

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 24, 2008 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 10277: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-33H Bang, NENW Section 33, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10290: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-32H Kermit, SWSE Section 32, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10291: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Omar #1-1H, Sections 1 and 12, T.159N., R.95W., North Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10292: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Overlee #1-30H, Sections 19 and 30, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10293: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Imsland #1-31H, Sections 30 and 31, T.160N., R.95W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10294: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Shonna #1-15H, Sections 15 and 22, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

- Case No. 10295: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Oscar #1-25H, Sections 24 and 25, T.161N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10296: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Elveida #1-33H, Sections 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to
CONTINUE to
08/2008 rec'd
07/10/2008
- Case No. 10297: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 13 and 24, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10298: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 1 and 12, T.151N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10299: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 5 and 8, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10300: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 5 and 8, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10301: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 4 and 9, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10302: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 26 and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

- Case No. 10303: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 1 and 12, T.159N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10304: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 27 and 34, T.159N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10305: Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 3 and 10, T.161N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10306: Application of Continental Resources, Inc. for an order extending the field boundaries for the Hamlet-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 14 and 23 and Sections 27 and 34, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate.
- Case No. 10307: Withdraw
Sections 7 & 18-
147-96 only Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Big Gulch-Bakken Pool and Cedar Coulee-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 7 and 18; Sections 19 and 30, T.147N., R.96W and Sections 1 and 12, T.147N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10308: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23, T.159N., R.95W., and Sections 25 and 36, T.160N., R.95W., Williams and Divide Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10309: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

Case No. 10310: Application of Continental Resources, Inc. for an order extending the field boundaries for the Stoneview-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 17 and 20; Sections 27 and 34; and Sections 29 and 32, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 10311: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre drilling/spacing unit for the Bice #1-29H well described as Sections 29 and 32, T.146N., R.95W., Dunn County, ND, and such other relief as is appropriate.

Case No. 10312: Application of Continental Resources, Inc. for an order extending the field boundaries for the Temple-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 10313: Application of Continental Resources, Inc. for an order authorizing the drilling of a horizontal well in the Cedar Hills North-Red River "B" Unit located in the NWSE of Section 25, T.132N., R.107W., at a location approximately 1545 feet from the south line and 2550 feet from the east line of said Section 25, Cedar Hills North-Red River "B" Unit, Bowman County, ND, with a bottom hole location approximately 2050 feet from the north line and 750 feet from the east line of Section 19, T.132N., R.106W., as an exception to all well location rules for the Cedar Hills North-Red River "B" Unit, the Cedar Hills South-Red River "B" and such other relief as is appropriate.

Case No. 10129: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc., #1-15H Hugelen, NWSW Section 15, T.146N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 10314: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin #11-20H, Section 20, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10315: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch #44-27H, Section 27, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

- Case No. 10316: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch #11-33H, Section 33, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10317: Application of Ward Williston Co. for an order extending the field boundaries and amending the field rules for the Wiley-Madison Pool to create a 320-acre spacing unit comprised of the S/2 of Section 28, T.161N., R.82W., Bottineau County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10318: Application of Ward Williston Co. for an order extending the field boundaries and amending the field rules for the North Haas-Madison Pool to create and establish two 160-acre spacing units comprised of the SW/4 of Section 15 and the NE/4 of Section 22, T.163N., R.82W., Bottineau County, ND, authorizing the drilling of one vertical well anywhere within said spacing units not less than 500 feet to the spacing unit boundaries and such other relief as is appropriate.
- Case No. 10319: Application of Encore Operating, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 16 and 21, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10320: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Sivertson-Bakken Pool to create two 1280-acre spacing units comprised of Sections 16 and 21 and Sections 29 and 32, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 10226: (Continued) Application of Encore Operating, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 22 and 27, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
07/23/08
- Case No. 9858: (Continued) Proper spacing for the development of the Siverston-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Operating, LP
Notice to
CONTINUE to
08/2008 rec'd
07/23/2008

NDIC Docket for Thursday, July 24, 2008

- Case No. 10155: (Continued) Application of Encore Operating, L.P. for an order creating three 1280-acre drilling units comprised of Sections 16 and 21, Sections 18 and 19, and Sections 26 and 35, T.132N., R.103W., Bowman County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
Notice to DISMISS rec'd 07/23/08
- Case No. 10156: (Continued) Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Cold Turkey Creek-Red River Pool to create a 1280-acre spacing unit comprised of Sections 30 and 31, T.130N., R.102W., Bowman County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 07/23/08
- Case No. 10062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP #44-10H Tysver Federal, SESE Section 10, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 08/2008 rec'd 07/23/2008
- Case No. 10321: Application of Samson Resources Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sandberg 36-163-98H, Section 36, T.163N., R.98W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9762: (Continued) Proper spacing for the development of the Sixmile-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
Notice to CONTINUE to 08/2008 rec'd 07/10/2008
- Case No. 10124: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #31-161-92H OAS, Lot 1 Section 31, T.161N., R.92W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 08/2008 rec'd 07/10/2008
- Case No. 10322: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the GDR #1-07H, Section 7, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10323: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jordet #1-11H, Section 11, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

- Case No. 10324: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #21-19H, Section 19, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10325: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Christie #1-22H, Section 22, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10326: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Loren #1-27H, Section 27, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10327: Application of EOG Resources, Inc. for an order granting authority to recomplete and use the Austin #1-02H well, located in the SWSE of Section 2, T.154N., R.90W., Mountrail County, ND, as a combined production/injection well for a huff-n-puff CO₂ operation in the Parshall-Bakken Pool for an injectivity test period of up to three months; authorizing the flaring and/or venting of the waste gas produced from the well during the test period and such other relief as is appropriate.
- Case No. 10328: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ekren #44X-5, Sections 5 and 8, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10152: (Continued) Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Farm #44X-7, Sections 6 and 7, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10329: Application of GeoResources, Inc. for an order authorizing the drilling of the Knox Farms #13-33 well in the West Sherwood-Madison Pool to be located in the SWSW of Section 33, T.164N., R.85W., at a location approximately 660 feet from the south line and 660 feet from the west line of said Section 33, West Sherwood-Madison Pool, Renville County, ND, as an exception to all well location rules for the West Sherwood-Madison Pool, and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2008

- Case No. 10330: Application of Sagebrush Resources, LLC for an order amending the field rules for the Renville-Madison Pool to authorize the drilling of a total of eight horizontal wells in addition to any vertical wells drilled or authorized to be drilled in the 640-acre spacing described as all of Section 8, T.161N., R.82W., Bottineau County, ND, allowing any of the wells to be completed not less than 300 feet from the spacing unit boundaries and such other relief as is appropriate.
- Case No. 10331: Application of Sagebrush Resources, LLC for an order extending the field boundaries and amending the field rules for the Renville-Madison Pool to authorize the recompletion of the Rice #1 well as a horizontal well on a 160-acre spacing unit described as the SW/4 of Section 9, T.161N., R.82W., Bottineau County, ND, allowing the well to be completed not less than 300 feet from the spacing unit boundary a and such other relief as is appropriate.
- Case No. 10332: Application of Sagebrush Resources, LLC for an order amending the field rules for the Renville-Madison Pool to authorize the drilling of a total of three horizontal wells in the 320-acre spacing described as the NW/4 of Section 16 and the NE/4 of Section 17, T.161N., R.82W., Bottineau County, ND, allowing any of the wells to be completed not less than 300 feet from the spacing unit boundaries and such other relief as is appropriate.
- Case No. 10144: (Continued) Application of Sage Petroleum LLC for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
Notice to DISMISS rec'd 07/16/08
- Case No. 10145: (Continued) Application of Sage Petroleum LLC for an order amending the field rules for the North Fork-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 26 and 35, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 07/16/08
- Case No. 10333: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of the Jorgenson #1-10H well in the Lost Bridge-Bakken Pool at a location approximately 619 feet from the north line and 966 feet from the west line of Section 10, T.148N., R.96W., Dunn County, ND, as an exception to the field rules for the Lost Bridge-Bakken Pool and such other relief as is appropriate.
- Case No. 10082: (Continued) Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the E/2 of Section 8 and the W/2 of Section 9, T.152N., R.104W., Briar Creek-Madison Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to CONTINUE to 08/2008 rec'd 07/22/2008

NDIC Docket for Thursday, July 24, 2008

Case No. 10334: On a motion of the Commission to consider the confiscation, under NDCC § 38-08-04 and 38-08-04.9, of all production-related equipment and salable oil at the Syverson CTB, Lot 2 of Section 18, the Clifford A. Syverson #1 well, Lot 2 of Section 18, the Furlong Syverson #3 well, NENE of Section 18, T.157N., R.94W., Mountrail County, ND, the Furlong/Syverson #2 well, NENE of Section 13, and the Furlong Syverson #4, NENE of Section 13, T.157N., R.95W., Williams County, ND and operated by Apex Energy, LLC or any working interest owner, for the purpose of partially compensating the state for plugging and reclamation costs.