

North Dakota Industrial Commission
Docket for Hearing
Wednesday, January 13, 2010 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 11967: Proper spacing for the development of the Spotted Horn-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Helis Oil & Gas Co. LLC; Sundance Energy, Inc.
Notice to CONTINUE to 02/2010 rec'd 12/23/09
- Case No. 11968: Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Slawson Exploration Co., Inc. to drill the Sauger #1-23H well, with a surface location in the NWNW Section 23, T.152N., R.91W., Mountrail County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 01/07/10
- Case No. 11969: Application of Whiting Oil & Gas Corp. for an order extending the field outline and amending the applicable orders for the DeMores-Bakken Pool to establish a zone of 1280-acre spacing consisting of Sections 32 and 33, T.142N., R.101W.; Sections 5 and 6, T.141N., R.101W.; Sections 1 and 2; Sections 3 and 4; Sections 11 and 14; and Sections 12 and 13, T.141N., R.102W., Billings County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of each such spacing unit and such other relief as is appropriate.
- Case No. 11970: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in six spacing units for the DeMores-Bakken Pool, Sections 32 and 33, T.142N., R.101W.; Sections 5 and 6, T.141N., R.101W.; Sections 1 and 2; Sections 3 and 4; Sections 11 and 14; and Sections 12 and 13, T.141N., R.102W., Billings County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11971: Application of Whiting Oil & Gas Corp. for an order extending the field outline and amending the applicable orders for the Bicentennial-Bakken Pool to establish a zone of 1280-acre spacing consisting of Sections 9 and 10; Sections 15 and 16; Sections 22 and 23; and Sections 26 and 27, T.145N., R.104W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of each such spacing unit and such other relief as is appropriate.

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- Case No. 11972: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in four spacing units for the Bicentennial-Bakken Pool described as Sections 9 and 10; Sections 15 and 16; Sections 22 and 23; and Sections 26 and 27, T.145N., R.104W., McKenzie County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11973: Application of Whiting Oil & Gas Corp. for an order extending the field outline and amending the applicable orders for the Robinson Lake and Alger-Bakken Pools, to designate a 1280-acre spacing unit for Zone II consisting of Sections 24 and 25, T.155N., R.93W., Mountrail County, ND and such other relief as is appropriate.
- Case No. 11974: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake or Alger-Bakken Pool, Sections 24 and 25, T.155N., R.93W., Mountrail County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11975: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake-Bakken Pool described as Sections 14 and 23, T.155N., R.93W., Mountrail County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11976: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Roosevelt-Bakken Pool to establish a zone of 1280-acre spacing consisting of Sections 17 and 20, T.143N., R.102W., Billings County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.
- Case No. 11977: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Roosevelt-Bakken Pool, Sections 17 and 20, T.143N., R.102W., Billings County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11978: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Ash Coulee-Bakken Pool to establish a zone of 1280-acre spacing consisting of Sections 19 and 20, T.142N., R.101W., Billings County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.

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- Case No. 11979: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Ash Coulee-Bakken Pool, Sections 19 and 20, T.142N., R.101W., Billings County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11980: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Morgan Draw, Beaver Creek, Roosevelt, and Elkhorn Ranch Fields to establish 1280-acre drilling or spacing units consisting of Sections 3 and 10, T.143N., R.103W., Golden Valley County; Sections 5 and 8; and Sections 7 and 18, T.143N., R.102W, Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Pool at any location not closer than 500 feet to the boundary of such drilling or spacing units and such other relief as is appropriate.
- Case No. 11981: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in three spacing units for the Morgan Draw, Beaver Creek, Roosevelt, or Elkhorn Ranch-Bakken Pools described as Sections 3 and 10, T.143N., R.103W., Golden Valley County; Sections 5 and 8; and Sections 7 and 18, T.143N., R.102W., Billings County, ND, authorizing the recovery of a risk penalty in accordance with NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 11982: Application of Whiting Oil & Gas Corp. for an order establishing three 1280-acre drilling units consisting of Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.143N., R.103W., Golden Valley County, ND, and allowing a horizontal well to be drilled in the Bakken Pool at any location not closer than 500 feet to the boundary of the spacing unit, or for such other and further relief as may be appropriate.
- Case No. 11983: Application of Kodiak Oil & Gas (USA) Inc. for an order allowing the #14-33-28H Two Shields Butte well, with a surface location in the SESW of Section 33, T.149N., R.92W., Dunn County, ND, Heart Butte-Bakken Pool, to produce oil at a maximum efficient rate and flare gas produced in association therewith and such other relief as is appropriate.
- Case No. 11984: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Moccasin Creek-Bakken Pool, W/2 of Section 11, T.147N., R.93W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11985: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Moccasin Creek-Bakken Pool, W/2 of Section 2, T.147N., R.93W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11986: Application of Kodiak Oil & Gas (USA) Inc. for an order establishing four drilling units or spacing units consisting of Sections 8 and 17; Sections 10 and 11, T.148N., R.93W.; Sections 12 and 13; and Sections 24 and 25, T.149N., R.93W., Dunn County, ND and allowing a horizontal well to be drilled on each drilling unit at any location not closer than 300 feet to the boundary of such drilling unit without regard to the Commission's 1220-foot setback policy or tool error policy and such other relief as is appropriate.
- Case No. 11987: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Union Center, Clear Creek and Camel Butte Fields to establish five 1280-acre spacing units, consisting of Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; Sections 28 and 33, T.152N., R.96W.; and Sections 3 and 10, T.151N., R.96W., McKenzie County, ND, with up to two horizontal wells allowed to be drilled on each 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 11988: Application of Petro-Hunt, L.L.C. for an order amending the orders for the North Tioga-Bakken Pool, located in Burke, Divide and Williams Counties, ND, to include all lands currently located within Zone II within Zone IV for which spacing has been established on the basis of up to two horizontal wells per 1280-acres and such other relief as is appropriate.
- Case No. 11989: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Charlson-Bakken Pool, McKenzie and Williams Counties, ND, to allow wells to produce at an unrestricted rate for longer than 90 days and flare gas produced in association with oil and such other relief as is appropriate.
- Case No. 11990: Application of Petro-Hunt, L.L.C. for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.95W., Dunn County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of each drilling unit other than the common boundary between the Sections 22 and 27 and Sections 23 and 26, where applicant requests that no set-back be required and such other relief as is appropriate.

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- Case No. 11991: Application of Hess Corp. for an order amending the applicable orders for the Ross-Bakken Pool to establish two 2560-acre spacing units consisting of all of Sections 20, 21, 22 and 23 and all of Sections 26, 27, 28 and 29, T.156N., R.90W., Mountrail County, ND, and allow up to six horizontal wells to be drilled on each such spacing unit at any location not closer than 500 feet to the boundary thereof, without regard to the Commission's policy of requiring a 1220 foot setback for the first well on the spacing unit, or, alternatively to eliminate the 500 foot setback from the common boundary between the two existing spacing units described as said Sections 20 and 21 and Sections 22 and 23, and the two existing spacing units described as said Sections 26 and 27; and Sections 28 and 29, and grant relief from the Commission's 1220 foot setback policy for the first well on each such spacing unit and such other relief as is appropriate.
- Case No. 11992: Application of Hess Corp. pursuant to NDAC §43-02-03-88.1 for an order authorizing the flaring of gas from the EN Labar-154-94 #0310H-1 well, NWNW, Section 3, T.154N., R.94W., Mountrail County, ND, pursuant to the provisions of NDCC §38-08-06.4 and such other relief as is appropriate.
- Case No. 11993: Application of Hess Corp. pursuant to NDAC §43-02-03-88.1 for an order authorizing the flaring of gas from the EN-Enget-158-93 #1009H-1 well, SESE Section 10, T.158N., R.93W., Mountrail County, ND, pursuant to the provisions of NDCC §38-08-06.4 and such other relief as is appropriate.
- Case No. 11840: (Continued) Application of Hess Corp. for an order extending the boundaries and amending the field orders for the Manitou-Bakken Pool to include Sections 2 and 11, T.155N., R.94W., Mountrail County, ND, as a 1280-acre spacing unit, or for such other relief as may be appropriate.
- Case No. 11994: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clear Creek-Bakken Pool, Sections 15 and 22, T.152N., R.96W., McKenzie County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11995: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the North Fork-Bakken Pool, Sections 6 and 7, T.149N., R.96W., McKenzie County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11996: Application of Marathon Oil Co. pursuant to NDAC §43-02-03-88.1 for an order authorizing the flaring of gas from the Jay Sandstrom USA #34-31H well, SWSE of Section 31, T.151N., R.93W., Mountrail County, ND, pursuant to the provisions of NDCC §38-08-06.4 and such other relief as is appropriate.

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- Case No. 11997: Application of Marathon Oil Co. pursuant to NDAC §43-02-03-88.1 for an order authorizing the flaring of gas from the Charles Shobe - USA #44-19H well, NENE of Section 30, T.151N., R.93W., Mountrail County, ND, pursuant to the provisions of NDCC §38-08-06.4 and such other relief as is appropriate.
- Case No. 11998: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Reunion Bay-Bakken Pool, Sections 3 and 10, T.150N., R.93W., Mountrail County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11999: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool, Sections 28 and 33, T.146N., R.94W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12000: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Killdeer-Bakken Pool, Sections 13 and 24, T.145N., R.95W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12001: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lake Ilo-Bakken Pool, Sections 14 and 23, T.145N., R.93W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 12002: Application of Oasis Petroleum North America LLC for an order establishing two 1280-acre drilling units consisting of Sections 27 and 34; and Sections 26 and 35, T.153N., R.102W., McKenzie and Williams Counties, ND and allowing one horizontal well allowed to be drilled at any location not closer than 500 feet to the boundary of such drilling unit and such other relief as is appropriate.

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- Case No. 12003: Application of Oasis Petroleum North America LLC for an order amending the extending the field outline and amending the applicable orders for the Todd-Bakken Pool to establish 1280-acre spacing units, or alternatively establishing 1280-acre drilling units with one horizontal well allowed to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, consisting of Sections 27 and 34, T.154N., R.101W., McKenzie and Williams Counties; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 18 and 19; Sections 17 and 20; Sections 16 and 21, T.155N., R.101W.; Sections 5 and 8; Sections 6 and 7; Sections 18 and 19; Sections 17 and 20; Sections 31 and 32; Sections 33 and 34, T.156N., R.101W.; Sections 2, T.155N, R.101W. and 35, T.156N., R.101W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 18 and 19; Sections 17 and 20; Sections 16 and 21; Sections 15 and 22; Sections 14 and 23; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.156N., R.102W., Williams County, ND and such other relief as is appropriate.
- Case No. 11830: (Continued) Application of Oasis Petroleum North America, LLC for an order extending the field boundaries and amending the field rules for either the Painted Woods or Squires-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 4; Sections 6 and 7; Sections 10 and 15; Sections 13 and 24; Sections 17 and 20; and Sections 18 and 19, T.155N., R.102W., Williams County, ND and such other relief as is appropriate.
- Case No. 11832: (Continued) Application of Oasis Petroleum North America, LLC for an order establishing fourteen 1280-acre drilling units consisting of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.156N., R.103W., Williams County, ND, and allow a horizontal well to be drilled in any such drilling unit in any location not closer than 500 feet to the boundary of the drilling unit and such other relief as is appropriate.

- Case No. 12004: Application of Questar Expl. and Prod. Co. for an order amending the field rules for a portion of the Deep Water Creek Bay Field expanding the field boundaries and creating twenty 640-acre spacing units described as: N/2 of Section 1 and N/2 of Section 2; S/2 of Section 1 and S/2 of Section 2; N/2 of Section 11 and N/2 of Section 12; S/2 of Section 11 and S/2 of Section 12; N/2 of Section 23 and N/2 of Section 24; S/2 of Section 23 and S/2 of Section 24; N/2 of Section 35 and N/2 of Section 36; S/2 of Section 35 and S/2 of Section 36, T.150N., R.91W.; N/2 of Section 1 and N/2 of Section 2; S/2 of Section 1 and S/2 of Section 2, T.149N., R.91W.; N/2 of Section 3 and N/2 of Section 4; S/2 of Section 3 and S/2 of Section 4; W/2 of Section 7 and W/2 of Section 18; E/2 of Section 7 and E/2 of Section 18; W/2 of Section 9 and W/2 of Section 16; E/2 of Section 9 and E/2 of Section 16; W/2 of Section 10 and W/2 of Section 15; E/2 of Section 10 and E/2 of Section 15; W/2 of Section 11 and W/2 of Section 14; E/2 of Section 11 and E/2 of Section 14, T.149N., R.90W., Dunn and McLean Counties, ND, allowing a horizontal well to be drilled through the Bakken Pool at any location not closer than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 12005: Application of Questar Expl. and Prod. Co. for an order amending the field rules for a portion of the Deep Water Creek Bay Field to create six 640-acre spacing units described as the N/2 of Section 29 and N/2 of Section 30; S/2 of Section 29 and S/2 of Section 30; N/2 of Section 31 and N/2 of Section 32; S/2 of Section 31 and S/2 of Section 32, T.150N., R.90W.; N/2 of Section 5 and N/2 of Section 6; and S/2 of Section 5 and S/2 of Section 6, T.149N., R.90W., McLean County, ND, allowing a horizontal well to be drilled through the Bakken Pool at any location not closer than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 12006: Application of Questar Expl. and Prod. Co. for an order creating two 640-acre drilling units described as the N/2 of Section 23 and N/2 of Section 24; and S/2 of Section 23 and S/2 of Section 24, T.149N., R.91W., Dunn and McLean Counties, ND, allowing a horizontal well to be drilled through the Bakken Pool at any location not closer than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 12007: Application of North Plains Energy, LLC for an order suspending and, after hearing, revoking the permit issued to Encore Operating, L.P. to drill the Thompson #31-11NWH well (File No. 18487), with a surface location in the NWNE of Section 11, T.153N., R.96W., and a bottom hole location in Section 2, T.153N., R.96W., McKenzie County, ND and such other relief as is appropriate.

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- Case No. 12008: Application of North Plains Energy, LLC for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create and establish one 1280-acre spacing unit comprised of Sections 4 and 5, T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary on the above spacing unit and such other relief as is appropriate.
- Case No. 11414: (Continued) Application of Windsor Energy Group, L.L.C. for an order creating nine 1280-acre drilling units consisting of Sections 5 and 8; Sections 6 and 7; Sections 15 and 22; Sections 17 and 20; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.150N., R.90W., and Sections 2 and 11, T.149N., R.90W., McLean County, ND and allowing a horizontal well to be drilled on each drilling unit at any location not closer than 500 feet to the boundary thereof and such other relief as is appropriate.
- Case No. 11763: (Continued) In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38 08 04.9, of all production-related equipment and salable oil at the Quantum Wanner #27-1 well, located in the NWN, Section 27, T.139N., R.95W., Stark County, ND, and operated by Baleen, L.L.C., or any working interest owner.