

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, February 25, 2010 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 12140: Proper spacing for the development of the Oakdale-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.  
*Notice to CONTINUE to 03/2010 rec'd 02/19/10*
- Case No. 11853: (Continued) Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co.; Murex Petroleum Corp.; Oasis Petroleum North America LLC; Sinclair Oil and Gas Co.; Slawson Exploration Co., Inc.; Whiting Oil and Gas Corp.
- Case No. 12009: (Continued) Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP  
*Notice to CONTINUE to 03/2010 rec'd 02/23/10*
- Case No. 12010: (Continued) Proper spacing for the development of the Elidah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.
- Case No. 12011: (Continued) Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.
- Case No. 12141: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-35H Aagvik, SESE Section 27, T.152N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12142: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish one 1280-acre spacing unit comprised of Sections 29 and 30, T.155N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

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- Case No. 12143: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 2; Sections 11 and 12; and Sections 20 and 21, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12144: Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.  
Notice to DISMISS rec'd 02/19/10
- Case No. 12145: Application of Zenergy Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dakota-3 Pennington #16-15H, Section 15, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.  
Notice to CONTINUE to 03/2010 rec'd 02/09/10
- Case No. 12146: Proper spacing for the development of the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND LLC; Zenergy Operating Co., LLC
- Case No. 12147: Application of Peak ND, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 11 and Section 36, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.  
Withdraw Section 11-T150N-R94W only
- Case No. 12148: Proper spacing for the development of the Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.  
Notice to CONTINUE to 03/2010 rec'd 02/05/10
- Case No. 12149: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.163N., R.99W.; Sections 18 and 19, T.163N., R.98W.; and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

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- Case No. 12150: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish twelve 1280-acre spacing and/or drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; Sections 27 and 34; T.163N.; R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.
- Case No. 12151: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12152: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.152N., R.89W., Mountrail County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12153: Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Jackson 35-34 #1-H, SESE of Section 35, T.154N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.
- Case No. 12154: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.
- Case No. 12155: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.
- Case No. 12156: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

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- Case No. 12157: Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Section 34, T.151N., R.100W. and Section 3, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.
- Case No. 12158: Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Sections 21 and 28; Sections 22 and 27; and Sections 23 and 26, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/25/10 rec'd  
02/24/10
- Case No. 12159: Application of Brigham Oil & Gas, L.P. for an order creating two 1280-acre drilling units comprised of Sections 14 and 23; and Sections 15 and 22, T.155N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12160: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12161: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12162: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12163: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12164: Application of Golden Eye Resources, LLC for an order creating sixteen 1280-acre drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36, T.156N., R.101W.; Sections 5 and 8; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.156N., R.100W.; Sections 1 and 12, T.155N., R.101W., Williams County; and Sections 6 and 7, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12165: Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.
- Case No. 12166: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.
- Case No. 12167: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the King #35-4H, Section 35, T.157N., R.90W., and the W/2 of Section 4, and the E/2 of Section 5, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12168: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish and Van Hook-Bakken Pools in conjunction with two 640-acre spacing units comprised of Sections 9 and 16, T.152N., R.91W., Mountrail County, ND, eliminating the 500-foot setbacks from boundary lines between the two spacing units, and such other relief as is appropriate.
- Case No. 12169: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

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- Case No. 11921: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bazooka #1-20H, Section 20, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to CONTINUE to 03/2010 rec'd 02/17/10
- Case No. 11922: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Zephyr #1-36H, Section 36 T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to CONTINUE to 03/2010 rec'd 02/17/10
- Case No. 11925: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Coyote #1-32H, Section 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11928: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wombat #1-25H, Section 25, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to CONTINUE to 03/2010 rec'd 02/17/10

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- Case No. 12170: Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish 1280-acre spacing units and/or amend existing 1280-acre spacing units to allow the drilling of not more than three horizontal wells on each of the existing or proposed 1280-acre spacing units comprised of the following lands in Dunn County, ND: Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 25 and 36; Secs. 27 and 34; Secs. 28 and 33, T.144N., R.95W.; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.144N., R.94W.; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.144N., R.93W.; Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 25 and 36; Secs. 26 and 35; Secs. 28 and 33, T.143N., R.95W.; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 12 and 13; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 24 and 25; Secs. 26 and 35; Secs. 28 and 33; Secs. 30 and 31, T.143N., R.94W.; Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.93W.; Secs. 18 and 19; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.92W., and such other relief as is appropriate.
- Case No. 10792: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
05/2010 rec'd  
02/19/10
- Case No. 12171: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kathleen Stroh #1-20-17H-143-95, Sections 17 and 20, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12172: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Fayette, Murphy Creek, Russian Creek, and/or Willmen-Bakken Pools to create and establish thirty-one 1280-acre spacing and/or drilling units comprised of the following lands in Dunn County, ND: Section 36, T.143N., R.96W. and Section 1, T.142N., R.96W.; Section 35, T.143N., R.96W. and Section 2, T.142N., R.96W.; Sections 29 and 32; Sections 30 and 31, T.143N., R.95W.; Sections 1 and 12; Sections 3 and 10; Sections 11 and 14; Sections 13 and 24; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 30 and 31, T.142N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 11 and 14; Sections 12 and 13; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 24 and 25, T.142N., R.96W.; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20, T.142N., R.95W., authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.
- Case No. 12173: Application of XTO Energy Inc. for an order amending the field rules for the MonDak-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 1 and 2; and Sections 11 and 12, T.148N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12174: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mondak Federal #11X-14, Sections 14 and 23, T.148N., R.105W., Mondak-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12175: Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.148N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.  
*Notice to CONTINUE to 03/2010 rec'd 02/22/10*
- Case No. 12176: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 6, T.143N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

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- Case No. 12177: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12178: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.96W.; and Sections 5 and 8, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12179: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 23 and 26; and Sections 24 and 25, T.154N., R.95W., Charlson-Bakken Pool, McKenzie and Williams Counties, ND, and such other relief as is appropriate.
- Case No. 12180: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 12181: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 12182: Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 20 and 29; and Sections 28 and 33, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12183: Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21, T.153N., R.98W., Williams County; and Sections 25 and 36, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other and further relief.

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Case No. 12058: (Continued) Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12184: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish fifteen 1280-acre spacing units comprised of Sections 7 and 18, T.155N., R.103W.; Sections 19 and 30; Sections 20 and 29, T.155N., R.102W.; Section 36, T.155N., R.102W. and Section 1, T.154N., R.102W.; Section 35, T.155N., R.102W. and Section 2, T.154N., R.102W.; Section 34, T.155N., R.102W. and Section 3, T.154N., R.102W.; Sections 1 and 12; Sections 13 and 24, T.154N., R.104W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 15 and 22; Sections 18 and 19, T.154N., R.103W.; Sections 5 and 8; and Sections 6 and 7, T.153N., R.103W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on each spacing unit, and such other relief as is appropriate.

Case No. 12185: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.155N., R.102W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and/or such other and further relief as appropriate.

Case No. 12186: Application of EOG Resources, Inc. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: Sections 25, 26, and 27, and the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, and such other relief as is appropriate.

Case No. 12187: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create eleven 1280-acre spacing units comprised of Sections 7 and 18; Sections 13 and 24; Sections 17 and 20; Sections 19 and 30; Sections 21 and 28; Sections 22 and 27; Sections 29 and 32, T.158N., R.90W.; Sections 18 and 19; Sections 30 and 31, T.158N., R.89W.; Sections 5 and 6; and Sections 7 and 18, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

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- Case No. 12188: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 31 and 32, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.
- Case No. 12189: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #37-07H, Section 7, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12190: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Palermo #2-18H, Sections 18 and 19, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12191: Application of EOG Resources, Inc. for an order creating eight 1280-acre drilling units comprised of Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, T.153N., R.103W.; Sections 7 and 18; Sections 29 and 32, T.153N., R.102W., Williams County; and Sections 28 and 33, McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12192: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Fertile #1-12H well, SESE Section 12, T.151N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 11673: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12193: Application of North Plains Energy, LLC for an order removing from Zone II Sections 32 and 33 T.154N., R.98W., Williams County, ND, and amending the field rules for the Truax-Bakken Pool by adding to Zone III one 640-acre spacing unit comprised of all of Section 33, T.154N., R.98W., Williams County, ND, authorizing the drilling of two horizontal wells on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary of the above spacing unit, and such other relief as is appropriate.

Withdraw  
Sections 16 &  
21-T153N-  
R103W only

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02/18/10

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12194: Application of North Plains Energy, LLC for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to a new 1280-acre spacing unit in Zone II comprised of Sections 8 and 9, T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary on the above spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2010 rec'd  
02/18/10
- Case No. 12195: Application of Viersen Oil and Gas Co. for an order holding that the applicant has agreed to participate in the drilling and completion of the James Hill #4-10H well located in Section 10, T.157N., R.91W., Mountrail County, ND, and compelling the operator of the well, EOG Resources, Inc., to provide the Applicant the requested well information for the well, and such other relief as is appropriate.
- Case No. 12196: Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Hegler #1-13T well (File No. 18515), with a surface location in Section 12, T.146N., R.97W., and a bottomhole location in Section 24, T.146N., R.97W., Dunn County, ND, and such other relief as appropriate.  
Notice to  
DISMISS rec'd  
02/18/10
- Case No. 12197: Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Roger #1-18H well (File No. 17585), with a surface location in Section 18, T.147N., R.96W., and a bottomhole location in Section 7, T.147N., R.96W., Dunn County, ND, and such other relief as appropriate.
- Case No. 12198: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-16.2 revoking a permit to drill issued to Encore Operating L.P. for the drilling of the Nelson #41-5H well (File No. 18435) with a surface location in Lot 1 of Section 5, T.152N., R.94W., McKenzie County, ND and directing the issuance of a permit for a well in the same spacing unit to Continental and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
2/19/10
- Case No. 12199: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Obert #1-13H, SESW Section 13, T.155N., R.104W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.
- Case No. 12200: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole #1-29H, NENW Section 29, T.149N., R.96W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/2010 rec'd  
02/19/10

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12201: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.
- Case No. 12202: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk, Lindahl, and North Tioga-Bakken Pools to create 2560-acre spacing units comprised of the following lands: Sections 8, 17, 20, and 29; Sections 9, 16, 21, and 28; Sections 15, 22, 27, and 34; and Sections 14, 23, 26, and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12203: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12204: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12205: Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor and Temple-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 1, 12, 13, and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

Case No. 12206: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Sauk-Bakken Pool described as Sections 15 and 22, T.159N., R.95W., Williams County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12207: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Elm Tree-Bakken Pools to create two 2560-acre spacing units comprised of all of Sections 16, 21, 28, and 33, T.154N., R.94W.; and Sections 25 and 36, T.154N., R.94W.; and Sections 1 and 12, T.153N., R.94W., McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12208: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Elidah-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29, and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12209: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool and Pershing-Bakken Pool to create two 2560-acre spacing units comprised of all of Sections 13, 24, 25, and 36, T.150N., R.97W.; and Sections 4 and 9, T.149N., R.96W. and Sections 28 and 33, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12210: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool to create a 2560-acre spacing unit comprised of Section 32, T.148N., R.96W. and Sections 5, 8, and 17, T.147N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12211: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 11, 14, 23, and 26, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/25/10 rec'd  
02/23/10
- Case No. 12212: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the “heel and toe” of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
03/25/10 rec'd  
02/23/10
- Case No. 12213: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Union Center-Bakken Pool described as Sections 2 and 11, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
02/08/10
- Case No. 12214: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Keene-Bakken/Three Forks Pool described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
02/23/10
- Case No. 12215: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit for the Antelope-Bakken Pool described as Section 2, T.152N., R.94W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12216: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Elidah-Bakken Pool described as Sections 6 and 7, T.151N., R.97W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.
- Case No. 12217: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Blue Buttes-Bakken Pool described as Sections 13 and 24, T.151N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 02/19/10**
- Case No. 12218: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Jim Creek-Bakken Pool described as Sections 21 and 28, T.146N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.
- Case No. 12219: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool in conjunction with a 1280-acre spacing unit comprised of Section 35, T.146N., R.96W. and Section 2, T.145N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.
- Case No. 12220: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Bear Creek-Bakken Pool described as Sections 11 and 14, T.147N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.
- Case No. 12221: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Murphy Creek-Bakken Pool described as Sections 5 and 8, T.145N., R.95W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12222: Application of Continental Resources, Inc. for an order creating six 1280-acre drilling units comprised of Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12223: Application of Continental Resources, Inc. for an order creating ten 1280-acre drilling units comprised of Sections 7 and 18; Sections 19 and 30; Sections 24 and 25, T.153N., R.99W., Williams County; Sections 13 and 24; Sections 14 and 23, T.152N., R.100W.; and Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.152N., R.99W., McKenzie County; and one 1600-acre drilling unit comprised of Sections 20 and 29 and the N/2 of Section 32, T.153N., R.99W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the “heel and toe” of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 12224: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12225: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Muri #1-27H, Sections 27 and 34, T.151N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12226: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bailey #1-24H, Sections 13 and 24, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12227: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kummer #1-31H, Sections 30 and 31, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12228: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ole #1-29H, Sections 29 and 32, T.149N., R.96W., McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12229: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Roger #1-18H, Sections 7 and 18, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12230: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kate #1-19H, Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12231: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carson Peak #44-2H, Section 35, T.147N., R.96W. and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12232: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bang #1-33H, Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12233: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cuskelly 1-7H, Sections 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12234: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lundberg #1-8H, Sections 8 and 17, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12235: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Arthur #1-12T, Sections 1 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12236: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hegler #1-13T, Sections 13 and 24, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12237: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dvirnak #14-6H, Sections 6 and 7, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.  
*Notice to CONTINUE to 03/2010 rec'd 02/05/10*
- Case No. 11722: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
*Notice to CONTINUE to 03/2010 rec'd 02/03/10*
- Case No. 12028: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
*Notice to DISMISS rec'd 02/03/10*
- Case No. 12029: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
*Notice to DISMISS rec'd 02/03/10*

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 12031: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12035: (Continued) Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 02/03/10**
- Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.  
**Notice to CONTINUE to 03/2010 rec'd 02/03/10**
- Case No. 12021: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 02/19/10**
- Case No. 11854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.  
**Notice to DISMISS rec'd 02/03/10**

**NDIC Docket for Thursday, February 25, 2010**

- Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 11965: (Continued) Application of Ward Williston Company for an order of the Commission determining that the plan of unitization for the Little Deep Creek-Madison Area, Renville County, North Dakota, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.
- Case No. 12068: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
03/2010 rec'd  
02/03/10
- Case No. 12082: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
03/2010 rec'd  
02/03/10