

North Dakota Industrial Commission  
Docket for Hearing  
**Wednesday, May 25, 2011 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 14713: Proper spacing for the development of the Big Gulch-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Continental Resources, Inc.; Orion Oil & Gas  
*Notice to CONTINUE to 06/2011 rec'd 5/11/11*
- Case No. 14714: Application of Hess Corp. for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish a 1280-acre spacing unit described as Sections 30 and 31, T.156N., R.95W., Williams County, ND, allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.
- Case No. 14715: Application of Hess Corp. for an order amending the applicable orders for the Manitou-Bakken Pool to establish a 1920-acre spacing unit described as Sections 9, 16, and 21, T.155N., R.94W., Mountrail County, ND, allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.  
*Notice to DISMISS rec'd 5/23/11*
- Case No. 14716: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Forthun-Bakken Pool described as Sections 6 and 7, T.163N., R.94W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14717: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23 T.162N., R.94W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14718: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ross-Bakken Pool described as Sections 17 and 20, T.156N., R.91W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14719: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ross-Bakken Pool described as Sections 20 and 21, T.156N., R.90W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14720: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Parshall-Bakken Pool described Section 36, T.155N., R.90W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14721: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake-Bakken Pool described as Section 30 and 31, T.154N., R.93W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14722: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake-Bakken Pool described as Section 29 and 32, T.154N., R.93W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14723: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Section 17 and 20, T.144N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14724: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the RS-Nylander #60-84 well, NESE Section 36, T.156N., R.92W., Ross Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 14245: (Continued) Application of Hess Bakken Investments II Corp. for an order suspending, and after hearing revoking, a permit issued to Sinclair Oil and Gas Co. for the drilling of the Robert Peterson #11-3H well on a drilling or spacing unit consisting of Sections 2 and 11, T.149N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
*Notice to CONTINUE to 06/2011 rec'd 5/23/11*
- Case No. 14325: (Continued) Application of Hess Bakken Investments II, LLC for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to include Sections 14 and 23, T.153N., R.98W., and establishing two 1280-acre spacing units consisting of Sections 14 and 15; and Sections 22 and 23, T.153N., R.98W., Williams and McKenzie Counties, ND, and such other relief as is appropriate.  
*Notice to CONTINUE to 06/2011 rec'd 5/23/11*
- Case No. 14725: Proper spacing for the development of the West Ambrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. SM Energy Co.  
*Notice to CONTINUE to 06/2011 rec'd 5/19/11*
- Case No. 14726: Application of SM Energy Co. for an order establishing six 1280-acre drilling units described as Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.139N., R.94W.; Sections 29 and 32; Sections 30 and 31, T.140N., R.93 W.; and Sections 27 and 34, T.140N., R.94W., all in Stark County, ND, allowing the drilling of a horizontal well in the Bakken Formation at any location on each such drilling unit not closer than 500 feet, or 200 feet for the toe and heel of each horizontal well, to the boundary of each drilling unit, and such other relief as is appropriate.

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- Case No. 14231: (Continued) Application of SM Energy Co. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Koeser #1-11H well on a drilling unit consisting of Sections 2 and 11, T.150N., R.97W., McKenzie County, ND; alternatively, designating SM Energy Co. as operator of said well; and such other relief as is appropriate.  
**Notice to CONTINUE to 06/2011 rec'd 5/23/11**
- Case No. 14727: Proper spacing for the development of the Bull Butte-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Brigham Oil & Gas, LP
- Case No. 14728: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC #5602 42-36H Hendricks, SESW, Section 36, T.156N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.  
**Notice to DISMISS rec'd 5/16/11**
- Case No. 14729: Application of Oasis Petroleum North America LLC pursuant to NDAC §43-02-03-88.1 for an order authorizing the flaring of gas from the Kjos #5502 44-24H well, SESE Section 24, T.155N., R.102W., Williams County, ND, pursuant to the provisions of NDCC §38-08-06.4 and such other relief as is appropriate.
- Case No. 14730: Temporary spacing to develop an oil and/or gas pool discovered by the Kodiak Oil & Gas (USA) Inc. #9-5-6-5H Koala, NESE Section 5, T.151N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14438: (Continued) Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.  
**Notice to CONTINUE to 11/2012 rec'd 5/12/11**
- Case No. 14731: Temporary spacing to develop an oil and/or gas pool discovered by the Cornerstone Natural Resources LLC #8-7H Linda Hinds, SESE, Section 7, T.161N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14732: Application of Cornerstone Natural Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the State #15-33 well, SWSE Section 33, T.164N., R.91W., Portal Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 14733: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 3, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 14734: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 8, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14735: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 9, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14736: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 10, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14737: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 11, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14738: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 13, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14739: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 14, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14740: Application of OXY USA, Inc. for an order amending Order No. 14915 and any other applicable orders so as to allow wells completed in the Dimond-Bakken Pool, Burke County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14741: Application of OXY USA, Inc. for an order amending Order No. 15212 and any other applicable orders so as to allow wells completed in the Fayette-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14742: Application of OXY USA, Inc. for an order amending Order No. 15208 and any other applicable orders so as to allow wells completed in the Willmen-Bakken Pool, Dunn and Billings Counties, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.

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- Case No. 14743: Application of OXY USA, Inc. for an order amending Order No. 15207 and any other applicable orders so as to allow wells completed in the St. Anthony-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate
- Case No. 14744: Application of OXY USA, Inc. for an order amending Order No. 15213 and any other applicable orders so as to allow wells completed in the Russian Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14745: Application of OXY USA, Inc. for an order amending Order No. 15216 and any other applicable orders so as to allow wells completed in the Murphy Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14746: Application of OXY USA, Inc. for an order amending Order No. 15214 and any other applicable orders so as to allow wells completed in the Manning-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14747: Application of Whiting Oil & Gas Corp. for an order allowing up to three wells to be drilled on a 2560-acre spacing unit for the Sanish-Bakken Pool described as Sections 22,23, 26 and 27, T.153N., R.91W., located in Mountrail County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of each such well should be allowed to be located as close as 200 feet to the boundary of the spacing unit and such other relief as is appropriate.

Case No. 14748: Application of Whiting Oil & Gas Corp. for an order allowing up to two additional wells to be drilled on seventeen 1280-acre spacing units in the Sanish-Bakken Pool described as (1) the S/2 of Section 4, the S/2 of Section 5, the N/2 of Section 8 and the N/2 of Section 9, T.154N., R.91W.; (2) the S/2 of Section 16, the S/2 of Section 17, the N/2 of Section 20 and the N/2 of Section 21, T.154N., R.91W. (3) the S/2 of Section 28, the S/2 of Section 29, the N/2 of Section 32 and the N/2 of Section 33, T.154N., R.91W. (4) the S/2 of Section 26, the S/2 of Section 27, the N/2 of Section 34 and the N/2 of Section 35, T.154N., R.91W.; (5) the E/2 of Section 11, the E/2 of Section 14, the W/2 of Section 12 and the W/2 of Section 13, T.153N., R.91W.; (6) the E/2 of Section 12 and the E/2 of Section 13, T.153N., R.91W., Lots 1, 2, 3, 4, and the E/2 W/2 of Section 7 and Lots 1, 2, 3, 4, and the E/2 W/2 of Section 18, T.153N., R.90W.; (7) the S/2 of Section 3, the S/2 of Section 4, the N/2 of Section 9 and the N/2 of Section 10, T.153N., R.91W.; (8) the S/2 of Section 9, the S/2 of Section 10, the N/2 of Section 15 and the N/2 of Section 16, T.153N., R.91W.; (9) the S/2 of Section 5, Lots 6, 7, E/2 SW/4 and SE/4 of Section 6, Lots 1, 2, E/2 NW/4 and NE/4 of Section 7, and the N/2 of Section 8, T.153N., R.91W.; (10) Lots 3, 4, E/2 SW/4 and SE/4 of Section 7, the S/2 of Section 8, the N/2 of Section 17, Lots 1, 2, E/2 NW/4 and NE/4 of Section 18, T.153N., R.91W.; (11) the S/2 of Section 26, the S/2 of Section 27, the N/2 of Section 34 and the N/2 of Section 35, T.153N., R.92W.; (12) the S/2 of Section 28, the S/2 of Section 29, the N/2 of Section 32 and the N/2 of Section 33, T.153N., R.92W.; (13) the S/2 of Section 13, the S/2 of Section 14, the N/2 of Section 23 and the N/2 of Section 24, T.153N., R.93 W.; (14) the S/2 of Section 17, Lots 3, 4, E/2 SW/4 and SE/4 of Section 18, Lots 1, 2, E/2 NW/4 and NE/4 of Section 19, and the N/2 of Section 20, T.153N., R.92W.; (15) Lots 3, 4, E/2 SW/4 and SE/4 of Section 7, the S/2 of Section 8, the N/2 of Section 17, Lots 1, 2, E/2 NW/4 and NE/4 of Section 18, T.153N., R.92W.; (16) the S/2 of Section 25, the N/2 of Section 36, T.153N., R.93W., Lots 3, 4, E/2 SW/4 and SE/4 of Section 30, Lots 1, 2, E/2 NW/4 and NE/4 of Section 31, T.153N., R.92W.; (17) the S/2 of Section 25, the N/2 of Section 36, T.154N., R.92W., Lots 3, 4, E/2 SW/4 and SE/4 of Section 30, and Lots 1, 2, E/2 NW/4 and NE/4 of Section 31, T.154N., R.91W., all in Mountrail County, ND, said wells to be drilled at any location not closer than 500 feet to the boundary of the spacing unit or 200 from the heel and toe of each well, and such other relief as is appropriate.

Case No. 14749: Application of Whiting Oil & Gas Corp. for an order establishing four 1280-acre drilling or spacing units described as Sections 28 and 33, T.140N., R.100W.; and Sections 3 and 10; Sections 14 and 23; and Sections 26 and 35, T.139N., R.100W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 200 feet to the spacing unit boundary offsetting the toe and heel of the well and 500 feet to any other boundary, and such other relief as is appropriate.

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14750: Application of Whiting Oil & Gas Corp. for an order extending the field outline and amending the applicable orders for the Park-Bakken Pool to include Sections 15, 22, 27 and 34, T.140N., R.100W., and Sections 1, 2, 11 and 12, T.139N., R.100W., Billings County, ND, further designating said Sections 15 and 22; Sections 27 and 34; Sections 1 and 12; and Section 2 and 11 as 1280-acre spacing units, and such other relief as is appropriate.
- Case No. 14751: Application of Whiting Oil & Gas Corp., for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in four spacing units for the Park-Bakken Pool described as Sections 15 and 22; and Sections 27 and 34, T.140N., R.100W.; and Sections 1 and 12; and Sections 2 and 11, T.139N., R.100W., Billings County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate.
- Case No. 14752: Application of Whiting Oil and Gas Corp. for an order amending Order No. 15649 and other applicable orders so as to allow wells completed in the Bell-Bakken Pool, the Gaylord-Bakken Pool, the Green River-Bakken Pool, the North Creek-Bakken Pool, and the Zenith-Bakken Pool, Billings and Stark Counties, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2011, and such other relief as is appropriate.
- Case No. 14753: Application of Burlington Resources Oil & Gas Co. LP for an order extending the field outline for the Haystack Butte Field to include Sections 1, 2, 11, 12, 13, 14, 23, 24, 26 and 35, T.148N., R.99W., McKenzie County, ND, and designating said Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23; and Sections 26 and 35 as 1280-acre spacing units in Zone III of the Haystack Butte-Bakken Pool, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.
- Case No. 14754: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Haystack Butte-Bakken Pool described as Sections 1 and 12, T.148N., R.99W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14755: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Haystack Butte-Bakken Pool described as Sections 2 and 11, T.148N., R.99W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14756: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Haystack Butte-Bakken Pool described as Sections 13 and 24, T.148N., R.99W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14757: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Haystack Butte-Bakken Pool described as Sections 26 and 35, T.148N., R.98W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14758: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Lone Butte-Bakken Pool to allow up to four horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 6 and 7, T.147N., R.97W., Dunn County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of each such well should be allowed to be located as close as 200 feet to the boundary of the spacing unit, and such other relief as is appropriate.
- Case No. 14759: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Lone Butte-Bakken Pool described as Sections 6 and 7, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14760: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to designate Sections 20 and 21, T.148N., R.94W., Dunn County, ND., as a 1280-acre spacing unit and allow up to seven horizontal wells to be drilled on such spacing unit without regard for the Commission's tool error policy, and such other relief as is appropriate.
- Case No. 14761: Application of Petro-Hunt, L.L.C. for an order establishing four 1280-acre drilling units consisting of Sections 14 and 15; Sections 16 and 21; Sections 22 and 23; and Sections 26 and 35, T.142N., R.100W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Pool on each such drilling unit at any location thereon not closer than 500 feet to the boundary or 200 feet for the toe and heel, and such other relief as is appropriate.
- Case No. 14762: Application of Petro-Hunt, LLC for an order suspending, and after hearing revoking, a permit issued to Newfield Production Co. for the drilling of the Jackman #156-100-11-2-1H well on a drilling unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/24/11
- Case No. 14763: Application of GMX Resources, Inc. for an order establishing a 1280-acre drilling unit consisting of Sections 4 and 9, T.146N., R.99W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Pool at any location thereon not closer than 500 feet to the boundary or 200 feet for the toe and heel, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/23/11

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14764: Application of GMX Resources, Inc. for an order extending the boundary of the Ranch Creek Field to include Sections 3 and 10, T.145N., R.99W., McKenzie County, and including said lands as a 1280-acre spacing unit in the Ranch Creek-Bakken Pool, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/23/11
- Case No. 14765: Application of Marathon Oil Co. for an order amending the applicable orders for the Moccasin Creek-Bakken Pool to authorize the drilling of up to four horizontal wells on a spacing unit described as all of Sections 15 and 22, T.147N., R.93W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 14766: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Lone Butte-Bakken Pool described as Sections 1 and 2, T.147N., R.98W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14767: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool described as Sections 26 and 35, T.145N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 14768: Application of Marathon Oil Co. for an order amending the applicable orders for the Big Bend-Bakken Pool, Mountrail County, ND, to allow wells to produce at a maximum efficient rate through December 31, 2011, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
5/24/11
- Case No. 14769: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool, Dunn, Mountrail and McKenzie Counties, ND, to allow wells to produce at a maximum efficient rate through June 30, 2011, and such other relief as is appropriate.  
Dismissal  
Request  
Withdrawn
- Case No. 14770: Application of Marathon Oil Co. for an order amending the applicable orders for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow wells to produce at a maximum efficient rate through December 31, 2011, and such other relief as is appropriate.
- Case No. 14451: (Continued) Application of Sequel Energy, LLC for an order establishing six 1280-acre drilling units consisting of Sections 27 and 34; Sections 26 and 35, T.148N., R.102W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24, T.147N., R.102W., all in McKenzie County, ND and allow a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of the spacing unit except that the heel and toe of the well may be as close as 200 feet to the boundary of the spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/23/11

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14771: Temporary spacing to develop an oil and/or gas pool discovered by the North Plains Energy, LLC #9-8H Collyer, NESE Section 8, T.159N., R.97W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/18/11
- Case No. 14772: In the matter of the petition for a risk penalty of North Plains Energy, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Aarestad #4-34H well, Sections 34 and 35, T.160N., R.97W., Wildrose Field, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14773: Application of North Plains Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Flatland #9-9H well, Sections 4 and 9, T.153N., R.97W., Banks Field, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 14774: In the matter of the petition for a risk penalty of North Plains Energy, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Wold #16-7H well, Sections 6 and 7, T.153N., R.97W., Banks Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14519: (Continued) Application of North Plains Energy, LLC, for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create one 1280-acre spacing unit in Zone VI comprised of Sections 14 and 23, T.153N., R.98W., Williams County, ND, authorizing the drilling of up to six horizontal wells in the above spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/23/11
- Case No. 14527: (Continued) Application of North Plains Energy, LLC for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc.. to drill the Sharon #1-17H well (File No. 20558), with a surface location in the NENW of Section 17, T.159N., R.97W., Williams County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/19/11
- Case No. 14775: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to XTO Energy Inc. to drill the Stromme Federal #14X-10 well (File No. 20134), with a surface location in Section 10, T.148N., R.97W., Dunn County, ND, and such other relief as is appropriate.

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14776: Application of QEP Energy Co. for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool and/or Deep Water Creek Bay Field creating one 800-acre spacing unit in the Bakken Pool described the N/2 N/2 of Sections 3 and 4, T.149N, R.91W., Dunn County, the N/2 NW/4 of Section 2, T.149N., R.91W., McLean and Dunn Counties, the S/2 S/2 of Sections 33 and 34, and the S/2 SW/4 of Section 35, T.150N., R.91.W., Dunn County, ND authorizing the drilling of up to two horizontal wells within each spacing unit at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2011 rec'd  
5/19/11
- Case No. 14777: Application of QEP Energy Co. for an order amending the field rules for the Deep Water Creek Bay Field located in the N/2 of Section 1 and the NE/4 of Section 2 T.149N., R.91W., McLean and Dunn Counties, ND, and the NW/4 of Section 6, T.149N., R.90W., McLean County, ND; and creating two 800-acre spacing units described as (i) the S/2 N/2 and the N/2 S/2 of Sections 1 and 2, T.149N., R.91W., Dunn and McLean Counties; and the S/2 NW/4 and the N/2 SW/4 of Section 6 T.149N., R.90W., McLean County, and (ii) the N/2 N/2 of Sections 1 and 2, T.149N., R.91W., Dunn and McLean Counties; and the N/2 NW/4 of Section 6, T.149N., R.90W., McLean County; and the S/2 S/2 of Sections 35 and 36, T.150N., R.91W., Dunn and McLean Counties and the S/2 SW/4 of Section 31, T.150N., R.90W., McLean County, authorizing the drilling of up to two horizontal wells within each spacing unit at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 14778: In the matter of a hearing called on a motion of Allan G. Lassey to consider the termination of the Glass Bluff-Madison Unit, McKenzie and Williams Counties, ND, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
5/6/11
- Case No. 14779: Application of Landtech Enterprises LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Locken SWD #2 well, SESW Section 11, T.153N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 14307: (Continued) Temporary spacing to develop an oil and/or gas Pool discovered by the Ursa Resources Group LLC #1H Borseth 15-22, NWNE Section 15, T.148N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

**NDIC Docket for Wednesday, May 25, 2011**

- Case No. 14529: (Continued) Application of Newfield Production Co. for an order amending the applicable orders for the East Fork-Bakken Field, in a drilling unit composed of Sections 17 and 20, T.156N., R.100W., Williams County, ND, authorizing the drilling of up to five horizontal wells within the drilling unit at any location not closer than 500 feet to the boundary of the drilling unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 14541: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Oil for America Exploration, LLC #22-1 Zastoupil, NESE Section 22, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
06/2011 rec'd  
5/13/11
- Case No. 14003: (Continued) Application of Prairie Disposal, Inc. in accordance with NDAC Section 43-02-03-88.1 for an order authorizing the conversion of the Mendenhall Unit #1 located in the SWSE of Section 9, T.154N., R.95W., Hofflund Field, Williams County, ND, into a saltwater disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.