

North Dakota Industrial Commission
Docket for Hearing
Thursday, March 25, 2010 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 12289: Application of Hank Louis D’Vorak for an order declaring that Anschutz Exploration Corp. is not entitled to a risk penalty in a spacing unit for the Kathleen Stroh #1-20-17H-143-95 well, Sections 17 and 20, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND and such other relief as is appropriate.
- Case No. 12290: Application of Flatirons Resources LLC for an order extending the field boundaries and amending the field rules for the Lake Darling-Madison Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.158N., R.86W. and the W/2 of Section 6, T.158N., R.85W., Renville County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 12291: Proper spacing for the development of the Saxon-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Tracker Resource Development II, LLC
- Case No. 12292: Application of Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co., LP to drill the Franklin #24-36H well (File No. 18675), with a surface location in the SESW of Section 36, T.147N., R.97W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 12293: Application of Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co., LP to drill the Keene #14-35H well (File No. 18687), with a surface location in the SWSW of Section 35, T.147N., R.97W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 12294: Proper spacing for the development of the Kittleson Slough-Bakken Pool, Mountrail County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP; Hess Corp.; Slawson Exploration Co., Inc.
- Case No. 12295: Application of Brigham Oil & Gas, L.P. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the EN-Skabo Trust-155-93 #0631H-1 well (File No. 18677), with a surface location in the SWSE of Section 6, T.155N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

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- Case No. 12296: Application of Brigham Oil & Gas, L.P. for an order suspending and, after hearing, revoking the permit or permits issued or to be issued to the Hess Corp. to drill a well or wells in a 1280-acre spacing unit for the Alger-Bakken Pool, Sections 8 and 17, T.155N., R.93W., Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12297: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 17, T.156N., R.93W.; and Sections 11 and 14, T.155N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12298: Application of Brigham Oil & Gas, L.P. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the RS-Panzer Farms-155-92 #3229H-1 well (File No. 18685), with a surface location in the SWSE of Section 32, T.155N., R.92W., Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12299: Application of Brigham Oil & Gas, L.P. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the RS-Panzer Farms-155-92 #3229H-3 well (File No. 18686), with a surface location in the SESW of Section 32, T.155N., R.92W., Mountrail County, ND, and such other relief as is appropriate.
- Case No. 12158: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Sections 21 and 28; Sections 22 and 27; and Sections 23 and 26, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12300: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create a 1280-acre spacing unit comprised of Section 33, T.152N., R.92W., and Section 4, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and providing such other relief as is appropriate.
- Case No. 11925: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Coyote #1-32H, Section 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12301: Proper spacing for the development of the Simon Butte-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Anschutz Exploration Corp.

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- Case No. 12302: Application of Panther Energy Co., LLC for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 13 and 24; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.153N., R.98W., McKenzie and Williams Counties; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.153N., R.97W.; Sections 2 and 11; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12303: Application of XTO Energy Inc. for an order creating a 1280-acre drilling unit comprised of Sections 9 and 16, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and, and such other relief as is appropriate.
- Case No. 12175: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.148N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
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- Case No. 12304: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create three 1280-acre spacing units comprised of Sections 19 and 30; Sections 28 and 33; and Sections 29 and 32, T.161N., R.92W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.
- Case No. 12148: (Continued) Proper spacing for the development of the Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
- Case No. 12305: Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create three 1280-acre spacing units comprised of Sections 1 and 12, T.150N., R.99W.; Sections 6 and 7; and Sections 18 and 19, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and other relief as is appropriate.

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- Case No. 12306: Application of Newfield Production Co. for an order creating twenty-five 1280-acre drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9, T.156N., R.100W; Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35, T.156N., R.99W.; Sections 1 and 12; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.155N., R.100W.; Sections 1 and 12; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19, T.155N., R.99W.; and Sections 6 and 7, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 12307: Application of Newfield Production Co. for an order creating two 1280-acre drilling units comprised of Section 2 and 11; and Sections 14 and 23, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 12068: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 12308: Application of Encore Operating, LP for an order and amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 10 and 15, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 12009: (Continued) Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP
- Case No. 12140: (Continued) Proper spacing for the development of the Oakdale-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.
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- Case No. 12309: Application of Viersen Oil and Gas Co. for an order determining that applicant has agreed to participate in the drilling and completion of the Sidonia #29-34H well, NENW Section 34, T.158N., R.90W., Mountrail County, ND and compelling the operator of the well, EOG Resources, Inc. to provide the applicant the requested well information for the well and such other relief as is appropriate.

- Case No. 12310: Application of EOG Resources, Inc. for an order amending the field rules for the Souris and/or Northeast Landa-Spearfish/Madison Pools to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: NE/4 of Section 33 and NW/4 of Section 34; NE/4 of Section 34 and NW/4 of Section 35; NE/4 of Section 35 and NW/4 of Section 36; SE/4 of Section 34 and SW/4 of Section 35; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.78W.; SE/4 of Section 36, T.164N., R.78W. and SW/4 of Section 31, T.164N., R.77W.; and NE/4 of Section 1, T.163N., R.78W. and NW/4 of Section 6, T.163N., R.77W., Bottineau County, ND, eliminating the minimum 500-foot setbacks to the spacing unit boundaries and such other relief as is appropriate.
- Case No. 12311: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 14 and 23; Sections 26 and 35; Sections 27 and 34, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12312: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.160N., R.97W.; Sections 18 and 19; and Sections 30 and 31, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other further relief as is appropriate.
- Case No. 12313: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.
- Case No. 12314: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Temple-Bakken Pool to create and establish twelve 1280-acre spacing units comprised of Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36, T.159N., R.97W.; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.

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- Case No. 12315: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp-Bakken Pool to create and establish fourteen 1600-acre spacing units comprised of Sections 21, 28 and N/2 of Section 33; Sections 22, 27 and N/2 of Section 34; Sections 23, 26 and N/2 of Section 35; Sections 24, 25 and N/2 of Section 36, T.153N., R.99W.; Sections 19, 30 and N/2 of Section 31; Sections 20, 29 and N/2 of Section 32; Sections 21, 28 and N/2 of Section 33, T.153N., R.98W.; Section 3, N/2 of Section 10, T.152N., R.100W. and Section 31, T.153N., R.99W.; Section 4 and N/2 of Section 9, T.152N., R.100W. and Section 36, T.153N., R.100W.; Sections 1 and 12, T.152N., R.100W. and S/2 of Section 33, T.153N., R.99W.; Sections 2 and 11, T.152N., R.100W. and S/2 of Section 32, T.153N., R.99W.; Sections 15 and 22, and S/2 of Section 10; Sections 16 and 21, and S/2 of Section 9; T.152N., R.100W.; and, Sections 6 and 7, T.152N., R.99W. and S/2 of Section 34, T.153N., R.99W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12316: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12200: (Continued) Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole #1-29H, NENW Section 29, T.149N., R.96W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

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- Case No. 12202: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sauk, Lindahl, and North Tioga-Bakken Pools to create 2560-acre spacing units comprised of the following lands: Sections 8, 17, 20, and 29; Sections 9, 16, 21, and 28; Sections 15, 22, 27, and 34; and Sections 14, 23, 26, and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12203: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12204: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12205: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor and Temple-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 1, 12, 13, and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

- Case No. 12207: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Elm Tree-Bakken Pools to create two 2560-acre spacing units comprised of all of Sections 16, 21, 28, and 33, T.154N., R.94W.; and Sections 25 and 36, T.154N., R.94W.; and Sections 1 and 12, T.153N., R.94W., McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12208: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Elidah-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29, and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12209: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool and Pershing-Bakken Pool to create two 2560-acre spacing units comprised of all of Sections 13, 24, 25, and 36, T.150N., R.97W.; and Sections 4 and 9, T.149N., R.96W. and Sections 28 and 33, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12210: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool to create a 2560-acre spacing unit comprised of Section 32, T.148N., R.96W. and Sections 5, 8, and 17, T.147N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 12211: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 11, 14, 23, and 26, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12212: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12317: Application of Sagebrush Resources, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Heller #6-31 well, located in the SENW of Section 31, T.162N., R.82W., Bottineau County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.
- Case No. 12318: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Bakken Pool to create and establish seven 1280-acre spacing and/or drilling units comprised of Sections 27 and 34; Sections 28 and 33; Sections 30 and 31, T.154N., R.99W.; Section 32, T.154N., R.99W. and Section 5, T.153N., R.99W.; Section 35, T.154N., R.99W. and Section 2, T.153N., R.99W.; Section 36, T.154N., R.99W. and Section 1, T.153N., R.99W.; and Sections 3 and 4, T.153N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.
- Case No. 12164: (Continued) Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units comprised of Sections 6 and 7, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12082: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
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- Case No. 11965: (Continued) Application of Ward Williston Company for an order of the Commission determining that the plan of unitization for the Little Deep Creek-Madison Area, Renville County, North Dakota, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.
- Case No. 12319: Application of the Cirque Resources LP for an order authorizing the Red Lady #36-4H well to be drilled, completed and produced with a portion of its lateral located less than 500 feet to the north line of Section 36, T.160N., R.91W., Burke County, ND, as an exception to spacing orders for the Dimond-Bakken Pool, and such other and relief as is appropriate.
- Case No. 12320: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Werre Trust #29-1H, Sections 29 and 32, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief as is appropriate.
- Case No. 12321: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jackson 35-34 #1-H, Sections 34 and 35, T.154N., R.102W., Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12322: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the State 36-1 #1-H, Section 36, T.155N., R.100W. and Section 1, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 11921: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bazooka #1-20H, Section 20, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11922: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Zephyr #1-36H, Section 36 T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11928: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wombat #1-25H, Section 25, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12323: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Emerson #1-24-25H-143-96, Sections 24 and 25, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12324: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carol Federal #24X-6, Sections 1 and 2, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12325: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ness #29-32-163-98H, Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.
- Case No. 12326: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, and such other relief as is appropriate.
- Case No. 12327: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit, Section 1, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12328: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #14-31H, Section 31, T.157N., R.90W., the W/2 of Section 2, and the E/2 of Section 3, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12329: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit, Sections 5 and 8, T.159N., R.96W., unnamed Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is necessary.
- Case No. 12330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lee #1-20H, as Sections 17 and 20, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12237: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dvirnak #14-6H, Sections 6 and 7, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12331: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Harstad #44-9H, Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief.
- Case No. 12332: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Haugenoe #15-162-99H, Section 15, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12333: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorenson #14-162-99H, Section 14, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12334: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
Notice to CONTINUE to 04/2010 rec'd 03/08/10
- Case No. 12335: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
Notice to CONTINUE to 04/2010 rec'd 03/08/10
- Case No. 12336: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Olson #5-161-98H, Section 5, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12337: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lindsey #4-161-98H, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
Notice to CONTINUE to 04/2010 rec'd 03/08/10
- Case No. 12338: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hall #3-161-98H, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12145: (Continued) Application of Zenergy Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dakota-3 Pennington #16-15H, Section 15, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12339: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Section 36, T.155N., R.100W. and Section 1, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12340: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 9 and 16, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12341: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 640-acre spacing unit described as Section 35, T.155N., R.95W.; and on each 1280-acre spacing unit described as Section 36, T.155N., R.95W. and Section 1, T.154N., R.95W.; Sections 2 and 11; Sections 12 and 13, T.154N., R.95W.; and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, and such other relief as is appropriate.
- Case No. 12342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 15 and 16; Sections 22 and 27; Sections 23 and 26; Sections 33 and 34, T.155N., R.95W.; Section 1, T.154N., R.96W. and Section 36, T.155N., R.96W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 12 and 13; Sections 24 and 25, T.154N., R.96W.; Sections 17 and 18; Sections 19 and 30; and Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.
- Case No. 12344: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 14 and 15; Sections 21 and 28; and Sections 22 and 27, T.154N., R.95W., Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

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- Case No. 12345: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34; Sections 35 and 36, T.149N., R.96W.; and Section 19, T.149N., R.95W. and Section 24, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 12346: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 12347: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on each 640-acre spacing unit described as Section 4 and Section 10, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 12348: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Painted Woods-Bakken Pool described as Sections 25 and 36, T.154N., R.103W., Williams County, ND, and such other relief as is appropriate.
- Case No. 12349: Application of RM Resources, LLC for an order authorizing the conversion of the Masters Enterprises #1, SESE of Section 27, T.143N., R.96W., Fayette Field, Dunn County, ND, into a salt water disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 12350: Application of Newfield Production Co. for an order allowing the production from the Wisness Federal #1-4H well, SESE Section 4; the Wisness Federal #2-4H well, SWSW Section 4; the Gladys #1-9H well, NENW Section 9; and the Gladys #2-9H well, NENE Section 9, T.152N., R.96W., Westberg Field, McKenzie County, ND, into the Wisness #1-4H Central Tank Battery or production facility, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.