

North Dakota Industrial Commission
Docket for Hearing
Thursday, March 24, 2011 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 14351: Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Anschutz Exploration Corp.
Notice to CONTINUE to 09/2012 rec'd 3/17/11
- Case No. 14352: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.143N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14353: Application of Anschutz Exploration Corp. for an order amending the field rules for the Willmen-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 2 and 11 and Sections 3 and 10, T.142N., R.98W., Billings County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 14354: Application of Anschutz Exploration Corp. for an order creating a 640-acre drilling unit comprised of the S/2 of Section 17 and the N/2 of Section 20, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a vertical well within said drilling unit not less than 660 feet from the drilling unit boundary and such other relief as is appropriate.
Notice to DISMISS rec'd 3/22/11
- Case No. 14059: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Anschutz Exploration Corp. #1 3-10H-143-97 Andrew Schmidt, SWSE Section 34, T.144N., R.97W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14355: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 04/2011 rec'd 3/2/11
- Case No. 14356: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 04/2011 rec'd 3/22/11

NDIC Docket for Thursday, March 24, 2011

- Case No. 14357: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 13 and 24, T.141N., R.101W., Billings County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 04/2011 rec'd 3/11/11
- Case No. 13814: (Continued) Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 09/2012 rec'd 3/17/11
- Case No. 13447: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and the E/2 of Section 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 04/2011 rec'd 3/22/11
- Case No. 13815: (Continued) Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.
Notice to CONTINUE to 09/2012 rec'd 3/17/11
- Case No. 14358: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC
Notice to CONTINUE to 09/2012 rec'd 3/17/11
- Case No. 14359: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #1-H Knoshaug 14-11, SWSW Section 14, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14360: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P., #1-H Gibbins 1-12, Lot 2 Section 1, T.152N., R.104W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14361: Temporary spacing to develop an oil and/or gas pool discovered by the Enerplus Resources USA Corp. #6B-7-1H Ethan Hall, NENW Section 6, T.147N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14362: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the plugging back of the Roberts Trust #13C-2H TF well which was inadvertently drilled with a bottom hole location approximately 2250 feet from the south line and 1572 feet from the west line of Section 13, T.148N., R.94W., Dunn County, ND, and designating the S/2 of Section 13, T.148N., R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.
- Case No. 14363: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish seven 1280-acre spacing units comprised of Sections 18 and 19; Sections 30 and 31, T.149N., R.92W.; Sections 8 and 17; Sections 12 and 13; Sections 19 and 20; Sections 21 and 22; and Sections 23 and 24, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Withdraw Sec. 12 & 13, T.148N., R. 92W.
- Case No. 14364: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the South Fork-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 13 and 14; Sections 15 and 16; Sections 21 and 22; and Sections 23 and 24, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14365: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 3 and 4; Sections 19 and 20; Sections 21 and 22, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14366: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 25 and 36, T.149N., R.95W.; Sections 28 and 33; and Sections 30 and 31, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14367: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 13813: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Enerplus Resources USA Corp. #17A-20-1H Henry Bad Gun, NENE Section 17, T.147N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14368: Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #34-34H Oukrop, SWSE Section 34, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 04/2011 rec'd 3/22/11
- Case No. 14061: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #31-6H Kostelecky, Lot 2 Section 6, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 04/2011 rec'd 3/22/11
- Case No. 14369: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co. #1 Halliday 1-11-2H, SWSW Section 11, T.146N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14370: On a motion of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 8, T.148N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 05/2011 rec'd 3/22/11
- Case No. 14371: Application of Behm Energy, Inc. for an order authorizing the drilling, completing and producing of the Halden #11-8 well, a proposed vertical well, with a bottom hole location approximately 500 feet from the north line and 820 feet from the east line of Section 8, T.156N., R.87W., Ward County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 14372: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1600-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.164N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14373: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the Camp-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14374: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 2 and 11, Sections 3 and 10 and Sections 4 and 9, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 14375: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 10 and 15, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than three horizontal wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14376: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool, or in the alternative to establish Bakken spacing in the Lake Trenton Field, to create and establish three 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.153N., R.103W., Williams County, ND, authorizing the drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14377: Application of EOG Resources, Inc. for an order creating field rules for the Sixmile and/or Eightmile-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.153N., R.103W., Williams County, ND, authorizing the drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14378: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 17 and 20, T.154N., R.103W.; and Sections 16 and 21, T.153N., R.103W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 13429: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #4-27H Boundary, NENE Section 27, T.163N., R.78W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13622: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-05H Model, SWSE Section 5, T.152N., R.89W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

NDIC Docket for Thursday, March 24, 2011

- Case No. 13808: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #2-20H Round Prairie, NWNW Section 20, T.154N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14379: Application of Pride Energy Co. for an order creating a 1280-acre drilling unit comprised of Sections 25 and 36, T.143N., R.103W., Golden Valley County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 14380: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Foothills-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 7 and 18, T.161N., R.92W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14381: Application of Samson Resources Co. for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 21 and 28, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14382: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish five 640-acre spacing units comprised of the N/2 of Section 23 and the N/2 of Section 24; the S/2 of Section 23 and the S/2 of Section 24, T.149N., R.91W.; the N/2 of Section 19 and the N/2 of Section 20; the S/2 of Section 19 and the S/2 of Section 20; and the N/2 of Section 29 and the N/2 of Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to
CONTINUE to
04/2011 rec'd
3/23/11
- Case No. 14383: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 3840-acre spacing unit comprised of Sections 21, 22, 27, 28, 33 and 34, T.150N., R.91W., McLean and Dunn Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
3/23/11
- Case No. 14384: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of Sections 16, 17, 18, 19 and 20, T.150N., R.91W., McLean and Dunn Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
3/23/11

NDIC Docket for Thursday, March 24, 2011

- Case No. 14385: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 12 and 13, T.149N., R.91W., and the W/2 of Section 7 and the W/2 of Section 18, T.149N., R.90W., McLean and Dunn Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
3/23/11
- Case No. 14386: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Ambush #1-31-30H well as a horizontal well located in Section 31, T.156N., R.101W., Williams County, ND, with a portion of the vertical section of the well open to the Lodgepole Formation and such other relief as is appropriate.
- Case No. 14015: (Continued) Application of Slawson Exploration Co., Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Cyclone #1-21-16H well, located in the SWSW of Section 21, T.150N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.
- Case No. 13594: (Continued) Proper spacing for the development of the South Fork-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND, LLC
Notice to
CONTINUE to
09/2012 rec'd
3/17/11
- Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.
Notice to
CONTINUE to
05/2011 rec'd
3/23/11
- Case No. 14087: (Continued) Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 of pooling all interests in a spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
05/2011 rec'd
3/23/11
- Case No. 14085: (Continued) Application of Zenergy Operating Co., LLC for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total of not more than nine wells said spacing unit, eliminating the 1220 setback rule, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
04/2011 rec'd
3/22/11

NDIC Docket for Thursday, March 24, 2011

- Case No. 14387: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-36 1-H Sandhill, NWNW Section 25, T.156N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14388: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Epping-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.155N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14389: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 26 and 35, T.156N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than four wells within said drilling unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14390: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 27 and 34, T.156N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 14075: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than five wells including the existing horizontal Bakken Pool well in Section 33 within said drilling unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14391: Application of Newfield Production Co. for an order suspending, and after hearing, revoking a permit issued to XTO Energy Co. for the drilling of the Berg Federal #21X-30 well on a drilling unit consisting of Sections 30 and 31, T.149N., R.97W., McKenzie County, ND; alternatively, designating Newfield Production Co. as operator of said well; and such other relief as is appropriate.
- Case No. 14392: Application of Newfield Production Co. for an order suspending, and after hearing, revoking the permit issued to Zavanna, LLC, to drill the SS #20-17 1H well (File No. 20370) with a surface location in the SESW of Section 20, T.156N., R.100W., Williams County, ND, and such other relief as is appropriate.
- Case No. 14393: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Orf #1-17H well located in a spacing unit described as Sections 17 and 20, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other and further relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14394: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for wells drilled on the overlapping spacing unit described as the W/2 of Section 31, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 14395: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14396: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.146N., R.98W., Mary-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14397: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 3, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14398: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14399: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14400: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14401: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14402: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14403: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14404: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14405: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 3/4/11
- Case No. 14406: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14407: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14408: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14409: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14410: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14411: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14412: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 such other relief as is appropriate.
- Case No. 14413: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 such other relief as is appropriate.
- Case No. 14414: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to CONTINUE to 04/2011 rec'd 3/22/11
- Case No. 14415: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to CONTINUE to 04/2011 rec'd 3/22/11
- Case No. 14416: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.143N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14417: Application of Brigham Oil and Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Trenton SWD #1 well, NWSW Section 35, T.154N., R.102W., Rosebud Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Duplicate of Case 14147 heard 02/23/11. Case 14417 will be Dismissed
- Case No. 14418: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.154N., R.103W.; Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Withdraw Sec. 2 & 11, T.154N., R.103W.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14419: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 1 and 12, T.153N., R.103W., Rosebud-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14420: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 30 and 31, T.152N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14421: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 1280-acre spacing unit described as Sections 5 and 8, Sections 6 and 7, and Sections 18 and 19, T.154N., R.103W., Round Prairie-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14422: In the matter of the petition for a risk penalty of XTO Energy, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Eide #31X-29 well located in a spacing unit described as Sections 29 and 32, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14423: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 29 and 32, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14424: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 9 and 10, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14425: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

- Case No. 14426: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on an overlapping 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14427: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larsen #8-162-99H well located in a spacing unit described as Section 8, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14428: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-acre spacing unit described as the W/2 of Section 13, T.149N., R.94W., and a total of not more than four wells on a 640-acre spacing unit described as Section 10, T.149N., R.93W., Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14429: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 640-acre spacing unit described as Sections 2, 11 and 23, T.148N., R.94W., Gregory Buttes-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14430: Application of RM Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Hawkinson #1-27 well, located in the SENE of Section 27, T.147N., R.96W., Dunn County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 14431: Application of RM Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bank of North Dakota #1-22 well, located in the SESE of Section 22, T.147N., R.96W., Dunn County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 14432: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

NDIC Docket for Thursday, March 24, 2011

Case No. 14433: Application for an order amending the field rules for the Charlson-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Denbury Onshore, LLC; XTO Energy Inc.

Case No. 14434: Application for an order amending the field rules for the Parshall-Bakken Pool, Mountrail and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Slawson Exploration Co., Inc.; Hunt Oil Co.; Brigham Oil & Gas, L.P.; Sinclair Oil & Gas Co.