is appropriate.
- Case No. 16775: Application of Chimney Sweep Oil & Gas Co. for an order creating a 160-acre drilling unit comprised of the SESW and SWSE of Section 16 and the NENW and NWNE of Section 21, T.139N., R.96W., Stark County, ND, authorizing the drilling of a vertical well to the Lodgepole Formation anywhere within said drilling unit not less than 500 feet from the boundary of the said 160-acre drilling unit and such other relief as is appropriate.
- Case No. 16776: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of the Sitka #149-93-06A-3H TF well as a horizontal well located in Section 6, T.149N., R.93W., in the Mandaree-Bakken Pool, Dunn County, ND, with a portion of the vertical section of the well open to the Lodgepole Formation and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16777: Application of Missouri River Royalty Corp. for an order authorizing the recompletion of the Henry Torstenson #1 well (NDIC Well File No. 7631) to the Duperow Formation at a location approximately 550 feet from the north line and 660 feet from the east line of Section 33, T.151N., R.99W., McKenzie County, ND, as an exception and such other relief as is appropriate.
Notice to CONTINUE to 02/2012 rec'd 01/04/12
- Case No. 16188: (Continued) Application of Silver Oak Energy, LLC for an order authorizing the drilling, completing and producing of the Rankin #1-35H well with a beginning location of the lateral approximately 728 feet from the south line and 621 feet from the west line of Section 35, T.133N., R.106W., Slope County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to DISMISS rec'd 01/09/12
- Case No. 16425: (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 1H well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.
Notice to CONTINUE to 02/2012 rec'd 01/12/12
- Case No. 15747: (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helis Oil & Gas Co., L.L.C., to drill the Linseth #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 02/2012 rec'd 01/12/12
- Case No. 16416: (Continued) Application of Fram Operating LLC for an order amending the field rules for the South Greene-Madison Pool, Renville County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to DISMISS rec'd 01/11/12
- Case No. 16778: Application of Clearwater, Inc. pursuant to NDAC § 43-02-03-51 for an order authorizing the construction of a sludge facility treatment plant location in a portion of Lot 1 (NWNW) of Section 30, T.153N., R.103W., Williams County, ND, for the purpose of salvaging, treating, and recycling crude oil and water from saltwater disposal tanks, tank bottoms, close-loop systems, reserve pits, pit oil and other waste oil and waters related to the drilling and production of oil and such other relief as is appropriate.
- Case No. 16779: Application of 212 Water Services, LLC for a treating plant permit to operate multiple portable oil and gas waste treatment facilities for the treatment of drilling and/or production wastes at various oil and gas sites throughout the State of North Dakota, and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 14542: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.
Notice to CONTINUE
- Case No. 16780: Application of Slawson Exploration Co, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 20, T.151N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 01/04/2012
- Case No. 16781: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16782: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.99W., Ellsworth-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16783: Application of Slawson Exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16784: Application of Slawson Exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16785: Application of Slawson Exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 02/2012 rec'd 01/10/12
- Case No. 16786: Application of Slawson Exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 640-acre spacing unit described as Section 9, T.152N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16787: Application of Slawson Exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 23 and 26, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16788: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 9 and 16; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16789: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16790: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 2 and 11; and Sections 25 and 36, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16791: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 4 and 9, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16792: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-acre spacing unit described as the W/2 of Section 28, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16793: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 26, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16794: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 320-acre spacing unit described as the E/2 of Section 17; and the E/2 of Section 20, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16795: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24; T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16796: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16797: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.
Notice to DISMISS rec'd 01/17/12
- Case No. 16798: Application of Triangle USA Petroleum Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.103W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16799: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.156N., R.104W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16800: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16801: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16802: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16803: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16804: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each overlapping 1920-acre spacing unit described as Sections 2, 3 and 11; Sections 9, 10 and 15; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W.; Section 1, T.152N., R.91W., and Sections 6 and 7, T.152N., R.90W.; Section 12, T.152N., R.91W., and Sections 7 and 18, T.152N., R.90W.; Section 1, T.151N., R.91W., and Sections 6 and 7, T.151N., R.90W.; and, Sections 24 and 25, T.151N., R.91W., and Section 30, T.151N., R.90W.; and authorizing the drilling, completing and producing of a total of not more than two wells on each overlapping 1280-acre spacing unit described as Sections 16 and 17, T.153N., R.90W.; and Section 12, T.151N., R.91W., and Section 7, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16805: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1440-acre spacing unit described as Sections 13, 24 and 25, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16806: Application of EOG Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.
- Case No. 16807: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17, 20, 29 and 32, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16808: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.155N., R.103W., Hebron-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16809: Application of EOG Resources, Inc. for an order authorizing the rework of the Parshall #20-03H well, located in Lot 2 Section 3, T.152N., R.90W., Mountrail County, ND, for the temporary injection of fluids in the Parshall-Bakken Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
- Case No. 16810: Application of EOG Resources, Inc. for an order authorizing the rework of the Wayzetta #4-16H well, located in the SESE Section 16, T.153N., R.90W., Mountrail County, ND, for the temporary injection of fluids in the Parshall-Bakken Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
- Case No. 16811: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 13 and 24, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16812: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16813: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II and IV of the Sandrocks-Bakken Pool, McKenzie County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.
- Case No. 16814: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II, III, IV and V of the Painted Woods-Bakken Pool, Williams County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.
- Case No. 16815: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16816: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16817: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16818: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and the N/2 of 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16819: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dalin #1-4H well located in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16820: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Salvesson #1-7H well located in a spacing unit described as Sections 6 and 7, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16821: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ole #1-29H well located in a spacing unit described as Sections 29 and 32, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16822: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harriet #1-22H well located in a spacing unit described as Sections 15 and 22, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16823: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.97W., Wildrose or Hamlet-Bakken Pools, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16824: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16825: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16826: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 01/04/2012
- Case No. 16827: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 01/04/2012
- Case No. 16828: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16829: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16830: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16831: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16832: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16833: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.141N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16834: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.141N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16867: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16468: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/10/12
- Case No. 16835: In the matter of the petition for a risk penalty of Arsenal Energy USA Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gjoa Lynn #100-12H well located in a spacing unit described as Section 12, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16836: In the matter of the petition for a risk penalty of GMX Resources Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wock #21-2-1H well located in a spacing unit described as Sections 2 and 11, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16837: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rasmussen #1-21-16H well located in a spacing unit described as Sections 16 and 21, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16838: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16839: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16840: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
02/2012 rec'd
01/17/12
- Case No. 16841: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESW of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
02/2012 rec'd
01/17/12
- Case No. 16842: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16843: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.154N., R.92W., and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16844: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.154N., R.92W., and Section 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16845: Application of Fidelity Exploration & Production Co for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 640-acre spacing unit described as Sections 15, 20, 28, 30, 31, 32 and 34, T.154N., R.92W., and Sections 4 and 5, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than three wells on an overlapping 1920-acre spacing unit described as Sections 31 and 32, T.154N., R.92W. and Section 5, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than six wells on each overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W.; and Sections 33 and 34, T.154N., R.92W. and Sections 3 and 4, T.153N., R.92W.; and authorizing the drilling, completing and producing of a total of not more than four wells on an overlapping 2560-acre spacing unit described as Sections 21, 22, 27 and 28, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 16846: Application of Fidelity Exploration & Production Co for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 18 and 19 and Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16847: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.103W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16848: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16849: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16850: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16851: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16852: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16853: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 640-acre spacing unit described as the E/2 of Section 28 and the E/2 of Section 33, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16854: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16855: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 16856: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16857: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 9, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16858: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Dakota-3 E&P Co, LLC
*Notice to
CONTINUE to
02/2012 rec'd
01/10/12*
- Case No. 16859: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Madison Formation and the Bakken Pool to be commingled in the well bore of the Buckhorn Federal A #2 well (File No. 13256), located in the SESE of Section 26, T.144N., R.102W., Buckhorn Field, Billings County, ND, and such other relief as is appropriate.
- Case No. 16860: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Madison Formation and the Stonewall Pool to be commingled in the well bore of the Fjerstad #14-11 A well (No. 12189), located in the SWSW of Section 11, T.156N., R.102W., Bonetrail Field, Williams County, ND, and such other relief as is appropriate.
- Case No. 16861: Application of Newfield Production Co for an order authorizing the drilling, completing and producing of not more than a total of two wells on each 640-acre spacing unit described as Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16862: Application of Newfield Production Co for an order authorizing the drilling, completing and producing of not more than a total of three wells on each 640-acre spacing unit described as Sections 30 and 32, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, January 19, 2012

- Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2012 rec'd
01/04/12
- Case No. 16863: Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2012 rec'd
01/18/12
- Case No. 16864: Application of ProWater, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 26, T.154N., R.103W., Painted Woods Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 16580: (Continued) Application of ProWater Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 11, T.152N., R.104W., Buford Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 16865: Application of SWD Systems #1, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the H. J. Dahl #1 well, located in the SESW of Section 27, T.150N., R.100W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate
- Case No. 16866: Application of Deer Valley Trucking, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 22, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.