

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, May 29, 2008 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 10124: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #31-161-92H OAS, Lot 1 Section 31, T.161N., R.92W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to CONTINUE to 07/2008 rec'd 05/12/2008*
- Case No. 9762: (Continued) Proper spacing for the development of the Sixmile-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.  
*Notice to CONTINUE to 07/2008 rec'd 05/12/2008*
- Case No. 10125: Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Dev. II, LLC #12-1H Hueske, NENW Section 12, T.143N., R.94W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to CONTINUE to 06/2008 rec'd 05/21/2008*
- Case No. 10126: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-30H Olson, SESE Section 30, T.152N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to CONTINUE to 06/2008 rec'd 05/21/2008*
- Case No. 10127: Proper spacing for the development of the Garden-Madison Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.
- Case No. 10128: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Buford-Madison and/or Fort Buford-Madison Pool to create and establish four 640-acre spacing units comprised of Sections 1, 2, 11 and 12, T.152N., R.104W., and one 320-acre spacing unit comprised of the E/2 of Section 3, T.152N., R.104W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10082: (Continued) Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the E/2 of Section 8 and the W/2 of Section 9, T.152N., R.104W., Briar Creek-Madison Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
*Notice to CONTINUE to 06/2008 rec'd 05/13/2008*

**NDIC Docket for Thursday, May 29, 2008**

- Case No. 10129: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc., #1-15H Hugelen, NWSW Section 15, T.146N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/27/2008
- Case No. 10130: Application of Continental Resources, Inc. for an order amending the field rules for the Keene-Bakken/Three Forks Pool to create a 1280-acre spacing unit comprised of Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further relief as appropriate.
- Case No. 10131: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 30 and 31, T.149N., R.96W and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10132: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 10133: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10134: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 26 and 35, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10135: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lila #1-36H, described as Section 36, T.161N., R.95W., Stoneview-Winnipegosis Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/21/2008

**NDIC Docket for Thursday, May 29, 2008**

- Case No. 10136: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 5 and 8 and Sections 15 and 22, T.161N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10137: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 13 and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.  
*Notice to CONTINUE to 06/2008 rec'd 05/27/2008*
- Case No. 10138: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 25 and 36 and Sections 27 and 34, T.159N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10139: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 3 and 10 and Sections 4 and 9, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10140: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 6 and 7, T.150N., R.96W and Sections 1 and 12, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10141: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 9815: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.  
*Notice to DISMISS rec'd 05/21/2008*
- Case No. 10081: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Titterude #1-3H, Section 3, T.160N., R.95W., Stoneview-Winnipegosis Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 10142: Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Russian Creek-Bakken Pool to create five 1280-acre stand-up spacing units comprised of Section 6, T.141N., R.96W., and Section 31, T.142N., R.96W.; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.142N., R.96W.; Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10143: Application of Anschutz Exploration Corp. for an order authorizing the recompletion of the Kadrmas #11-25H well into the Russian Creek-Madison Pool at a location approximately 200 feet from the north line and 300 feet from the west line of Section 25, T.142N., R.97W., Dunn County, ND, as an exception to the filed rules for the Russian Creek-Madison Pool and such other relief as is appropriate.
- Case No. 10065: (Continued) Proper spacing for the development of the Russian Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Ansbros Petroleum Co., LLC
- Case No. 10144: Application of Sage Petroleum LLC for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/27/2008
- Case No. 10145: Application of Sage Petroleum LLC for an order amending the field rules for the North Fork-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 26 and 35, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/27/2008
- Case No. 10146: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 20 and 21, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10147: Application of Headington Oil Co. LLC, for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit in the St. Demetrius-Bakken Pool described as Sections 35 and 36, T.142N., R.99W., Billings County, ND, and such other relief as is appropriate.

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- Case No. 10148: Application of Headington Oil Co. LLC, for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit in the St. Demetrius-Bakken Pool described as Sections 15 and 22, T.142N., R.99W., Billings County, ND, and such other relief as is appropriate.
- Case No. 10149: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Langager #14X-5, Sections 5 and 8, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10150: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Davidson #14X-34, Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10151: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hazel #44X-22, Sections 22 and 27, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10152: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Farm #44X-7, Sections 6 and 7, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10153: Application of Encore Operating, L.P. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21, T.150N., R.100W., and Sections 22 and 27, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10154: Application of Encore Operating, L.P. for an order creating five 1280-acre drilling units comprised of Sections 9 and 16 and Sections 25 and 36, T.150N., R.98W., Sections 16 and 21 and Sections 25 and 36, T.151N., R.98W., and Sections 9 and 16, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

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- Case No. 10155: Application of Encore Operating, L.P. for an order creating three 1280-acre drilling units comprised of Sections 16 and 21, Sections 18 and 19, and Sections 26 and 35, T.132N., R.103W., Bowman County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/21/2008
- Case No. 10156: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Cold Turkey Creek-Red River Pool to create a 1280-acre spacing unit comprised of Sections 30 and 31, T.130N., R.102W., Bowman County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.  
Notice to  
CONTINUE to  
06/2008 rec'd  
05/21/2008
- Case No. 9991: (Continued) Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #11-35H, Section 35, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10157: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Lakeside-Midale/Nesson Pool to create an 800-acre spacing unit comprised of Lots 3 and 4, S/2 NW/4, S/2 of Section 2 and E/2 of Section 3, T.163N., R.89W., Burke County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10158: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Lakeside-Midale/Nesson Pool to create a 480-acre spacing unit comprised of the S/2 and the S/2 N/2 (except 2.5-acre tract) (totaling 477.50 acres) of Section 12, T.163N., R.89W., Burke County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 10159: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Woburn-Madison Pool to create a 640-acre spacing unit comprised of Section 31, T.163N., R.90W., Burke County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

**NDIC Docket for Thursday, May 29, 2008**

- Case No. 10160: Application of Summit Resources, Inc. for an order creating a 320-acre drilling unit comprised of the SE/4 of Section 32 and the SW/4 of Section 33, T.141N., R.102W., Billings County, ND, authorizing the drilling of a vertical well within said drilling unit at a location approximately 740 feet from the south line and 312 feet from the west line of Section 33 and such other relief as is appropriate.
- Case No. 10161: Application of Summit Resources, Inc. for an order authorizing the drilling, completing and producing of the Ash Coulee #2-2H well into the Ash Coulee-Bakken Pool at a location approximately 663 feet from the north line and 651 feet from the east line of Section 2, T142N., R.102W., Billings County, ND, as an exception to the field rules for the Ash Coulee-Bakken Pool and such other relief as is appropriate.
- Case No. 10162: Application of Eagle Operating, Inc., in accordance with NDAC § 43-02-03-88.1, for an order authorizing the conversion of the E-M Cleone #29-5 well, SWNW of Section 29, T.163N., R.87W., Renville County, ND, into a salt water disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 10030: (Continued) Application of Eagle Operating, Inc. for an order extending the field boundaries and amending the field rules for the Newporte-Cambro-Ordovician Pool to create a 320-acre spacing unit comprised of the S/2 of Section 33, T.164N., R.87W., Renville County, ND, authorizing the drilling of a vertical well within said spacing unit at a location approximately 2300 feet from the east line and 1600 feet from the south line to the boundary of said spacing unit and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
05/07/2008
- Case No. 10059: (Continued) Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Lavone #1-29, NWNW of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.
- Case No. 10060: (Continued) Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Lavone #2-29, NENW of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.
- Case No. 10061: (Continued) Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Nordmark #31-29, NWNE of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.

**NDIC Docket for Thursday, May 29, 2008**

Case No. 10062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP #44-10H Tysver Federal, SESE Section 10, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 9651: (Continued) On a motion of the Commission to consider the appropriate spacing for the Upton Resources U.S.A. Inc. #1-18H Tracy Mountain Federal, located in the NE/4 SE/4 of Section 13, T.138N., R.102W., Tracy Mountain Field, Billings County, North Dakota.

Notice to  
CONTINUE to  
08/2008 rec'd  
05/21/2008