

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, January 14, 2010 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 11853: (Continued) Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co.; Murex Petroleum Corp.; Oasis Petroleum North America LLC; Sinclair Oil and Gas Co.; Slawson Exploration Co., Inc.; Whiting Oil and Gas Corp.  
*Notice to CONTINUE to 02/2010 rec'd 01/05/10*
- Case No. 12009: Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP  
*Notice to CONTINUE to 02/2010 rec'd 01/11/10*
- Case No. 12010: Proper spacing for the development of the Elidah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.  
*Notice to CONTINUE to 02/2010 rec'd 01/07/10*
- Case No. 12011: Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.  
*Notice to CONTINUE to 02/2010 rec'd 01/07/10*
- Case No. 12012: Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11947: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks, Elidah, and/or Siverston-Bakken Pools to create and establish thirty 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; T.152N., R.98W., Sections 1 and 12; T.152N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 12013: Proper spacing for the development of the Rattlesnake Point-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

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- Case No. 12014: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
02/2010 rec'd  
01/08/10
- Case No. 12020: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool for two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24, T.146N., R.97W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.
- Case No. 12021: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
02/2010 rec'd  
12/24/09
- Case No. 12022: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 27 and 34, T.161N., R.95W., and Sections 6 and 7, T.160N., R.95W., Divide County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
12/24/09
- Case No. 12023: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12024: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

**NDIC Docket for Thursday, January 14, 2010**

- Case No. 12025: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Franklin #1-20H, Sections 20 and 29, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12026: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.
- Case No. 12027: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.
- Case No. 12028: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
02/2010 rec'd  
01/04/10
- Case No. 12029: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
02/2010 rec'd  
01/04/10
- Case No. 12030: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Section 23, 26 and 35 T.147N., R.96W., and Section 2, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

- Case No. 12031: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, 26 and 35, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to  
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- Case No. 12032: Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.
- Case No. 12033: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12034: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12035: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
02/2010 rec'd  
01/11/10
- Case No. 12036: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21; and Sections 17 and 20, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.
- Case No. 12037: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Northwest McGregor-Bakken Pool described as Sections 18 and 19, T.159N., R.95W., Williams County, ND, eliminating any tool error setback requirements, and such other relief as is appropriate.

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- Case No. 12038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Otis #1-13H, Sections 13 and 24, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12040: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortier #1-17H, Sections 17 and 20, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12041: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12042: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12043: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.103W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12044: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief.

- Case No. 11854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.
- Case No. 11866: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Norman #1-9H, Sections 4 and 9, T.150N., R.96W., Johnson Corner-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11432: (Continued) Application of Continental Resources, Inc. for an order allowing the production from the following wells: Jorgensen #21-4 NH, NENW, Section 4; Jorgensen #21-4 SH, NENW, Section 4; Beulah #21-5NH, NENW, Section 5; Beulah #21-5 SH, NENW, Section 5; Holecek #12-17NH, SWNW, Section 17, all in T.129N., R.104W.; Marsha #34-34NH, SWSE, Section 34; Marsha #34-34SH, SWSE, Section 34; Graham #43-35SH, NESE, Section 35, all in T.130N., R.104W., Bowman County, ND, Medicine Pole Hills West-Red River Unit and/or Medicine Pole Hills South-Red River "B" Unit, to be produced into the Beulah Central Tank Battery or Production Facility located in Section 4, T.129N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC §§ 43-02-03-48 and 43-02-03-48.1, and such other relief as is appropriate.
- Case No. 11722: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 11861: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 6 and 7, T.160N., R.95W., Divide County, ND, and such other relief as is appropriate.

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**NDIC Docket for Thursday, January 14, 2010**

- Case No. 12045: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kouba #25-1H, Sections 25 and 36, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12046: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Riemer #2-1H, Sections 2 and 11, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12047: Application of Hess Corp. for an order suspending and, after hearing, revoking the permit issued to Oasis Petroleum North America LLC to drill the Ruud #5493 42-23H well (File No. 17661), with a surface location in the SESW of Section 23, T.154N., R.93W., Mountrail County, ND, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 01/12/10**
- Case No. 12048: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 27 and 34, T.157N., R.96W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on each spacing unit and such other relief as is appropriate.
- Case No. 12049: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Sorkness-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.157N., R.93W., Mountrail County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.
- Case No. 12050: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Grinnell-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.
- Case No. 12051: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 13, T.148N., R.92W. and Section 18, T.148N., R.91W.; and Sections 6 and 7, T.148N., R.91W., Dunn County, ND, authorizing the drilling of not more than two horizontal wells on each 1280-acre spacing unit, and such other relief as is appropriate.

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- Case No. 12052: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, and such other relief as is appropriate.
- Case No. 12053: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12054: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lyla #24X-10, Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12055: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W.; and on the 960-acre spacing unit described as Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 12056: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kathy #31X-15, Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12057: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Donnelly #24X-35, Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12058: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12059: Application of Anschutz Exploration Corp. for an order amending the field rules for the Fayette-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.
- Case No. 11893: (Continued) Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Martin #34-31H, Sections 30 and 31, T.144N., R.96W., Cabernet-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12060: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.155N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other further relief as is appropriate.
- Case No. 12061: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Johnson 33 #1-H, Section 33, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12062: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hynek 2 #1H, Section 2, T.155N., R.93W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12063: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Anderson 28-33 #1-H, Sections 28 and 33, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12064: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strobeck 27-34 #1-H, Sections 27 and 34, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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- Case No. 12065: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carkuff 22 #1-H, Section 22, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12066: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hallingstad 27 #1H, Section 27, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 11869: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strand 16-9 #1-H, Sections 9 and 16, T.155N., R.102W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11870: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lee 16-21 #1-H, Sections 16 and 21, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11872: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 20 and 29, T.154N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11873: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Section 33, T.151N., R.100W. and Section 4, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 12067: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**NDIC Docket for Thursday, January 14, 2010**

- Case No. 12068: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.  
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- Case No. 12069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larsen #1-16H, Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12070: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-15H, Section 15, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12071: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-10H, Section 10, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 11691: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE, Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 12072: Application of Simray GP, LLC for an order authorizing the completion and production of the Roberts Trust 1-13H well in the SWSW of Section 13, T.148N., R.94W., Dunn County, ND, as an exception to any field rules for the McGregory Buttes-Bakken Pool and the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 12073: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 9, 10 and 11; three 1600-acre spacing units comprised of the W/2 of Section 14 and all of Sections 15 and 16; all of Sections 21 and 22; and the W/2 of Section 23, and the W/2 of Section 26 and all of Sections 27 and 28, a 1280-acre spacing unit comprised of Sections 34 and 35 and, three 320-acre spacing units comprised of the E/2 of Section 14; the E/2 of Section 23; and the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

- Case No. 12074: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #101-15H, Sections 14 and 15, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #102-02H, Sections 1 and 2, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12076: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Souris-Spearfish/Madison Pool to create and establish nineteen 320-acre spacing units comprised of Sections 25, 26, and 27, the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12077: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish two 320-acre spacing units comprised of the E/2 and the W/2 of Section 3, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 12078: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #100-19H, Section 19, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12079: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 8, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12080: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**NDIC Docket for Thursday, January 14, 2010**

- Case No. 11673: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
02/2010 rec'd  
01/08/10
- Case No. 12081: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #35-32H, Section 32, T.151N., R.90W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Case No. 12082: Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
02/2010 rec'd  
01/08/10
- Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.