

North Dakota Industrial Commission
Docket for Hearing
Wednesday, January 14, 2009 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 10791: Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #28-1H Weisz, NENW Section 28, T.146N., R.91W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 03/2009 rec'd 12/24/2008
- Case No. 10792: Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 03/2009 rec'd 12/24/2008
- Case No. 10793: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lee #28-1H, Sections 28 and 33, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10600: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC #3-1H Ferebee, Lot 3, Section 3, T.145N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 03/2009 rec'd 12/24/2008
- Case No. 10775: (Continued) Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Glovatsky #21-1H, Sections 16 and 21, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10794: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc., #1-7H Viola, SESW Section 7, T.160N., R.95W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10795: Application of Continental Resources, Inc. for an order to establish temporary spacing for the Hamlet #1-11H, SWSW of Section 11, T.159N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary and such other relief as is appropriate.

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- Case No. 10796: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bakken Pool in the Hamlet #1-11H, Sections 2 and 11, T.159N., R.96W., Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10797: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Landblom #1-35H well described as Sections 26 and 35, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10798: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Blegen #1-13H well described as Sections 13 and 24, T.151N., R.96W., Blue Buttes-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10799: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dodge #1-17H well described as Sections 17 and 20, T.151N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10800: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mary Ann #1-15H well described as Sections 15 and 22, T.150N., R.96W., Johnson Corner-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10801: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Veigel #1-9H well described as Sections 9 and 16, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10802: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sloan #1-17H well described as Sections 8 and 17, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 10803: Temporary spacing to develop an oil and/or gas pool discovered by the Peak ND, LLC, #20-11H Four Bears, NWNW Section 20, T.152N., R.93W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10804: Application of Peak ND, LLC for an order creating two 1280-acre drilling units comprised of Sections 1 and 2, T.149N., R.94W., and Sections 4 and 5, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10805: Application of EOG Resources, Inc. for an order to establish temporary spacing for the Vanville #1-14H, NWNW of Section 14, T.159N., R.91W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary and such other relief as is appropriate.
Notice to
CONTINUE to
02/2009 rec'd
01/13/2009
- Case No. 10806: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bakken Pool in the Vanville #1-14H, Section 14, T.159N., R.91W., Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
02/2009 rec'd
01/13/2009
- Case No. 10511: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #1-02H Clearwater, SESE Section 2, T.157N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
02/2009 rec'd
01/13/2009
- Case No. 10807: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bakken Pool in the Clearwater #1-02H, Section 2, T.157N., R.90W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
02/2009 rec'd
01/13/2009
- Case No. 10808: Application of EOG Resources, Inc. for an order to establish temporary spacing for the Fertile #10 09H, NWNW of Section 9, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary and such further and additional relief.
- Case No. 10809: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bakken Pool in the Fertile #10-09H, Section 9, T.151N., R.90W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10629: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #6-05H Fertile, SESE, Section 5, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 10810: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #2-35H, Section 35, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10811: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #1-34H, Section 34, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10812: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #3-16H, Section 16, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10813: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #26-36H, Section 36, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10814: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #19-30H, Section 30, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10815: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #14-18H, Section 18, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10816: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #5-21H, Section 21, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10817: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #11-08H, Section 8, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 10818: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #9-30H, Section 30, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10786: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #8-24H, Section 24, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10819: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Section 7, T.152N., R.89W. and Section 12, T.152N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10820: Proper spacing for the development of the Bluffton-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
Notice to
CONTINUE to
02/2009 rec'd
01/13/2009
- Case No. 10821: Application of Samson Resources Co. for an order authorizing the flaring of gas from the Unhjem #5-162-98H, Lot 1, Section 5, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, pursuant to the exemption provided for in NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 10822: Application of Samson Resources Co. for an order authorizing the flaring of gas from the Sparks #4-162-98H, Lot 4, Section 4, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, pursuant to the exemption provided for in NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 10823: Application of Samson Resources Co. for an order authorizing the flaring of gas from the Oas #31-161-92H, Lot 1, Section 31, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to the exemption provided for in NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 10824: Proper spacing for the development of the Hofflund-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy Inc.; Encore Operating, LP

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- Case No. 10825: A motion of the Commission to consider the application of XTO Energy, Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken or Devonian Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit; redefine the stratigraphic limit of the McGregor-Bakken and/or McGregor-Devonian Pools; or alternatively establishing a 1280-acre drilling unit consisting of said Sections 29 and 32, authorizing the drilling of one horizontal well on said drilling unit in the Three Forks Formation, and such other relief as is appropriate.
- Case No. 10826: Application of Missouri Basin Well Service, Inc. for an order pooling all interests in the Buckhorn Federal #1-32, Section 32, T.145N., R.101W., Rough Rider-Bakken Pool, McKenzie County, ND; and such other relief as is appropriate.
- Case No. 10827: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create 19 1280-acre spacing units comprised of the following lands in Dunn County, ND:
T142N-R95W
Sections 14 & 23; Sections 16 & 21; Sections 18 & 19; Sections 25 & 36; Sections 26 & 35; Sections 27 & 34; Sections 28 & 33; Sections 29 & 32; Sections 30 & 31;
T143N-R95W
Sections 17 & 20; Sections 18 & 19;
T143N-R96W
Sections 12 & 13; Sections 14 & 23; Sections 15 & 22; Sections 16 & 21;
T144N-R96W
Sections 18 & 19; Sections 30 & 31;
T144N-R97W
Sections 25 & 36; Sections 27 & 34;
authorizing the drilling of a horizontal well within each said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 10828: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.144N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 10829: Application of Anschutz Exploration Corp. for an order creating two 1280-acre drilling units comprised of Sections 3 and 10; and Sections 4 and 9, T.143N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

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- Case No. 10830: Application of Stetson Oil & Gas Corp. for an order creating three 1280-acre drilling units comprised of Sections 11 and 14, T.147N., R.89W.; Section 5, T.147N., R.89W.; and Section 32, T.148N., R.89W.; and Sections 11 and 14, T.148N., R.90W., McLean County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10655: (Continued) Application of Fidelity Expl. & Prod. Co. for an order amending the field rules for the Cottonwood-Bakken Pool to create four 1280-acre spacing units comprised of Section 2, T.159N., R.92W. and Section 35, T.160N., R.92W; Section 3, T.159N., R.92W. and Section 34, T.160N., R.92W.; Section 4, T.159N., R.92W. and Section 33, T.160N., R.92W.; and Sections 29 and 32, T.159N., R.92W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 12/31/2008
- Case No. 10656: (Continued) Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Carter-Midale/Nesson Pool to create a 640-acre spacing unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of Section 2 and Lots 1 and 2, S/2 NE/4 and SE/4 of Section 3, T.161N., R.90W., Burke County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 01/12/2009
- Case No. 10642: (Continued) Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 5 and 6; Sections 7 and 8; and Sections 26 and 35, T.155N., R.92W.; and Sections 14 and 23, T.156N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 01/12/2009
- Case No. 10788: (Continued) Application of Summit Resources, Inc. for an order authorizing the completion of a well at a location approximately 1327 feet from the north line and 475 feet from the east line of Section 4, T.142N., R.102W., Billings County, ND, as an exception to the applicable orders for the Roosevelt-Madison Pool, and such other relief as is appropriate.
- Case No. 10623: (Continued) Proper spacing for the development of the Corral Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Op., LP; Continental Resources, Inc. Burlington Resources Oil & Gas Co. LP

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Case No. 10670: (Continued) Application of Hess Corp. for an order amending the orders for the Alger-Bakken Pool to include Sections 25 and 36, T.155N., R.92W., Mountrail County, ND, within Zone II solely for purposes of drilling a new horizontal well but not for purposes of allocating production from an existing horizontal well currently drilled on and producing from a spacing unit within Zone I of the Alger-Bakken Pool described as said Section 25, or for such other relief as may be appropriate.

Notice to
DISMISS rec'd
01/09/2009