

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, November 20, 2008 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 10539: (Continued) Proper spacing for the development of the Ray-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Evertson Operating Co., Inc.
- Case No. 10623: Proper spacing for the development of the Corral Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Op., LP; Continental Resources, Inc. Burlington Resources Oil & Gas Co. LP
- Case No. 10624: Temporary spacing to develop an oil and/or gas pool discovered by the Encore Op., LP #11-10H Skoglund, NWNW., Section 10, T.151N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10626: Application of Encore Op., LP for an order creating a 1280-acre drilling unit comprised of Sections 16 and 21, T.154N., R.97W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10627: Proper spacing for the development of the Blooming Prairie-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
- Case No. 10628: Temporary spacing to develop an oil and/or gas pool discovered by the Peak ND, LLC #5-11H Fredericks, Lot 4, Section 5, T.148N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10418: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Peak ND, LLC, #24-21H Voigt, NENW Section 24, T.148N., R.94W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10629: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #6-05H Fertile, SESE, Section 5, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 10630: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #22-31H, Section 31, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10631: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #18-21H, Section 21, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10632: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #12-20H, Section 20, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10633: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #1-13H, Section 13, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10634: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #14-02H, Section 2, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10635: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Shirley #1-17H, Section 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10636: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hovda #1-08H, Section 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10637: Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC #20-1H Olson, NENW, Section 20, T.145N., R.96W., Dunn County, ND, define the field limits, and such other relief as is appropriate.

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- Case No. 10638: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Olson #20-1H, Sections 20 and 29, T.145N., R.96W., Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10639: Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool, the Jim Creek-Bakken Pool, and/or the Murphy Creek-Bakken Pool to create and establish four 1280-acre spacing units comprised of Section 2, T.144N., R.97W., and Section 32, T.145N., R.96W.; Section 3, T.144N., R.97W., and Section 31, T.145N., R.96W.; Sections 19 and 30, T.145N., R.96W.; and Sections 20 and 29, T.145N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10640: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Quilliam #14-1H, Sections 14 and 23, T.147N., R.97W., Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10641: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Schmalz #17-1H, Sections 17 and 20, T.144N., R.97W., Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10600: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC #3-1H Ferebee, Lot 3, Section 3, T.145N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.  
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- Case No. 10642: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 5 and 6; Sections 7 and 8; and Sections 26 and 35, T.155N., R.92W.; and Sections 14 and 23, T.156N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10643: Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.160N., R.87W., Ward County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.

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- Case No. 10644: Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Sections 1 and 12; Sections 13 and 24, T.143N., R.90W.; and Section 36, T.143N., R.90W. and Section 1, T.142N., R.90W., Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10645: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.159N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 10646: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Marlene #1-10H, Sections 3 and 10, T.159N., R.95W., in an unspaced Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10647: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Long #1-5H, Sections 5 and 8, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10648: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ronholdt #1-16H, Section 16, T.161N., R.94W., Burke County, ND, in an unspaced Bakken Pool, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10649: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Malcolm #1-29H, Sections 20 and 29, T.159N., R.95W., Sauk-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10650: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kermit #1-32H, Sections 29 and 32, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 10651: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cleo #1-12H, Sections 1 and 12, T.149N., R.96W., Croff-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10652: Application of Continental Resources, Inc. for an order creating ten 1280-acre drilling units comprised of the following lands in Mercer County, ND:  
T145N-R89W  
Sections 26 & 35; Sections 27 & 34; Sections 28 & 33; Sections 29 & 32;  
Sections 30 & 31;  
T146N-R89W  
Sections 27 & 34; Sections 28 & 33; Sections 29 & 32; Sections 30 & 31  
T146N-R90W  
Sections 25 & 36;  
authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10653: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.151N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10654: Application of Anschutz Exploration Corp. for an order authorizing the drilling of the Stroh #11-1H well as a horizontal Bakken well at a surface location approximately 550 feet from the north line and 900 feet from the west line of Section 1 and a bottom hole location approximately 1320 feet from the west line and 500 feet from the south line of Section 12, T.143N., R.97W., Dunn County, ND, as an exception to any well location rules for the Bakken Formation and such other relief as is appropriate.
- Case No. 10655: Application of Fidelity Expl. & Prod. Co. for an order amending the field rules for the Cottonwood-Bakken Pool to create four 1280-acre spacing units comprised of Section 2, T.159N., R.92W. and Section 35, T.160N., R.92W.; Section 3, T.159N., R.92W. and Section 34, T.160N., R.92W.; Section 4, T.159N., R.92W. and Section 33, T.160N., R.92W.; and Sections 29 and 32, T.159N., R.92W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.

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- Case No. 10656: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Carter-Midale/Nesson Pool to create a 640-acre spacing unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of Section 2 and Lots 1 and 2, S/2 NE/4 and SE/4 of Section 3, T.161N., R.90W., Burke County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10657: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 10658: Application of XTO Energy Inc. for an order amending the field rules for the MonDak-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 28 and 33 and Sections 29 and 32, T.149N., R.104W., and a 640-acre spacing unit comprised of Section 30 (320 acres) and Section 31 (320 acres), T.149N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10659: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.94W., and a 640-acre spacing unit comprised of Section 18, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10660: Application of Sagebrush Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Rice-State #2H well, NENW of Section 16, T.161N., R.82W., Renville Field, Bottineau County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.
- Case No. 10661: Application of Sagebrush Resources, LLC for an order extending the field boundaries and amending the field rules for the Renville-Madison Pool to allow the drilling of the following additional horizontal wells in the following locations in Bottineau County, ND:  
T161N-R82W  
Section 7: All (five additional horizontal wells)  
Section 9: NW/4 (one additional horizontal well)  
Section 16: NE/4, S/2 (five additional horizontal wells)  
Section 17: S/2 (four additional horizontal wells)  
and such other relief as is appropriate.