

North Dakota Industrial Commission
Docket for Hearing
Wednesday, January 16, 2008 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9860: Temporary spacing to develop an oil and/or gas pool discovered by the Headington Oil LP #14X-12 Marsden, SWSW of Section 12, T.154N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9861: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorenson #14X-36, Section 1 T.154N., R.95W and Section 36 T.155N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9862: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hahn #14X-12, Sections 12 and 13 T.154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9863: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Moe #44X-24, Sections 24 and 25 T.155N., R.95W., Capa-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9864: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #14X-27, Sections 27 and 34 T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
Notice to DISMISS received 01/10/08
- Case No. 9865: Application of Headington Oil Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #14X-19, Section 19, T.149N., R.95W. and Section 24, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
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- Case No. 9866: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Thompson #11X-20, Sections 19 and 20 T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9867: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #44X-5, Sections 5 and 6 T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9868: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #41X-8, Sections 7 and 8 T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9869: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create four 1280-acre spacing units comprised of Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22 T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is appropriate.
- Case No. 9870: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create two 1280-acre spacing units comprised of Sections 17 and 20 and Sections 18 and 19 T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is appropriate.
- Case No. 9871: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 24 and 25 T.147N., R.105W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
- Case No. 9872: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-35H Jean Nelson, SWSW of Section 35, T.156N., R.91W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 9873: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish six 1280-acre spacing units comprised of Sections 5 and 8; Sections 18 and 19; Sections 20 and 29; Sections 21 and 28; Sections 26 and 35; and Sections 27 and 34, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.
- Case No. 9874: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.160N., R.95W., Divide County, ND, or in the alternative, a 640-acre spacing unit comprised only of said Section 3, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as appropriate.
- Case No. 9875: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Winnipegosis Pool to create and establish a 640-acre spacing unit comprised of Section 3, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate.
- Case No. 9876: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.
- Case No. 9877: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 19 and 30, T.160N., R.94W.; Sections 7 and 18, T.159N., R.94W., Burke County; and Sections 1 and 12, T.159N., R.95W.; Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.
- Case No. 9878: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 2 and 11 T.159N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
- Case No. 9879: To consider whether Section 34, T.129N., R.102W., Bowman County, ND, is the appropriate spacing unit in the Ash-Red River Pool for the Continental Resources, Inc., #1-34 Kate White, located 2490 feet from the north line and 1815 feet from the west line of said Section 34.
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- Case No. 9815: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
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- Case No. 9780: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate.
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- Case No. 9880: Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 13 and 24, T.142N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
- Case No. 9881: Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.143N., R.94W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
- Case No. 9882: Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 2 and 11 T.144N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate.
- Case No. 9883: Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 16 and 21; and Sections 17 and 20 T.145N., R.91W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling units at a location not less than 500 feet from the boundary of each drilling unit and for such other relief as is appropriate.
- Case No. 9884: Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 16 and 21; and Sections 28 and 33 T.146N., R.91W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling units at a location not less than 500 feet from the boundary of each drilling unit and for such other relief as is appropriate.

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- Case No. 9885: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Madison Pool to create and establish a 640-acre spacing unit comprised of Section 23, T.154N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.
- Case No. 9886: Application of the Cirque Resources LP for an order authorizing the drilling of a well at a location approximately 1680 feet from the north line and 1200 feet from the west line of Section 11, T.150N., R.90W., Mclean County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
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- Case No. 9792: (Continued) Temporary or proper spacing for the development of the Buckhorn-Duperow Pool due to the recompletion of the Citation Oil & Gas Corp. #2-4 Federal, SWSW Section 2, T.144N., R.102W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9794: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #24-25 Polensky, SESW Section 25, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary or to reinstate the proper spacing for the Snow-Madison Pool.
- Case No. 9795: (Continued) Proper spacing for the development of the Moraine-Duperow Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.
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- Case No. 9836: (Continued) Application of Tecton Energy, LLC for an order extending the field boundaries and amending the field rules for the Little Missouri-Red River Pool to create a 1280-acre spacing unit comprised of Section 31, T.129N., R.105W., and Section 36, T.129N., R.106W., Bowman County, ND authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as is appropriate.
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- Case No. 9785: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and for such other relief as is appropriate.

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- Case No. 9723: (Continued) Application of Newfield Production Co. for an order creating four 1280-acre drilling units comprised of Sections 7 and 8; Sections 10 and 15; Sections 11 and 14; and Sections 23 and 26, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
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Withdrawn
Sections 23 &
26-148-96 Only
- Case No. 9767: (Continued) Application of Encore Operating, L.P. for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
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- Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 9887: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #21-4H Gerald Tuhy, Lot 3 Section 4, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9888: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #21-5H Hecker, Lot 3 Section 5, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9889: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #14-33H Nelson, SWSW Section 33, T.155N., R.94W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9890: Application of Marathon Oil Co. for an order extending the outline of the Murphy Creek Field to include Sections 6 and 7, T.144N., R.96W., Dunn County, ND, together with such other lands as may be appropriate, and include Sections 6 and 7 as a 1280-acre spacing unit within Zone IV of the Murphy Creek-Bakken Pool, or alternatively establishing a drilling unit consisting of said Sections 6 and 7 and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate.
- Case No. 9891: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool, Sections 25 and 36, T.146N., R.94W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.
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- Case No. 9892: Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #27-34H Ryan Thomas, NWN Section 27, T.155N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9893: Application of Whiting Oil & Gas Corp. for an order allowing the Peery State #11-25H, with a surface location in the NWNW of Section 25, T.153N., R.92W., Mountrail County, ND, to produce at an unrestricted maximum efficient rate until such time as the well is connected to a gas gathering facility as an exception to the restrictions for the Sanish-Bakken Pool.
- Case No. 9894: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #0805H-1 HA-Mogen-152-95, SWSE Section 8, T.152N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9895: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #3229H-1 HA-Chapin-152-95, SWSE Section 32, T.152N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9896: Application of Hess Corp. for an order extending the outline of the East Tioga Field to include Sections 19 and 20, T.158N., R.93W., Mountrail County, ND; establish a zone of 1280-acre spacing within the East Tioga-Bakken Pool consisting of said Sections 19 and 20 and allow a horizontal well to be drilled in the Bakken Pool at any location not closer than 500 feet to the boundary of such spacing unit; or grant such other relief as may be appropriate.
- Case No. 9897: Application of Hess Corp. for an order extending the outline of the Ross Field to include Sections 1, 4, 5, 6, 7, 8, 10, 11 and 12 and the W/2 of Section 3, T.156N., R.91W.; Section 1, T.156N., R.92W., and Sections 33, 34, 35 and 36 and the E/2 of Section 32, T.157N., R.91W.; Mountrail County, ND, establishing six 1280-acre spacing units in Zone II of the Ross-Bakken Pool consisting of said Sections 1 and 12; Sections 10 and 11; Sections 7 and 8; and Section 1, T.156N., R.92W., together with the E/2 of Section 32 and the W/2 of Section 33, T.157N., R.91W.; Section 6, T.156N., R.91W., together with the E/2 of Section 33 and the W/2 of Section 34, T.157N., R.91W.; and Section 36, T.157N., R.91W., together with the E/2 of Section 4 and the W/2 of Section 3, T.156N., R.91W.; establishing two 960-acre spacing units within the Ross-Bakken Pool consisting of the W/2 of Section 4 and all of Section 5, T.156N., R.91W.; and all of Section 35 and the E/2 of Section 34, T.157N., R.91W., Mountrail County, ND or granting such other relief as may be appropriate.

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- Case No. 9898: Consider extending the Ross Field and establish 640, 960 or 1280-acre spacing units in the Ross-Bakken Pool to include Sections 31, 32, 33, 34, 35, and 36, T.157N., R.90W; Sections 2, 13, 14, 21, 23, 24, 25, 26, 27, 34, 35, and 36, and the E/2 of Section 3, T.156N., R.91W; Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 30, and 31, T.156N., R.90W., Mountrail County, ND and for such other relief as is appropriate.
- Case No. 9899: Application of Hess Corp. for an order allowing crude oil produced from a spacing unit in the Blue Buttes-Bakken Pool described as Section 7 and 18, T.151N., R.95W., McKenzie County, ND, to be commingled in the Hepper 36-107 battery in accordance with the provisions of Order No. 11274, or for such other relief as is appropriate.
- Case No. 9900: Application of Petro-Hunt, L.L.C. for an order allowing a well to be drilled to a depth sufficient to test the Red River Pool at a location approximately 200 feet from the north line and 2600 feet from the east line of Section 22, T.150N., R.100W., McKenzie County, ND, as an exception to the requirements of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9901: Application of Petro-Hunt, L.L.C. for an order designating Sections 20 and 29, T.159N., R.94W., Burke County, ND, as a 1280-acre spacing unit within Zone II of the North Tioga-Bakken Pool; and for such other relief as is appropriate.
- Case No. 9902: Application of Petro-Hunt, L.L.C. for an order pooling all interests in a spacing unit for the Burg-Bakken Pool, Section 24, T.160N., R.99W., Divide County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9903: Application of Burlington Resources Oil & Gas Co. LP, for an order amending applicable orders to extend the outline of the Jim Creek Field to include Sections 10, 11, 12, 13, 14 and 15, T.145N., R.96W., Dunn County, ND, and designate Sections 10 and 15; 11 and 14; and 12 and 13 as 1280-acre spacing units within the Jim Creek-Bakken Pool, and for such other relief as is appropriate.
- Case No. 9904: Application of Burlington Resources Oil & Gas Co. LP, for an order pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool, Sections 14 and 23, T.150N., R.96W., McKenzie County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9905: Application of Burlington Resources Oil & Gas Co. LP, for an order pooling all interests in a spacing unit for the Chimney Butte-Bakken Pool, Sections 6 and 7, T.146N., R.95W., Dunn County, ND, authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.

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- Case No. 9741: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #11-12H Oakdale, NWNW Section 12, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9845: (Continued) To consider the appropriate spacing unit for the True Oil LLC #11-1H Burlington Resources, NWNW, Section 1, T.147N., R.101W., Red Wing Creek Field, McKenzie County, ND.
- Case No. 9906: A motion of the Commission to consider the termination of the Glass Bluff-Madison Unit, McKenzie County, ND. Paul Rankin, Inc.
- Case No. 9907: Temporary spacing to develop an oil and/or gas pool discovered by the Helis Oil & Gas Co., LLC #4-8H Linseth, NWNW of Section 8, T.149N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 9908: Application of Chimney Sweep Oil & Gas Co., for an order allowing a well to be drilled to a depth sufficient to test the Lodgepole Pool at a location 318 feet from the north line and 1930 feet from the west line of Section 26, T.139N., R.97W., Stark County, ND, as an exception to the requirements of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9759: (Continued) Application of LeoMac, LLC for an order establishing a 160-acre spacing unit for the Wake-Madison Pool, consisting of the NW/4 of Section 32, T.159N., R.80W., McHenry County, ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate.