

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 13, 2011 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 14006: Proper spacing for the development of the Banks-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Zenergy, Inc.
- Case No. 14007: Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Smith Farm 23-14 #1-H well, located in the SESW of Section 23, T.155N., R.101W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.
- Case No. 14008: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 19 and 30, T.158N., R.91W.; and Section 31, T.158N., R.91W., and Section 6, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14009: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 22 and 23, T.155N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14010: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Williston-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than four horizontal wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14011: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #32-29H Aune, SWSE Section 32, T.153N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 14012: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #10-15H Payette, NWNW Section 10, T.151N., R.104W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 14013: Application of Anschutz Exploration Corp. for an order waiving the requirements of NDAC §§ 43-02-03-21 and 43-02-03-31 relative to the casing, tubing, and cementing requirements and well log completion and workover reports for the Evelyn Kary #1-15-22H-144-97 well located in Section 15, T.144N., R.97W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 14014: In the matter of a hearing called on a motion of the Commission to consider the whether Sections 36 and 25, T.154N., R.104W., Williams County, ND, are the appropriate spacing unit for the Slawson Exploration Co., Inc. #1-36-25H Stampede well, located 250 feet from the south line and 1330 feet from the east line of Section 36, in the Painted Woods-Bakken Pool, and such other relief as is appropriate.
- Case No. 14015: Application of Slawson Exploration Co., Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Cyclone #1-21-16H well, located in the SWSW of Section 21, T.150N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.
Notice to CONTINUE to 02/2011 rec'd 1/12/11
- Case No. 14016: Application of Zavanna, LLC for an order creating four 640-acre drilling units comprised of Sections 10, 16, 21, and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.
- Case No. 14017: Application of Continental Resources, Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 3, 10, 15, and 22, T.145N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14018: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Westberg-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 1/6/11

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- Case No. 14019: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 12/29/10
- Case No. 14020: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 13814: (Continued) Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2011 rec'd 12/29/10
- Case No. 13817: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee and Rattlesnake Point-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13447: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and the E/2 of Section 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 02/2011 rec'd 12/21/10
- Case No. 13815: (Continued) Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.
Notice to CONTINUE to 02/2011 rec'd 12/29/10
- Case No. 14021: Application for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. XTO Energy Inc.

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- Case No. 14022: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sundhagen #31X-3 well located in a spacing unit described as Sections 3 and 10, T.157N., R.96W., Midway-Bakken Pool, Williams, County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14023: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools to create and establish a 1920-acre spacing unit comprised of Sections 25 and 36, T.151N., R.91W. and Section 31, T.151N., R.90W.; and three 1280-acre spacing units comprised of Sections 21 and 28; Sections 28 and 33; and Sections 32 and 33, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 13100: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-11H Boundary, NENE, Section 11, T.163N., R.78W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13631: (Continued) In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Burke #24-08H well located in a spacing unit described as Section 8, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14024: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.163N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14025: Application of Citation Oil & Gas Corp. for an order extending the field boundaries and amending the field rules for the Stony Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 34, T.155N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 14026: Application of Citation Oil & Gas Corp. for an order extending the field boundaries and amending the field rules for the Catwalk-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19 and Sections 23 and 26, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

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- Case No. 14027: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Larsen #8-162-99H well located in a spacing unit described as Section 8, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 14028: Application for an order amending the field rules for the Truax-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Newfield Production Co.
- Case No. 13838: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 17 and 20, T.156N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than four wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
DISMISS rec'd
1/6/11
- Case No. 13839: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Fertile Valley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, and such other relief as is appropriate.
Notice to
DISMISS rec'd
1/10/11
- Case No. 13840: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.156N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than five wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
DISMISS rec'd
1/10/11
- Case No. 13841: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than three wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
DISMISS rec'd
1/10/11
- Case No. 13669: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool to create and establish a 960-acre spacing unit comprised of Section 1 and the E/2 of Section 2, T.156N., R.90W.; and a 640-acre spacing unit comprised of Section 6, T.156N., R.89W., Mountrail County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

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- Case No. 13813: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Enerplus Resources USA Corp. #17A-20-1H Henry Bad Gun, NENE Section 17, T.147N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13619: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8 and Sections 6 and 7, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Withdraw Sec. 5 & 8, T.150N., R.94W.
- Case No. 13594: (Continued) Proper spacing for the development of the South Fork-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND, LLC
Notice to CONTINUE to 02/2011 rec'd 1/11/11
- Case No. 13108: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Missouri River Royalty Corp. #35-11R Eide, NESW, Section 35, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13435: (Continued) Proper spacing for the development of the Beaver Creek-Stonewall Pool, Billings and Golden Valley Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Summit Resources, Inc.
Notice to CONTINUE to 02/2011 rec'd 1/11/11
- Case No. 13436: (Continued) Proper spacing for the development of the South Boxcar-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Summit Resources, Inc.
Notice to CONTINUE to 02/2011 rec'd 1/11/11
- Case No. 13818: (Continued) Proper spacing for the development of the Stony Creek-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Zavanna, LLC
Notice to CONTINUE to 02/2011 rec'd 1/10/11
- Case No. 13852: (Continued) Application of Tracker Resource Development II, LLC, for an order establishing temporary spacing to develop an oil and gas pool discovered by the Wahlstrom #18-1H, NW/4 NE/4 Sections 18, T.149N., R.101W., McKenzie County, ND; define the field limits to expand the existing Foreman Butte Field to include Sections 4, 5, 8, 9, 16, 17, 18, 19, 20, and 21, T.149N., R.101W., McKenzie County, ND; setting spacing unit boundaries at 200 feet, eliminate all tool error requirements, allow 180 day flaring of gas or until installation of gathering system, and enact such special field rules as may be necessary.

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- Case No. 14029: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as the W/2 of Section 36, T.149N., R.92W., and the E/2 of Section 4, T.148N., R.92W., and on a 320-acre spacing unit described as the E/2 of Section 31, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14030: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14031: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14032: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14033: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14034: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 8, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14035: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 1/5/11
- Case No. 14036: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 14037: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 1/5/11
- Case No. 14038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 1/5/11
- Case No. 14039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14040: Application of Zenergy Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.94W., Spotted Horn-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14041: Application of Zenergy Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.94W., Spotted Horn-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14042: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 26 and 35, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14043: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14044: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.100W., Arnegard-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to CONTINUE to 02/2011 rec'd 1/13/11

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- Case No. 14045: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14046: Application of Slawson Exploration Co., Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 28, T.152N., R.92W., Van Hook Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
Notice to DISMISS rec'd 1/11/11
- Case No. 14047: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unitized formation of the Southwest Landa-Madison Unit, Bottineau County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
- Case No. 14048: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14049: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 5, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 13692: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on two 1280-acre spacing units described as Sections 26 and 35, T.158N., R.91W.; and Sections 1 and 12, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is necessary.
- Case No. 14050: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14051: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14052: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 14053: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 640-acre spacing unit described as Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 1/6/11
- Case No. 14054: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14055: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 14056: Application of Ward Williston Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Kveum #1 well, located in Section 17, T.163N., R.79W., and the Kveum #2 well, located in Section 17, T.163N., R.79W., to be commingled into Kveum Central Tank Battery Central Tank Battery or production facility, Scotia-Madison Pool, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and such other relief as is appropriate.
- Case No. 13940: (Continued) Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, not to exceed a total of three horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.