

North Dakota Industrial Commission  
Docket for Hearing  
**Wednesday, July 28, 2010 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Ritchie Expl., Inc. #1-27 Sylvania, Lot 2, Section 27, T.164N., R.77W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to CONTINUE to 08/2010 rec'd 07/16/10
- Case No. 12844: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-16H Hardscrabble, NENW Section 16, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to CONTINUE to 11/2010 rec'd 07/09/10
- Case No. 12845: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 19 and 30, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.  
Notice to DISMISS rec'd 07/22/10
- Case No. 12846: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool to create two 1280-acre spacing units comprised of Sections 16 and 17; and Sections 27 and 28, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12847: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool to create two 1920-acre spacing units comprised of Sections 6, 7, and 8; and Sections 7, 17, and 18, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six horizontal wells within each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12848: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Cottonwood and/or Alger-Bakken Pools to create two 2560-acre spacing units comprised of Sections 33 and 34, T.157N., R.92W. and Sections 5 and 6, T.156N., R.92W.; and Sections 34 and 35, T.157N., R.92W. and Sections 4 and 5, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six horizontal wells within each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12849: Application of EOG Resources, Inc. for an order amending the field rules for the Ross and Alger-Bakken Pools to create a 640-acre spacing unit comprised of the W/2 of Section 31, T.157N., R.91W., and the E/2 of Section 3, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12850: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to authorize the drilling, completing and producing of a total of not more than three wells in a 1280-acre spacing unit described as Sections 13 and 24, T.158N., R.90W., Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12539: (Continued) Application of EOG Resources, Inc. for an order creating a 1440-acre drilling unit comprised of Sections 13, 24, and 25, T.151N., R.95W., less Lots 1, 2, 3, and 4 in each section, McKenzie County, ND, authorizing the drilling of not more than six horizontal wells within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.
- Case No. 12761: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1920-acre spacing unit described as Sections 9, 10, and 11, T.151N., R.91W.; on each 1600-acre spacing unit described as the W/2 of Section 14 and Sections 15 and 16, T.151N., R.91W.; Sections 21 and 22 and the W/2 of Section 23, T.151N., R.91W.; and the W/2 of Section 26 and Sections 27 and 28, T.151N., R.91W.; and on a 1280-acre spacing unit described as Sections 34 and 35, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12851: Temporary spacing to develop an oil and/or gas pool discovered by the Cirque Resources, LP #44-36H Gunnison State, SESE Section 36, T.161N., R.91W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #1-H Tjelde 29-32, NENW Section 29, T.151N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12853: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.154N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 12854: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.155N., R.94W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
07/22/10
- Case No. 12855: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakken Pools to create and establish seven 1600-acre spacing units comprised of Sections 29 and 32 and the S/2 of Section 20; Sections 28 and 33 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 22, T.153N., R.99W.; Sections 26 and 35, T.153N., R.99W. and the N/2 of 5, T.152N., R.99W.; Sections 25 and 36, T.153N., R.99W. and the N/2 of Section 4, T.152N., R.99W.; Sections 30 and 31, T.153N., R.98W. and the N/2 of 3, T.152N., R.99W.; and Sections 29 and 32, T.153N., R.98W. and the N/2 of 2, T.152N., R.99W.; and two 960-acre spacing units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12856: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 2, 11, 14, and 23, T.152N., R.100W., McKenzie and Williams Counties, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

- Case No. 12857: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 26 and 35, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12859: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12861: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 12862: Application of Continental Resources, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12863: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Bicentennial-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 29 and 32, T.146N., R.103W.; Sections 3 and 10; Sections 5 and 8, T.145N., R.103W.; and Sections 16 and 21, T.144N., R.103W., McKenzie and Golden Valley Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12864: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Gap-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12751: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-1H Ravin, NWNE Section 1, T.150N., R.97W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
08/2010 rec'd  
07/22/10
- Case No. 12447: (Continued) Proper spacing for the development of the Ranch Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
08/2010 rec'd  
07/26/10

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
08/2010 rec'd  
07/22/10
- Case No. 12553: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Sinclair Oil and Gas Co. to drill the Pajorlie #1-2H well (File No. 18852), with a surface location in Lot 4 of Section 2, T.146N., R.98W., and a bottom hole location in Section 11, T.146N., R.98W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
08/2010 rec'd  
07/21/10
- Case No. 12865: Application of Encore Operating, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.152N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12866: Application of Encore Operating, L.P. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 12867: Application of Encore Operating, LP for an order extending the field boundaries and amending the field rules for the Siverston-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 4 and 9; Sections 16 and 21; and Sections 30 and 31, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.  
Withdraw  
Sections 27&34,  
28&33, 29&32,  
30&31,  
T164N, R95W  
only
- Case No. 12869: Application of Samson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
07/22/10

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.
- Case No. 12871: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 07/27/10**
- Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12873: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 2 and 11, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total of not more than three horizontal wells within said drilling unit, and such other relief as is appropriate.
- Case No. 12511: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-12H Manta Ray, SESW Section 12, T.150N., R.100W., McKenzie County, ND, define the field limits, and such other relief as is appropriate.
- Case No. 12874: Application of Anschutz Exploration Corp. for an order amending the applicable field orders for the Bakken Pool for each of the following fields: Little Knife, Hungry Man Butte, St. Demetrius, Willmen, Cabernet, Fayette, Manning, Murphy Creek, Russian Creek, Simon Butte, and St. Anthony, Dunn, Billings and McKenzie Counties, ND; to provide that the definition of the pool limits be expanded to include an additional 50 feet of the Three Forks Formation, and such other relief as is appropriate.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12875: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to establish twenty-two 1280-acre spacing units consisting of Sections 1 & 12; Sections 4 & 9; Sections 5 & 8; Sections 6 & 7; Sections 15 & 22; Sections 16 & 21; Sections 17 & 20, T.143N., R.98W.; Sections 4 & 9; Sections 5 & 8; Sections 6 & 7; Sections 16 & 21; Sections 18 & 19; Sections 28 & 33; Sections 30 & 31, T.144N., R.97W.; Sections 6 & 7; Sections 18 & 19; Sections 27 & 34; Sections 28 & 33; Sections 30 & 31, T.144N., R.98W.; Sections 12 & 13; Sections 26 & 35; and Sections 28 & 33, T.145N., R.97W., Billings and Dunn Counties, ND, authorizing the drilling of up to six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12876: Application of Prima Exploration, Inc. for an order creating twenty-two 640-acre drilling units comprised of Sections 1, 4, 9, 12, 13, 16, 17, 18, 19, 20, 21, 24, 25, 28, 29, 30, 31, 32, 33, and 36, T.162N., R.91W., and Sections 30 and 31, T.162N., R.90W., Burke County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.
- Case No. 12877: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a horizontal well on a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, without regard to the 1220 setback rule, and such other relief as is appropriate.  
*Notice to CONTINUE to 08/2010 rec'd 07/12/10*
- Case No. 12878: Application of XTO Energy Inc. for an order amending the field rules for the MonDak-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.147N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Olympian #14-35H well (File No. 18470), with a surface location in the SWSW of Section 35, T.147N., R.94W., Dunn County, ND, and such other relief as is appropriate.  
*Notice to DISMISS rec'd 07/09/10*
- Case No. 12772: (Continued) Application of Pride Energy Co. for an order amending the field rules for the Saxon-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.145N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12785: (Continued) In the matter of the petition of Armstrong Operating, Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary unitized management, operation, and further development of the Patterson Lake-Lodgepole Unit Area, consisting of lands within Stark County, ND; for approval of the voluntary unit agreement and unit operating agreement; for approval of the voluntary plan of operation; vacating the applicable spacing orders, and such other relief as is appropriate.
- Case No. 12291: (Continued) Proper spacing for the development of the Saxon-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Tracker Resource Development II, LLC
- Case No. 12748: (Continued) Application of Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, L.L.C., to drill the NJOS #157-100-26B-35-1H well (File No. 19041), with a surface location in the NWNW of Section 26, T.157N., R.100W., Williams County, ND, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
07/27/10
- Case No. 12746: (Continued) Application of TRZ Energy LLC and Tracker Resource Development II, LLC to amend the field rules for the Big Gulch Bakken-Pool, Dunn County, ND to establish a Zone III for the spacing unit comprised of Sections 7 and 18, T.147N., R.96W., authorizing a total of four wells in the spacing unit, and such other relief as is appropriate.
- Case No. 12879: Application of TRZ Energy, LLC and Tracker Resources Development II, LLC, for an order revoking Permit No. 19133 of Baytex Energy USA, Ltd. for the Redfield #25-157-99H well to be located in the NWNW of Section 25, T.157N., R.99W. and designating Tracker Resources Development II, LLC as operator for all wells in the drilling unit comprised of Sections 25 and 36, T.157N., R.99W., Williams County, ND, and such other relief as is appropriate.
- Case No. 12880: Application of Peak ND, LLC for an order amending the field rules of the Antelope-Sanish Pool to establish Section 28, T.151N., R.94W., McKenzie County, ND as a 640-acre spacing unit authorizing the drilling of one horizontal well on the spacing unit, and such other relief as is appropriate.
- Case No. 12881: Application of Peak ND, LLC, for an order terminating two 1280-acre drilling units consisting of Sections 4 and 5, T.150N., R.94W.; Sections 1 and 2, T.149N., R.94W., McKenzie County, ND, and establishing four 640-acre drilling units comprised of said Sections 4, 5; 1, and 2, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 200 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12882: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Shell Creek #1-01 SWD well, SESW Section 1, T.152N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 12883: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #17-01H, Sections 1 and 2, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12884: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #100-09H, Sections 8 and 9, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12885: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #20-16H, Section 16, T.156N., R.92W, Alger-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Ross #20-16H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12886: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #24-08H, Section 8, T.155N., R.90W, Stanley-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Burke #24-08H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12887: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #30-13H, Section 13, T.154N., R.90W, Parshall-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Austin #30-13H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12888: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Wednesday, July 28, 2010**

- Case No. 12889: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Liberty #2-11H, Section 11, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other and further relief.
- Case No. 12890: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #101-04H, Sections 4 and 5, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12891: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #11-10H, Section 10, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12892: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #34-31H, Section 31, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Fertile #34-31H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12893: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Liberty LR #14-23H, Sections 21 and 22 and the W/2 of Section 23, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12894: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mandaree #10-05H, Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Mandaree #10-05H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12895: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross-Alger 6-7 #1-H, Sections 6 and 7, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12896: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jack Cvancara 19-18 #1-H, Sections 18 and 19, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12897: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Owan 29-32 #1-H, Sections 29 and 32, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12898: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Section 34, T.158N., R.91W. and Section 3, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating the 1220 setback rule for the first well drilled and eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12899: In the matter of the petition for a risk penalty pursuant to NDAC § 43-02-03-88.1 of Sagebrush Resources, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Kallberg #1 H well located in a spacing unit described as Section 18, T.159N., R.90W, Thompson Lake-Bakken Pool, Burke County, ND, and such other and further relief as is appropriate.
- Case No. 12900: Application of Sagebrush Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Lyle #1 well, located in the SWSE of Section 1, T.163N., R.81W., Bottineau County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 12901: Application of Sagebrush Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Kuroki-Madison Unit of the Wright #13-12 well, NWSW Section 12, T.163N., R.81W., Kuroki Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 12902: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

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- Case No. 12903: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
- Case No. 12904: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12905: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12906: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12907: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Sections 25 and 36, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 12908: Application of Baytex Energy USA Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12911: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12913: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12914: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12915: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12916: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by N.D.C.C. § 38-08-08 and such other and further relief.
- Case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12918: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12919: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other and further relief.
- Case No. 12920: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12921: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12922: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 07/08/10**
- Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.
- Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.  
**Notice to CONTINUE to 08/2010 rec'd 07/16/10**
- Case No. 12928: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12, T.141N., R.97W., St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12929: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12930: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kadrmas #11-27H, Sections 27 and 34, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12931: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Raphael Stroh #1-13-24H-143-97, Sections 13 and 24, T.143N., R.97W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12932: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the William Kubischta #1-14-11H-143-96, Sections 11 and 14, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12933: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the State #1-16-21H-143-96, Sections 16 and 21, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12934: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Schneider #1-33-28H-143-96, Sections 28 and 33, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12935: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the William Sadowsky #1-4-9H-142-96, Sections 4 and 9, T.142N., R.96W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12936: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dvorak State #1-16-21H-142-96, Sections 16 and 21, T.142N., R.96W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12937: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Evelyn Kary #1-15-22H-144-97, Sections 15 and 22, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12938: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97, Sections 27 and 34, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12939: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kenneth Stroh #1-12-1H-143-97, Sections 1 and 12, T.143N., R.97W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12940: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the St. Anthony-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12941: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II and III of the Willmen-Bakken Pool, Dunn and Billings Counties, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12942: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Simon-Butte-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12943: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the Hungry Man Butte-Bakken Pool, Billings County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

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- Case No. 12944: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units Sections 4 & 9; Sections 5 & 8; Sections 6 & 7; Sections 17 & 20; Sections 18 & 19, T.142N., R.98W.; Sections 18 & 19; Sections 30 & 31; T.143N., R.98W.; Sections 13 & 24; Sections 14 & 23; Sections 15 & 22; Sections 16 & 21; and Sections 26 & 35, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12945: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the Fayette-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet and/or such other and further relief as appropriate.
- Case No. 12946: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12948: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the Cabernet-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

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- Case No. 12949: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones IV, V, and VII of the Murphy Creek-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
- Case No. 12950: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Gary #1-24H, Section 24, T.154N., R.99W, Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Gary #1-24H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.
- Case No. 12951: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson 28-33 #1H, Sections 28 and 33, T.154N., R.99W, Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Hanson 28-33 #1H well as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is appropriate.
- Case No. 12952: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lynn #19-20-29H, Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12953: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin #19-30-29H, Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12956: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.
- Case No. 12958: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 07/28/10**
- Case No. 12959: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12960: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.98W., Truax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.98W., Truax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12963: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Danielle #12-1H, Sections 1 and 12, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

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Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief.