

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, March 27, 2008 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 9989: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc., #22-1 Schmidt, SWNE Section 22, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to CONTINUE to 04/2008 rec'd 03/26/2008
- Case No. 9991: Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #11-35H, Section 35, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to CONTINUE to 04/2008 rec'd 03/20/2008
- Case No. 9992: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create three 1280-acre spacing units comprised of Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.  
Notice to CONTINUE to 04/2008 rec'd 03/20/2008
- Case No. 9993: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.  
Notice to CONTINUE to 04/2008 rec'd 03/20/2008
- Case No. 9994: Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Duperow Formation and the Stonewall Pool to be commingled in the well bore of the Fjerstad #14 11 A well, SWSW of Section 11, T.156N., R.102W., Bonetrail Field, Williams County, ND, and such other relief as is appropriate.  
Notice to DISMISS rec'd 03/14/2008
- Case No. 9767: (Continued) Application of Encore Operating, L.P. for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.  
Notice to CONTINUE to 04/2008 rec'd 03/20/2008

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- Case No. 9957: (Continued) Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Red River, Stonewall, Duperow, Birdbear and Madison Pools to be commingled in the well bore of the Nelson 17 #1 well, NWNW Section 17, T.152N., R.101W., Camp Field, McKenzie County, ND, and such other relief as is appropriate.  
**Notice to DISMISS rec'd 03/14/2008**
- Case No. 9995: Proper spacing for the development of the Bullsnake-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Headington Oil LP
- Case No. 9996: Application of Headington Oil Co. LLC for an order pooling all interests in a spacing unit for the Lost Bear State #33X-36, Sections 35 and 36, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 9997: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Grinnell-Bakken Pool to create five 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 24 and 25; Sections 26 and 35; and Sections 27 and 34, T.154N., R.96W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 9998: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the West Capa-Bakken Pool to create two 1280-acre spacing units comprised of Sections 4 and 9, T.154N., R.96W., and Sections 28 and 33, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.
- Case No. 9999: Application of Headington Oil Co. LLC for an order amending the field rules for the Beaver Lodge-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 16 and 21, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 9824: (Continued) Application of Headington Oil, LP for an order authorizing the flaring of gas from the Harney #41X-2, Lot 1 of Section 2, Township 154 North, Range 96 West, Williams County, ND, Capa-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and for such other relief as is appropriate.  
**Notice to DISMISS rec'd 03/26/2008**
- Case No. 10000 Proper spacing for the development of the Burg-Gunton Pool, Divide and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Prod Co.

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- Case No. 9940: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-2 Plumer-Lundquist, NWNE Section 25, T.161N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 10001 Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wenstad #15-162-97H well, described as Section 15, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9762: (Continued) Proper spacing for the development of the Sixmile-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.  
Notice to  
CONTINUE to  
05/2008 rec'd  
03/20/2008
- Case No. 10002 Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Briar Creek-Madison Pool to create and establish two 640-acre spacing units comprised of Section 7 (consisting of a total of 320 acres) and the W/2 of Section 8; and the E/2 of Section 8 and the W/2 of Section 9, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10003 Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 640-acre spacing units comprised of Sections 7, 18, and 19, T.159N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10004 Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 21 and 28, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
03/25/2008
- Case No. 10005 Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

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- Case No. 10006 Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.
- Case No. 10007 Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Jim Creek-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 8 and 17, T.145N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10009 Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jean Nelson #1-35H well, Sections 26 and 35, T.156N., R.91W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10010 Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.161N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.  
*Notice to CONTINUE to 04/2008 rec'd 03/24/2008*
- Case No. 10011 Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10012 Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 9815: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.  
*Notice to CONTINUE to 04/2008 rec'd 03/24/2008*
- Case No. 9780: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate.

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- Case No. 10013 Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 17 and 20, T.144N., R.97W.; Sections 25 and 36; and Sections 28 and 33, T.145N., R.97W.; Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10014 Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 4 and 9 and Sections 25 and 36, T.146N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10015 Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 18 and 19; and Sections 29 and 32, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.  
**Notice to DISMISS rec'd 03/24/2008**
- Case No. 10016 Application of Tracker Resource Development II, LLC for an order creating four 1280-acre drilling units comprised of Sections 3 and 10; Sections 14 and 23; Sections 28 and 33; and Sections 29 and 32, T.145N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.
- Case No. 10017 Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 27 and 34, T.144N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10018 Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 3 and 10, T.144N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.
- Case No. 10019 Application of Fidelity Expl. & Prod. Co. for an order extending the field boundaries and amending the field rules for the Sanish-Bakken Pool to create and establish twelve 640-acre spacing units comprised of Sections 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 and 34, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.  
**Notice to CONTINUE to 04/2008 rec'd 03/26/2008**

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- Case No. 10020 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Frandson 11-23H, Section 23, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10021 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Annala 11-36H, Section 36, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10022 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch 43-28H, Section 28, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10023 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch 11-5H, Section 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10024 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin 11-29H, Section 29, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10025 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Meiers 11-19H, Section 19, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 10026 Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fladeland 11-21H, Section 21, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 10027 Application of Ansbro Petroleum Co., LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish seven 1280-acre spacing units comprised of Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.143N., R.95W., and Sections 27 and 34 and Section 28 and 33, T.144N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 10028 Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the #24-33-164-90H Steamboat, SESW Section 33, T.164N., R.90W., Customs Field, Burke County, ND, pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.
- Case No. 9802: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Herbert #1-26H, Section 26, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.  
Notice to  
CONTINUE to  
04/2008 rec'd  
03/18/2008
- Case No. 9962: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Eagle Operating, Inc. #29-5 E-M Cleone, SWNW Section 29, T.163N., R.87W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
04/2008 rec'd  
03/26/2008
- Case No. 9651: (Continued) On a motion of the Commission to consider the appropriate spacing for the Upton Resources U.S.A. Inc. #1-18H Tracy Mountain Federal, located in the NE/4 SE/4 of Section 13, T.138N., R.102W., Tracy Mountain Field, Billings County, North Dakota.