

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 29, 2009 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 11671: Proper spacing for the development of the Stanley-Bakken Pool, Mountrail County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Fidelity Expl. & Prod. Co.; Hess Corp.; Murex Petroleum Corp.
Notice to CONTINUE to 11/2009 rec'd 10/16/09
- Case No. 11672: Proper spacing for the development of the Alger-Bakken Pool, Mountrail County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; EOG Resources, Inc.; Fidelity Expl. & Prod. Co.; Hess Corp.; Oasis Petroleum North America LLC
Notice to CONTINUE to 11/2009 rec'd 10/16/09
- Case No. 11673: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 01/10 rec'd 10/21/09
- Case No. 11674: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #10-18H, Section 18, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11675: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sidonia #2-05H, Section 5, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11676: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Oakland #1-20H, Section 20, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11677: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #23-19H, Section 19, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11678: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #13-18H, Section 18, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11679: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #7-06H, Section 6, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11680: Application of EOG Resources, Inc. for an order creating five 960-acre drilling units comprised of all of Section 2 and the E/2 of Section 3; the E/2 of Section 10 and all of Section 11; all of Section 14 and the E/2 of Section 15; the E/2 of Section 22 and all of Section 23; and all of Section 26 and the E/2 of Section 27, T.154N., R.104W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11582: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Parshall-Bakken Pool to create and establish five 1600-acre spacing units comprised of Sections 9 and 10 and the W/2 of Section 11; the W/2 of Section 14 and all of Sections 15 and 16; Sections 21 and 22 and the W/2 of Section 23; the W/2 of Section 26 and all of Sections 27 and 28; and Sections 34 and 35 and the W/2 of Section 36, T.151N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 11589: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #19-35H, Section 35, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11309: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cottonwood #1-22H, Section 22, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11426: (Continued) In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 19 and 30, T.157N., R.91W., Mountrail County, ND and such other relief as is appropriate.
- Case No. 11681: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Squires-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.155N., R.103W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 11682: Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Section 32, T.152N., R.104W. and Section 5, T.151N., R.104W.; Section 33, T.152N., R.104W. and Section 4, T.151N., R.104W.; and Section 34, T.152N., R.104W. and Section 3, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11683: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy Operating Co., LLC, #14-2H Dakota-3 TAT {1922}, SESW Section 2, T.149N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 11684: Application of Zenergy Operating Co., LLC. for an order extending the field boundaries and amending the field rules for the Reunion Bay-Bakken Pool and/or Spotted Horn-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of: Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and 34, T.150N., R.94W.; McKenzie County; Sections 15 and 22; T.150N., R.93W.; Mountrail County, Sections 29 and 32; Sections 30 and 31; Sections 33 and 34; Sections 35 and 36; T.150N., R.93W.; Dunn County; Sections 23 and 26; Sections 24 and 25; Sections 27 and 28; T.150N., R.93W., Dunn and Mountrail Counties; and five 640-acre spacing units comprised of Section 13; Section 24; Section 25, T.150N., R.94W., McKenzie County; Section 13; and Section 14, T.150N., R.93W.; Mountrail County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 11685: Application of Zenergy Operating Co., LLC. for an order extending the field boundaries and amending the field rules for the Mandaree-Bakken Pool to create and establish six 320-acre spacing units comprised of the E/2 of Section 15; the W/2 of Section 15; the E/2 of Section 16; the W/2 of Section 16; the E/2 of Section 17; and the W/2 of Section 17, T.149N., R.93W.; Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

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- Case No. 11686: Application of Zenergy Operating Co., LLC. for an order creating three 1280-acre drilling units comprised of Sections 1 and 12, T.147N., R.93W.; Sections 1 and 12; and Sections 25 and 36, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11687: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1 Laurine Engel, NWNW, Section 17, T.139N., R.96W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 11688: Temporary spacing to develop an oil and/or gas pool discovered by the Cirque Resources, LP #32-16H Trippell, SESE, Section 32, T.160N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
11/19/09 rec'd
10/20/09
- Case No. 11689: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-21H Sergeant Major, SESE, Section 21, T.150N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 11690: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sergeant Major #1-21H, Section 21, T.150N., R.99W., unnamed Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
11/19/09 rec'd
10/23/09
- Case No. 11691: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE, Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
11/20/09 rec'd
10/14/09
- Case No. 11692: Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create two 640-acre spacing units comprised of Sections 5 and 8, T.150N., R.98W, McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 11693: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 36, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

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- Case No. 11694: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clear Creek State #1-36H, Section 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
11/19/09 rec'd
10/23/09
- Case No. 11695: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit for the Westberg-Bakken Pool described as Section 9, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
Request to keep
record open
until 11/19/09
Docket
- Case No. 11578: (Continued) Proper spacing for the development of the Burg-Stonewall Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Prod. Co.
- Case No. 11433: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Wisness, SESE Section 4, T.152N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 11434: (Continued) Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wisness #1-4H, Section 4, T.152N., R.96W, Westberg-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11696: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Brandt/Nermoe #2-9, NENW Section 9, T.160N., R.78W., Southwest Starbuck-Spearfish Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.
- Case No. 11697: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Lervik #1, SWSW of Section 5, T.160N., R.78W., Southwest Starbuck-Spearfish Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.
- Case No. 11698: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit comprised of Sections 14 and 15, T.154N., R.95W., Williams County; Sections 21 and 28; and Sections 22 and 27, T.154N., R.95W., Hofflund-Bakken Pool, McKenzie and Williams Counties, ND, and such other relief as is appropriate.

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- Case No. 11699: Application of XTO Energy Inc. for an order amending the field rules for the MonDak-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 3 and 10, T.147N., R.104W, McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 11700: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Sections 4 and 9; Sections 15 and 16, T.147N., R.104W.; and Sections 27 and 34, T.148N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 11701: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Bailey-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.147N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 11702: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing up to two horizontal wells on each 1280-acre spacing unit described as Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 19 and 30; Sections 20 and 29, T.148N., R.96W.; Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; and Sections 26 and 35, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 11703: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit described as the N/2 of Sections 35 and Section 36, T.154N., R.95W, Charlson-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 11704: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Sections 17 and 18, T.154N., R.94W., Mountrail County; Sections 12 and 13, T.154N., R.95W.; and Section 1, T.154N., R.95W., and Section 36, T.155N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 11705: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Krieger #42X-17, Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11706: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Section 19, T.149N., R.95W. and Section 24, T.149N., R.96W.; Sections 23 and 26; and Sections 27 and 34, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 11707: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dick #44X-18, Section 18, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11708: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Running #24X-20, Sections 17 and 20, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11709: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the ND State #43X-16, Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11710: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sig #21X-6, Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11711: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool for two 1280-acre spacing units comprised of Sections 6 and 7; and Sections 18 and 19, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units and such other relief as is appropriate.
- Case No. 11712: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.159N., R.95W., Sauk-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11713: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Bakken Pool for two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.161N., R.95W., Divide County, ND, authorizing the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units and such other relief as is appropriate.
- Case No. 11714: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units and such other relief as is appropriate.
- Case No. 11715: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 12 and 13; and Sections 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units and such other relief as is appropriate.
- Case No. 11716: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/08/09
- Case No. 11717: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 11718: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Salo #1-26H, Sections 26 and 35, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11719: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11720: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Simmental #1-21H, Sections 16 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11721: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rollefstad #1-3H, Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11722: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11723: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rodney #1-29H, Sections 20 and 29, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11724: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bice #1-29H, Sections 29 and 32, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11725: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Meadowlark #11-6H, Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 11726: Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Werre Trust #21-3H, Section 3, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11727: Application of Armstrong Operating, Inc. for an order creating a 320-acre drilling unit comprised of the SE/4 of Section 7 and the SW/4 of Section 8, T.139N., R.96W, Stark County, ND, authorizing the drilling of a vertical well anywhere within the 320-acre drilling unit at a location not less than 660 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 11728: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hay Draw #34-1H, Sections 27 and 34, T.148N., R.97W, Little Knife-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11729: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Erickson #11-1H, Sections 2 and 11, T.147N., R.97W, Little Knife-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11730: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Thomas #36-1H, Sections 25 and 36, T.145N., R.97W, Little Knife-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11731: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Schmalz #31-3-1H, Section 3, T.144N., R.97W. and Section 31, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 11302: (Continued) Application of Peak ND, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Four Bears #20-11H, W/2 of Section 20, T.152N., R.93W., Four Bears-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

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Case No. 11619: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create five 1280-acre spacing units comprised of Sections 19 and 30; Sections 27 and 34; Sections 28 and 33, T.161N., R.92W., Sections 24 and 25; and Sections 26 and 35, T.161N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.

Notice to
DISMISS rec'd
10/21/09

Case No. 11732: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other and relief as is appropriate.