

Supplement to Thursday, October 21, 2010 Docket

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 21, 2010 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 13544: Application of Newfield Production Co. for an order amending the field rules for the Fertile Valley-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit and such other relief as is appropriate.
- Case No. 13545: Application of Armstrong Operating, Inc. for an order creating a 320-acre drilling unit comprised of the S/2 of Section 17, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well within said drilling unit, not less 660 feet to the drilling unit boundary, and such other relief as is appropriate.
- Case No. 13054: (Continued) Proper spacing for the development of the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Hess Corp.
- Case No. 13097: (Continued) Application for an order amending the field rules for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate. EOG Resources, Inc.; Fidelity Exploration & Production Co.
- Case No. 13099: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #2-20H Kandiyohi, NWNW, Section 20, T.159N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 13100: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-11H Boundary, NENE, Section 11, T.163N., R.78W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
**Notice to
CONTINUE to
01/2011 rec'd
10/1/10**
- Case No. 13110: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-1H Brockmeier, NWNW, Section 1, T.146N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

NDIC Docket for Thursday, October 21, 2010

- Case No. 12886: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #24-08H, Section 8, T.155N., R.90W, Stanley-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Burke #24-08H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 13269: (Continued) Application of Zenergy Operating Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well; and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 13378: Application of Whiting Oil & Gas Corp. for an order establishing five 1280-acre spacing units in the Sanish-Bakken Pool consisting of (1) the S/2 of Sections 16 and 17 and the N/2 of Sections 20 and 21, T.154N., R.91W.; (2) Lots 3, 4, E/2 SW/4, SE/4 of Section 18 and Lots 1, 2, E/2 NW/4 and NE/4 of Section 19, T.154N., R.91W., and the S/2 of Section 13 and the N/2 of Section 24, T.154N., R.92W.; (3) the S/2 of Sections 20 and 21 and the N/2 of Sections 28 and 29, T.154N., R.91W.; (4) the S/2 of Sections 28 and 29 and the N/2 of Sections 32 and 33, T.154N., R.91W.; and (5) the E/2 of Sections 11 and 14, and the W/2 of Sections 12 and 13, T.153N., R.91W., Mountrail County, ND, for purposes of allowing an additional horizontal well to be drilled between two existing 1280-acre spacing units at any location not closer than 500 feet to the boundary of the new proposed spacing unit or 200 from the heel and toe of each well, and such other relief as is appropriate.
- Case No. 13379: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in five spacing units for the Sanish-Bakken pool described as (1) the S/2 of Sections 16 and 17 and the N/2 of Sections 20 and 21, T.154N., R.91W.; (2) Lots 3, 4, E/2 SW/4, SE/4 of Section 18 and Lots 1, 2, E/2 NW/4 and NE/4 of Section 19, T.154N., R.91W. and the S/2 of Section 13 and the N/2 of Section 24, T.154N., R.92W.; (3) the S/2 of Sections 20 and 21 and the N/2 of Sections 28 and 29, T.154N., R.91W.; (4) the S/2 of Sections 28 and 29 and the N/2 of Sections 32 and 33, T.154N., R.91W.; and (5) the E/2 of Sections 11 and 14, and the W/2 of Sections 12 and 13, T.153N., R.91W., Mountrail County, ND, in accordance with NDCC §38-08-08; and granting such other relief as is appropriate.