

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 27, 2011 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 15948: Proper spacing for the development of the Hanson-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 04/2013 rec'd 10/04/11
- Case No. 15949: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/26/11
- Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 11/2011 rec'd 10/25/11
- Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/05/11
- Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 11/2011 rec'd 10/25/11
- Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/25/11
- Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 11/2011 rec'd 10/14/11

NDIC Docket for Thursday, October 27, 2011

- Case No. 15492: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 11/2011 rec'd 10/25/11
- Case No. 15733: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-23H Truman, NENW Section 23, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 11/2011 rec'd 10/14/11
- Case No. 15950: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W. and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than two wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15951: Application of Samson Resources Co. for an order creating an 800-acre drilling unit comprised of Sections 27 and 34, T.164N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 15952: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Last Chance-Bakken Pool, or in the alternative establish Bakken spacing in the Willow Creek Field, to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15953: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Ellsworth-Bakken Pool, or in the alternative establish Bakken spacing in the Buffalo Wallow Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.148N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 15954: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool, or in the alternative establish Bakken spacing in the Moline Field, to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, and any intervening lands, T.149N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15955: Application of XTO Energy Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 15956: Application of Zenergy, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, L.L.C. to drill the Smith #157-100-3D-1-1 well (File No. 21568), with a surface location in the NESE of Section 3, T.157N., R.100W., Williams County, ND and such other relief as is appropriate.
Notice to DISMISS rec'd 10/26/11
- Case No. 15957: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bull Butte-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 36, T.156N., R.104W., Williams County, ND, authorizing the drilling of a horizontal well on said spacing unit, authorizing the horizontal well to be drilled not less than 500 feet to the spacing unit boundary except for the “heel and toe” which may be drilled not less than 200 feet from the spacing unit boundary and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/18/11
- Case No. 15958: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the South Fork, Moccasin Creek, and/or Heart Butte-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W.; and Sections 1 and 12, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15959: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and/or such other and such other relief as is appropriate.
Notice to DISMISS rec'd 10/03/11
- Case No. 15960: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 20, 21, 28 and 29, T.148N., R.91W., Dunn County, ND, authorizing the drilling of a total of not more than thirteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15961: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15962: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 15963: Application of EOG Resources, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 15964: Application of EOG Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 15965: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 15966: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Ranch Creek-Bakken Pool, or in the alternative establish Bakken spacing in the West Butte, Bennett Creek and/or Butte Fields, to create and establish nine 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.147N., R.99W.; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 15967: Application of Legacy Oil & Gas ND, Inc. for an order extending the field boundaries and amending the field rules for the North Souris-Spearfish Pool to create and establish a 160-acre spacing unit comprised of Section 30, T.164N., R.76W., Bottineau County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 15193: (Continued) Application of CCS Midstream LLC in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of a treating plant in the E/2 of Section 7, T.156N., R.91W., Ross Field, Mountrail County, ND for the purpose of treatment, recovery and disposal of oilfield waste related to the production of oil and such other relief as is appropriate.
- Notice to
DISMISS rec'd
10/13/11

NDIC Docket for Thursday, October 27, 2011

- Case No. 15749: (Continued) Application of Silver Oak Energy, LLC for an order amending the field rules for the North Westhope-Madison Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.163N., R.80W. and the W/2 of Section 6, T.163N., R.79W., Bottineau County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 10/19/11
- Case No. 15509: (Continued) Application of Silver Oak Energy, LLC for an order extending the field boundaries and amending the field rules for the Cedar Hills-Red River "B" Pool to create and establish four 640-acre spacing units comprised of Sections 21, 22, 27 and 35, T.133N., R.106W., Slope County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, amending the 660 setback requirement to 500 feet for each well drilled, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/04/11
- Case No. 15755: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools, or in the alternative to establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 11/2011 rec'd 10/04/11
- Case No. 15499: (Continued) Application of OXY USA Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 10/26/11

NDIC Docket for Thursday, October 27, 2011

- Case No. 15968: Application of Brigham Oil & Gas, L.P. for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Mrachek #27-34H well (File No. 21471), with a surface location in the NENW of Section 27, T.151N., R.102W., McKenzie County, ND, for the drilling unit consisting of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND and such other relief as is appropriate.
- Notice to
CONTINUE to
11/2011 rec'd
10/24/11
- Case No. 15969: Application of Ward Williston Co. for an order authorizing the conversion of the North Westhope-Madison Unit #GB-2R, located in the SWNE of Section 35, T.164N., R.80W., North Westhope-Madison Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.
- Case No. 15866: (Continued) Application of Ward Williston Co. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bella #1 well, SENW of Section 18, T.161N., R.91W., Burke County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 15970: Application of Ross Eriksmoen, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.156N., R.93W., Baskin Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 15971: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 640-acre spacing unit described as Section 4, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15972: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-acre spacing unit described as the E/2 of Section 14, T.148N., R.94W., and authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 15, T.148N., R.94W., Gregory Buttes-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15973: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 640-acre spacing unit described as Sections 15 and 17, T.149N., R.93W., and authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Withdraw Sec.
15 & 17,
T.149N., R.93W.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15974: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 8, T.149N., R.94W., and authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15975: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.94W., and authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15976: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 9, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15603: (Continued) Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15977: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.103W., MonDak or Moline-Bakken Pools, McKenzie County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 15978: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.100W., Ellsworth or Buffalo Wallow-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 15979: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #13-162-99H well located in the SESE of Section 13, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15980: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hall #3-161-98H well located in the SESE of Section 3, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15981: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #5-162-99H well located in the SESE of Section 5, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15982: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #15-162-99H well located in the NWNW of Section 15, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15983: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sorenson #14-162-99H well located in the NWNW of Section 14, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15984: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larson #3-162-99H well located in the SESE of Section 3, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15985: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugland #4-162-99H well located in the SESE of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15986: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugland #9-162-99H well located in the SWSW of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 15987: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lindsey #4-161-98H well located in the SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15988: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lindvig #14-10NEH well located in a spacing unit described as all of Sections 3 and 10, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 15989: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Elidah-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Certain lands have been withdrawn. Please call the Oil & Gas Division for specifics.
- Case No. 15990: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15991: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15992: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15993: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Killdeer-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Certain lands have been withdrawn. Please call the Oil & Gas Division for specifics.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15994: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Lost Bridge-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15995: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the North Fork-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Certain lands have been withdrawn. Please call the Oil & Gas Division for specifics.
- Case No. 15996: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Sand Creek-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Certain lands have been withdrawn. Please call the Oil & Gas Division for specifics.
- Case No. 15997: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Squaw Creek-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15998: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the St. Demetrius-Bakken Pool, Billings County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15845: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Bear Creek-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15846: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Charlson-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15847: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Murphy Creek-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15848: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the North Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15849: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Siverston-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15850: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15851: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15852: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Camp-Bakken Pool, McKenzie and Williams Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15853: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Cedar Coulee-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15854: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Corral Creek-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15999: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bear Den #1 SWD well, SWNW Section 34, T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
*Notice to
CONTINUE to
11/2011 rec'd
10/26/11*
- Case No. 16000: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Brenna SWD #1 well, SWSE Section 12, T.152N., R.96W., Union Center Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 16001: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Hystad #1 SWD well, f/k/a Hystad #15-2 well, located in the SWSE of Section 2, T.151N., R.100W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 16002: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10 and 15, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16003: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1, T.152N., R.91W. and Sections 6 and 7, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16004: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 24, T.151N., R.91W. and Sections 19 and 30, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 10/06/11
- Case No. 16005: Application for an order amending the field rules for the Vanville-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.
- Case No. 16006: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.147N., R.99W., Ranch Creek, Bennett Creek, West Butte, or Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16007: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.99W., Ranch Creek, Bennett Creek, West Butte, or Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16008: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.146N., R.99W., Ranch Creek, Bennett Creek, West Butte, or Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16009: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.154N., R.101W., Todd and/or Williston-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16010: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Arnegard and/or Ellsworth-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16011: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Arnegard and/or Ellsworth-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16012: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16013: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16014: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16015: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16016: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16017: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16018: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16019: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16020: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16021: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16022: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16023: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16024: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16025: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16026: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.161N., R.92W., Black Slough-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16027: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16028: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16029: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16030: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16031: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16032: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16033: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each 1280-acre spacing unit described as Sections 17 and 20 and Sections 22 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16034: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each 1280-acre spacing unit described as Section 31, T.155N., R.102W., and Section 6, T.154N., R.102W.; Section 32 T.155N., R.102W., and Section 5, T.154N., R.102W.; Section 33, T.155N., R.102W., and Section 4, T.154N., R.102W.; Sections 19 and 30 and Sections 22 and 27, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16035: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each 1280-acre spacing unit described as Sections 26 and 35 and Sections 27 and 34, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16036: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16037: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.102W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16038: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16039: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16040: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16041: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16042: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.152N., R.104W., and Section 5, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16043: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.152N., R.104W., and Section 3, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16044: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.152N., R.103W., Sugar Beet-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16045: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16046: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16047: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16048: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16049: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16050: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16051: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16052: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16053: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.160N., R.94W., Viking-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16054: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16055: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16056: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15781: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Holecek #1-17 well, NENE Section 17, T.129N., R.104W., Medicine Pole Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
**Notice to
CONTINUE to
11/2011 rec'd
10/10/11**
- Case No. 16057: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 26 and Lots 1 & 2 of Section 27, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16058: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 27 and Lots 1 & 2 of Section 28, T.164N., R.78W., Souris and/or North Landa-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16059: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 28 and Lots 1 & 2 of Section 29, T.164N., R.78W., Souris and/or North Landa-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16060: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16061: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16062: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16063: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16064: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16065: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16066: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 16 and 29, T.153N., R.96W., and authorizing the drilling, completing and producing of a total of not more than six wells on an overlapping 1280-acre spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Withdraw Sec.
21 & 28,
T.153N., R.96W.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16067: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., and authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1280-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
10/11/11
- Case No. 16068: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16070: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16071: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16072: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.99W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 15855: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the East Fork-Bakken Pool, Williams County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 15856: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15857: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15858: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 15859: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 6 and 7, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2011 rec'd
10/04/11
- Case No. 15860: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 12, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2011 rec'd
10/04/11
- Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2011 rec'd
10/04/11
- Case No. 16073: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16074: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16075: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 25, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16076: Application of Spotted Hawk Development, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 18, 19 and 20, T.150N., R.91W., Van Hook-Bakken Pool, McLean and Dunn Counties, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16077: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the TTT Ranch #34-27XH well located in a spacing unit described as Sections 27 and 34, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16078: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 7, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16079: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16080: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16081: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16082: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- Case No. 16083: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16084: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 16085: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the MonDak Federal #14X-11 well located in a spacing unit described as Sections 2 and 11, T.148N., R.105W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16086: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Roedeske Federal 12X-21 well located in a spacing unit described as Sections 21 and 22, T.148N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16087: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dwyer Federal #44X-1 well located in a spacing unit described as Sections 1 and 2, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 16088: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.
Notice to DISMISS rec'd 10/10/11
- Case No. 16089: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Willmen-Bakken Pool, Billings and Dunn Counties, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 16090: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 10/03/11
- Case No. 16091: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 10/25/11
- Case No. 16092: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16093: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16094: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16095: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, October 27, 2011

- Case No. 16096: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.142N., R.98W., Willmen-Bakken Pool, Billings County, ND as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 16097: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16098: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 16099: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.97W., Willmen-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 15512: (Continued) Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2011 rec'd
10/25/11
- Case No. 15867: (Continued) Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.152N., R.101W., Elk Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 15631: (Continued) Application of Epworth Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 31, T.152N., R.92W., Big Bend Field, Mountrail County, ND, in the Dakota Formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/03/11