

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 24, 2008 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 10057: Application of Fidelity Expl. & Prod. Co. for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from the Annala #11-36H, Section 36, T.153N., R.92W., Mountrail County, ND, until the same can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 10019: (Continued) Application of Fidelity Expl. & Prod. Co. for an order extending the field boundaries and amending the field rules for the Sanish-Bakken Pool to create and establish twelve 640-acre spacing units comprised of Sections 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 and 34, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10058: Application of Sagebrush Resources, LLC for an order amending the field rules for the Renville-Madison Pool to authorize the drilling of a total of five horizontal wells in addition to any vertical wells drilled or authorized to be drilled in the 640-acre spacing described as Section 8, T.161N., R.82W., Bottineau County, ND, and such other relief as is appropriate.
- Case No. 10059: Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Lavone #1-29, NWNW of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.
Notice to CONTINUE to 05/2008 rec'd 4/23/2008
- Case No. 10060: Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Lavone #2-29, NENW of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.
Notice to CONTINUE to 05/2008 rec'd 4/23/2008
- Case No. 10061: Application of Citation Oil & Gas Corp. for an order amending the field rules for the Cimbel-Madison Pool to allow the Nordmark #31-29, NWNE of Section 29, T.163N., R.78W., Bottineau County, ND, to be reentered and authorizing 4 hydraulic slim hole laterals to be drilled therein and such other relief as is appropriate.
Notice to CONTINUE to 05/2008 rec'd 4/23/2008
- Case No. 10062: Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP #44-10H Tysver Federal, SESE Section 10, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 05/2008 rec'd 4/22/2008

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- Case No. 10063: Application of Encore Operating, L.P. for an order amending the field rules for the Charlson-Bakken Pool to create two 640-acre spacing units comprised of Section 16 and Section 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 04/22/2008
- Case No. 9767: (Continued) Application of Encore Operating, L.P. for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
Notice to DISMISS rec'd 04/07/2008
- Case No. 10064: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 9991: (Continued) Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #11-35H, Section 35, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to CONTINUE to 05/2008 rec'd 04/14/2008
- Case No. 9992: (Continued) Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create three 1280-acre spacing units comprised of Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 9993: (Continued) Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
Notice to DISMISS rec'd 04/22/2008
- Case No. 10065: Proper spacing for the development of the Russian Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Ansbro Petroleum Co., LLC
Notice to CONTINUE to 05/2008 rec'd 04/22/2008

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- Case No. 10066: Application of Samson Resources Co. for an order pooling all interests in a spacing unit for the Sparks #4-162-98H, Section 4, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND; and such other relief as is appropriate.
- Case No. 10067: Application of Samson Resources Co. for an order pooling all interests in a spacing unit for the Hanisch #28-163-98H H s/t, Section 28, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND; and such other relief as is appropriate.
- Case No. 10068: Application of Samson Resources Co. for an order pooling all interests in a spacing unit for the Holm #33-163-98H, Section 33, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND; and such other relief as is appropriate.
- Case No. 10069: Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 20 and 29, T.145N., R.96W.; and Section 32, T.145N., R.96W., and Section 2, T.144N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10070: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Charlson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 23 and 26; and Sections 24 and 25, T.154N., R.95W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10071: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the West Capa-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8, T.154N., R.96W., and Sections 29 and 32, T.155N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10072: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Lost Bridge-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 8 and 17, T.148N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10073: Application of Headington Oil Co. LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from the Nesson Grazing 44X-18, SESE Section 18, T.154N., R.95W., Williams County, ND, until the well can be connected to a gas gathering facility and such other relief as is appropriate.

Notice to
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- Case No. 10074: Application of Headington Oil Co. LLC for an order creating three 1280-acre drilling units comprised of Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of each proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9815: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
- Case No. 10076: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 6, T.160N., R.94W., and Section 21, T.161N., R.94W., and one 1280-acre spacing unit comprised of Sections 28 and 33, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10010: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.161N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10077: Application of Continental Resources, Inc. for an order authorizing the recompletion of the USA #34-6, SWSE Section 6, T.130N., R.106W., at a location not less than 400 feet to the boundary of the Cedar Hills North-Red River "B" Unit, Bowman County, ND, as an exception to all well location rules for the unit and such other relief as is appropriate.
- Case No. 10079: Application of Zenergy, Inc. for an order pooling all interests in the Irgens #3-27, W/2 of Section 26 and the E/2 of Section 27, T.156N., R.100W., East Fork-Madison Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 9989: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc., #22-1 Schmidt, SWNE Section 22, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9802: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Herbert #1-26H, Section 26, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.

Notice to
CONTINUE to
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04/16/2008

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Case No. 9962: (Continued) Temporary spacing to develop an oil and/or gas pool
discovered by the Eagle Operating, Inc. #29-5 E-M Cleone, SWNW Section
29, T.163N., R.87W., Renville County, ND, define the field limits, and
enact such special field rules as may be necessary.

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04/21/2008