

Supplement to Thursday, November 19, 2009 Docket

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 19, 2009 @
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 11680: Application of EOG Resources, Inc. for an order creating five 960-acre drilling units comprised of all of Section 2 and the E/2 of Section 3; the E/2 of Section 10 and all of Section 11; all of Section 14 and the E/2 of Section 15; the E/2 of Section 22 and all of Section 23; and all of Section 26 and the E/2 of Section 27, T.154N., R.104W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11582: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Parshall-Bakken Pool to create and establish five 1600-acre spacing units comprised of Sections 9 and 10 and the W/2 of Section 11; the W/2 of Section 14 and all of Sections 15 and 16; Sections 21 and 22 and the W/2 of Section 23; the W/2 of Section 26 and all of Sections 27 and 28; and Sections 34 and 35 and the W/2 of Section 36, T.151N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 12/15/09
- Case No. 11589: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #19-35H, Section 35, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11309: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cottonwood #1-22H, Section 22, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11426: (Continued) In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 19 and 30, T.157N., R.91W., Mountrail County, ND and such other relief as is appropriate.

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- Case No. 11682: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Section 32, T.152N., R.104W. and Section 5, T.151N., R.104W.; Section 33, T.152N., R.104W. and Section 4, T.151N., R.104W.; and Section 34, T.152N., R.104W. and Section 3, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11692: Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create two 640-acre spacing units comprised of Sections 5 and 8, T.150N., R.98W, McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 11693: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 36, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 11695: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit for the Westberg-Bakken Pool described as Section 9, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2009 rec'd
11/10/09
- Case No. 11433: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Wisness, SESE Section 4, T.152N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 11721: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rollefstad #1-3H, Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11722: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 11618: Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Charlson #44X-31H, Section 31, T.154N., R.95W., Charlson-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11708: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Running #24X-20, Sections 17 and 20, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ICO 13129
granted Secs.
13&24 and
25&36-T148-95