

North Dakota Industrial Commission
Docket for Hearing
Wednesday, August 27, 2008 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 10345: Application of Evertson Operating Co., Inc. for an order creating a 1280-acre drilling unit comprised of Sections 24 and 25, T.156N., R.98W., Williams County, ND, and allowing a horizontal Bakken Formation test well to be drilled on such drilling unit at any location not closer than 500 feet to the boundary thereof and such other relief as is appropriate
- Case No. 10346: Proper spacing for the development of the Dimmick Lake-Winnipeg/Deadwood Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Forest Oil Corp.
Notice to CONTINUE to 09/2008 rec'd 08/06/08
- Case No. 10347: Application of Del Snavely for an order designating the S/2 of Section 14, T.149N., R.99W., McKenzie County, ND, as the spacing unit in the Cherry Creek-Duperow Pool for the Hamre #1-14 well, located in the SWSW of said Section 14, and such other relief as is appropriate.
- Case No. 10348: Application of Marathon Oil Co. for an order amending the applicable orders for the Murphy Creek-Bakken Pool to include Sections 15, 16, 21 and 22, T.144N., R.95W., Dunn County, ND, and within Zone IV of the Murphy Creek-Bakken Pool, which is spaced on the basis of one horizontal well per 1280-acre spacing unit, or for such other and further relief as may be appropriate.
- Case No. 10349: Application of Marathon Oil Co. for an order creating four 1280-acre drilling units consisting of Sections 18 and 19 and Sections 30 and 31, T.146N., R.91W.; Sections 13 and 24, T.145N., R.92W.; and Sections 25 and 36, T.146N., R.92W.; Dunn County, ND, and allowing a horizontal well to be drilled in the Bakken Formation in each such drilling unit at any location not closer than 500 feet to the boundary thereof, and such other relief as is appropriate.
- Case No. 10350: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co., #41-17H Joyce Repp, NENE Section 17, T.145N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10351: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for either the Bailey-Bakken Pool or the Lake Ilo-Bakken Pool described as Sections 17 and 20, T.145N., R.93W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and such other relief as is appropriate.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10352: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 30 and 31, T.144N., R.95W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and such other relief as is appropriate.
- Case No. 10353: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #44-12H Maverick, SESE Section 12, T.151N., R.97W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10354: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #14-34H Bison Point, SWSW Section 34, T.147N., R.94W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10355: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of the Murphy Creek Field to include Section 36, T.144N., R.96W., and Section 1, T.143N., R.96W., Dunn County, ND and include said lands within Zone IV of the Murphy Creek-Bakken Pool for which spacing has been established on the basis of up to one horizontal well per 1280-acres, and such other relief as is appropriate.
- Case No. 10356: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Charlson-Bakken Pool to include Sections 23 and 26, T.153N., R.95W., McKenzie County, ND, within Zone V of the Charlson-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280-acres, or such other relief as is appropriate.
- Case No. 10357: Application of Burlington Resources Oil and Gas Co. LP for an order amending the applicable field rules for the Buckhorn-Bakken and Bicentennial-Bakken Pools to create a 1280-acre spacing unit consisting of Sections 1 and 12, T.144N., R.103W., Golden Valley County, ND, and allow a horizontal well to be drilled and completed in the Bakken Pool underlying said lands at any location not closer than 500 feet to the boundary of the pool, and such other relief as is appropriate.
- Case No. 10358: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the North Fork-Bakken Pool to establish a 960-acre spacing unit consisting of Section 1 and the E/2 of Section 12, T.149N., R.97W., McKenzie County ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or granting such other relief as is appropriate.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10359: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of the Killdeer Field to include Sections 18 and 19, T.145N., R.94W., Dunn County, ND and include said lands within Zone II of the Killdeer-Bakken Pool for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.
- Case No. 10360: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bridger #44-14H, Sections 11 and 14, T.146N., R.96W., Dunn County, ND; allowing applicant to recover a non-consent penalty in accordance with NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10361: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carson Peak #44-22H, Section 2, T.146N., R.96 West and Section 35, T.147N., R.96W., Dunn County, ND; allowing applicant to recover a non-consent penalty in accordance with NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10170: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #11-34H Whitman, NWNW Section 34, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10171: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #44-14H Bridger, SESE Section 14, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10362: Application of Burlington Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Miller #1 SWD well, SENW Section 33, T.132N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 10363: Application of Burlington Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Minnelusa Group in the Hestekin #1 SWD well, NENE Section 31, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 10364: Proper spacing for the development of the Pleasant Hill-Red River Gas Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil & Gas Corp.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10365: Application of Whiting Oil & Gas Corp. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool to include Section 16, T.143N., R.102W., Billings County, ND, within Zone IV, for which spacing has been established on the basis of one horizontal well per 640 acres, and such other relief as is appropriate.
- Case No. 10366: Application of Whiting Oil & Gas Corp. for an order amending existing orders to establish a 1280-acre spacing unit in either the Elkhorn Ranch-Bakken Pool or the Roosevelt-Bakken Pool consisting of Sections 15 and 22, T.143N., R.102W., Billings County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the spacing unit and for such other relief as is appropriate.
- Case No. 10367: Application of Whiting Oil & Gas Corp. for an order pooling all interests within a spacing unit for the Elkhorn Ranch-Bakken Pool described as Section 16, T.143N., R.102W., Billings County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and such other relief as is appropriate.
- Case No. 10368: Application of Whiting Oil & Gas Corp. for an order amending the field rules for the Sanish-Bakken Pool to include Sections 15 and 16, T.153N., R.91W., Sections 12 and 13, T.153N., R.92W., and Sections 14 and 23, T.154N., R.92W., Mountrail County, ND, within Zone II and designating said Sections 15 and 16, Sections 12 and 13, and Sections 14 and 23 as 1280-acre spacing units within Zone II of the Sanish-Bakken Pool; and such other relief as is appropriate.
- Case No. 10369: Application of Whiting Oil & Gas Corp. for an order pooling all interests in three spacing units within the Sanish-Bakken Pool described as Sections 15 and 16, T.153N., R.91W., Sections 12 and 13, T.153N., R.92W., and Sections 14 and 23, T.154N., R.92W., Mountrail County, ND; and such other relief as is appropriate.
- Case No. 10370: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sanish-Bakken Pool described as Sections 22, 23, 26 and 27, T.153N., R.91W., Mountrail County, ND and such other relief as is appropriate.
- Case No. 10180: (Continued) Proper spacing for the development of the Morgan Draw-Birdbear Pool, Billings & Golden Valley Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil & Gas Corp.
- Case No. 10371: A motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in Sections 30, 31, 32, and 33, T.159N., R.95W., Sections 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 20, 21, 22, 23, 25, 26, 27, 28, 29, 32, 33, and 34, T.158N., R.95W.; Williams County, ND and such other relief as is appropriate.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10372: Application of Murex Petroleum Corp. for an order pooling all interests in a spacing unit for the Tioga-Bakken Pool consisting of the S/2 of Section 22, Section 27, and the N/2 of Section 34, T.158N., R.95W., Williams County, ND, and allowing the recovery of a non-consent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Sheldon Mark #27-34H well, and such other relief as is appropriate.
- Case No. 10373: Application of Oasis Petroleum North America L.L.C. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 6 and 7, T.157N., R.92W., Mountrail County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 10374: Application of Oasis Petroleum North America L.L.C. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 26 and 27, T.157N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10375: Application of Oasis Petroleum North America L.L.C. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 18 and 19, T.159N., R.92W., Burke County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10376: Application of Oasis Petroleum North America L.L.C. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 6 and 7, T.160N., R.92W., Burke County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10377: Application of Oasis Petroleum North America L.L.C. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 1 and 12 T.160N., R.93W., Burke County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10378: Application of Penn Virginia Oil & Gas LP for an order to establish temporary spacing to develop an oil and/or gas pool discovered by the Sickler #22-1H well, SESW Section 22, T.142N., R.94W., Dunn County, ND, define the limits of the field, and enact such special field rules as may be necessary.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10379: Application of Penn Virginia Oil & Gas LP for an order to establish temporary spacing to develop an oil and/or gas pool discovered by the Dvorak #10-1H well, SESW Section 10, T.142 N., R.95W., Dunn County, ND, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 10380: Application of Penn Virginia Oil & Gas LP for an order establishing a 1280-acre drilling or spacing unit consisting of Sections 12 and 13, T.143N., R.95W., Dunn County, ND, and allowing a horizontal well to be drilled at any location on such drilling unit not closer than 500 feet to the boundary of said drilling unit, and such other relief as is appropriate.
- Case No. 10381: Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre spacing unit for the Elk-Bakken Pool consisting of Sections 17 and 20, T.151N., R.102W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the spacing unit, and such other relief as is appropriate.
- Case No. 10382: Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 24 and 25, T.151N., R.102W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10383: Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 28 and 33, T.152N., R.101W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.
- Case No. 10384: Application of Hess Corp. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the EN-Hegland 155-94 #0508H-1 well, with a surface location in the SWSE of Section 32, T.156N., R.94W., Mountrail County, ND.
- Case No. 10385: Application of Hess Corp. for an order extending the outline of the Antelope Field to include Sections 4 and 9, T.152N., R.94W., McKenzie County, ND, and including said lands within Zone IV of the Antelope-Sanish Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres, and such other relief as is appropriate.
- Case No. 10386: Application of Hess Corp. for an order including Sections 19 and 20, T.155N., R.90W., Mountrail County, ND within Zone II of the Stanley-Bakken Pool, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.

NDIC Docket for Wednesday, August 27, 2008

- Case No. 10387: Application of Hess Corp. for an order including Sections 2 and 3, T.155N., R.92W., Mountrail County, ND within Zone II of the Alger-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.
- Case No. 10388: Application of Hess Corp. for an order extending the outline of the Stanley Field to include Section 33, T.156N., R.91W., Mountrail County, ND, and further including said Section 33 and Section 4, T.155N., R.91W., within Zone II of the Stanley-Bakken Pool, for which spacing has been established on the basis of up to two horizontal wells per 1280 acres, and such other relief as is appropriate.
- Case No. 10389: Application of Hess Corp. for an order extending the outline of the Ross Field to include Sections 23, 26, 27, 35 and 36, T.156N., R.90W., and Sections 29, 30, 31 and 32, T.156N., R.91W., all in Mountrail County, ND; include said lands within Zone II of the Ross-Bakken Pool and further designating Sections 35 and 36, Sections 23 and 26, and Sections 27 and 28, all in T.156N., R.90W., and Sections 29 and 32 and Sections 30 and 31, T.156N., R.91W., as 1280-acre spacing units within Zone II of the Ross-Bakken Pool; and such other relief as is appropriate.
- Case No. 10390: Application of Hess Corp. for an order establishing a 1280-acre drilling unit consisting of Sections 18 and 19, T.150N., R.89W., McLean County, ND, and allowing a horizontal well to be drilled on such drilling unit in the Bakken Formation at any location not closer than 500 feet to the boundaries of said drilling unit, and such other relief as is appropriate.
- Case No. 10391: Application of Hess Corp. for an order establishing a 1280-acre drilling unit consisting of Sections 25 and 36, T.157N., R.92W., Mountrail County, ND, and allowing a horizontal well to be drilled on such drilling unit in the Bakken Formation at any location not closer than 500 feet to the boundaries of said drilling unit, and such other relief as is appropriate.
- Case No. 10392: Application of Hess Corp. for an order establishing a 1280-acre drilling unit consisting of Sections 15 and 22, T.157N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundaries of said drilling unit, and such other relief as is appropriate.
- Case No. 10393: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Charlson-Bakken Pool to include Section 3, T.153N., R.95W., McKenzie County, ND, within Zone II of the Charlson-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 640 acres, and such other relief as is appropriate.

NDIC Docket for Wednesday, August 27, 2008

Case No. 9837: (Continued) Application of Petro-Hunt, LLC for an order approving amendment of the unit operating agreement for the Charlson-Madison (North) Unit, McKenzie & Williams Counties, ND, to provide that matters to be decided by the working interest owners shall be decided by an affirmative vote of sixty percent (60%) of the voting interest with the proviso that if any one working interest owner has sixty percent or more of the voting interest, its vote must be supported by the vote of one or more working interest owners, and for such further and additional relief as the Commission deems appropriate.

Case No. 10258: (Continued) Proper spacing for the development of the Foreman Butte-Red River Gas Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as is necessary. Behm Energy, Inc.