

North Dakota Industrial Commission
Docket for Hearing
Thursday, December 20, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9837: Application of Petro-Hunt, LLC for an order approving amendment of the unit operating agreement for the Charlson-Madison (North) Unit, McKenzie & Williams Counties, ND, to provide that matters to be decided by the working interest owners shall be decided by an affirmative vote of sixty percent (60%) of the voting interest with the proviso that if any one working interest owner has sixty percent or more of the voting interest, its vote must be supported by the vote of one or more working interest owners, and for such further and additional relief as the Commission deems appropriate.
Notice to CONTINUE to 02/08 received 12/18/07
- Case No. 9838: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #30B-2-1H Hall, NWNW Section 30, T.161N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9791: Application of Petro-Hunt, L.L.C., for an order allowing the Wold 31D-4-3H well, with a surface location in the SESE Section 31, T.160N., R.94W., Burke County, ND, to produce oil at an unrestricted rate and flare gas produced in association therewith and further to amend the field rules for the North Tioga-Bakken Pool to allow wells completed therein to produce at an unrestricted rate for a period in excess of 30 days regardless of connection to a gas gathering processing system, and for such other relief as is appropriate.
- Case No. 9839: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co., LP #11-14H Anderson Ranch, NWNW Section 14, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 02/08 received 12/18/07
- Case No. 9840: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co., LP #14-5H Federal Jorgenson, SWSW Section 5, T.148N., R.97W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 03/08 received 12/18/07
- Case No. 9673: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #21-24H Ryden, NWNE Section 24, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 9841: Application of Burlington Resources Oil & Gas Co. LP, pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit described as Sections 24 and 25, T.146N., R.96W., Dunn County, ND; and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08, and for such other relief as is appropriate.
- Case No. 9842: Application of Burlington Resources Oil & Gas Co. LP, for an order establishing a 1280-acre drilling unit comprised of Sections 27 and 34, T.147N., R.94W., Dunn County, ND, and allowing the drilling of a horizontal well on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, and for such other relief as is appropriate.
- Case No. 9843: Application of Burlington Resources Oil and Gas Company LP, for an order pooling all interests in a spacing unit described as Sections 8 and 17, T.147N., R.96W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in Section 38-08-08 of the ND Century Code; and for such other relief as is appropriate.
- Case No. 9672: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #24-28H Carus, SESW Section 28, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9844: Application of Burlington Resources Oil & Gas Co. LP, pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit described as Sections 21 and 28, T.147N., R.96W., Dunn County, ND; and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9845: To consider the appropriate spacing unit for the True Oil LLC #11-1H Burlington Resources, NWNW, Section 1, T.147N., R.101W., Red Wing Creek Field, McKenzie County, ND.
Notice to
CONTINUE to
01/08 received
12/18/07
- Case No. 9846: To consider the whether the W/2 SE/4, SW/4, and S/2 NW/4 of Section 29, T.159N., R.103W., Williams County, ND, is the appropriate spacing unit for the Primewest Petroleum Inc., #04 Grenora-Madison Unit well, located 660 feet from the south line and 1980 feet from the east line of Section 29, in the Grenora-Madison Pool.
- Case No. 9847: Application of Primewest Petroleum Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing oil and gas produced from the Price #5H well, with a surface location in the SWNW of Section 29, T.159N., R.103W., Williams County, ND, to be commingled with other production from the Grenora-Madison Pool in the Grenora Central Tank Battery and for such other relief as is appropriate.

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- Case No. 9848: Application of Marathon Oil Co. for an order extending the outlines of the Bailey Field to include Sections 6 and 7, T.145N., R.92W., Sections 1, 2, 11 and 12, T.145N., R.93W., and Sections 14, 23, 26 and 35, T.146N., R.93W., Dunn County, ND, and further include said lands within Zone I of the Bailey-Bakken Pool, with 1280-acre spacing units consisting of said Sections 6 and 7; Sections 1 and 12; Sections 2 and 11; Sections 14 and 23; and Sections 26 and 35; and for such other relief as is appropriate.
- Case No. 9849: Application of Marathon Oil Co. for an order extending the outline of the Bailey Field to include Sections 14, 23, 16 and 21, T.145N., R.93W., Dunn County, ND, and further include said lands within Zone I of the Bailey-Bakken Pool, with 1280-acre spacing units consisting of said Sections 14 and 23 and Sections 16 and 21, or alternatively establishing two 1280-acre drilling units consisting of said Sections 14 and 23 and Sections 16 and 21, and allowing the drilling of a horizontal well thereon at any location not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate.
- Case No. 9850: Application of Whiting Oil & Gas Corp. for an order extending the outline of the Sanish Field to include Section 7, T.152N., R.91W., Sections 2, 14 and 23, T.153N., R.93W., and Sections 2, 3, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 26 and 35, T.154N., R.92W., Mountrail County, ND; designating 23 1280-acre spacing units within Zone II of the Sanish-Bakken Pool described as Sections 7, T.152N., R.91W. and 12, T.152N., R.92W.; Sections 4 and 9; Sections 7 and 8, T.152N., R.92W.; Sections 15 and 16, T.153N., R.91W.; Sections 7 and 8; Sections 9 and 10; Sections 11 and 12; Sections 13 and 14; Sections 17 and 18; Sections 19 and 20; and Sections 32 and 33, T.153N., R.92W.; Sections 30, T.153N., R.92W. and 25, T.153N., R.93W.; Sections 31, T.153N., R.92W. and 36, T.153N., R.93W.; Sections 1 and 2; Sections 13 and 14; and Sections 23 and 24, T.153N., R.93W.; and Sections 2 and 3; Sections 7 and 18; Sections 8 and 9; Sections 10 and 11; Sections 14 and 15; Sections 16 and 17; and Sections 26 and 35, T.154N., R.92W., Mountrail County, ND; and for such other relief as is appropriate.
- Case No. 9851: Application of Whiting Oil & Gas Corp. for an order pooling 23 spacing units within the Sanish-Bakken Pool described as Sections 7, T.152N., R.91W., and 12, T.152N., R.92W.; Sections 4 and 9; Sections 7 and 8, T.152N., R.92W.; Sections 15 and 16, T.153N., R.91W.; Sections 7 and 8; Sections 9 and 10; Sections 11 and 12; Sections 13 and 14; Sections 17 and 18; Sections 19 and 20; Sections 32 and 33, T.153N., R.92W.; Sections 30, T.153N., R.92W. and 25, T.153N., R.93W.; Sections 31, T.153N., R.92W. and 36, T.153N., R.93W.; Sections 1 and 2; Sections 13 and 14; Sections 23 and 24, T.153N., R.93W.; Sections 2 and 3; Sections 7 and 18; Sections 8 and 9; Sections 10 and 11; Sections 14 and 15; Sections 16 and 17; and Sections 26 and 35, T.154N., R.92W., Mountrail County, ND; and for such other relief as is appropriate.

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- Case No. 9388: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil & Gas Corp. #12-11 Foss, SW/4 NW/4 Section 11, T.156N., R.97W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9852: Application of Nance Petroleum Corp. to consider reinstating the proper spacing for the Yellowstone-Ordovician Pool, for the Federal #1-25 well, SWSW Section 25, T.150N., R.104W., McKenzie County, ND.
- Case No. 9853: Application of Cornerstone Natural Resources LLC, for an order pooling all interests in a spacing unit for the Lignite-Madison Pool described as Section 11, T.162N., R.91W., Burke County, ND, and for such other relief as is appropriate.
- Case No. 9854: Application of Oasis Petroleum North America LLC for an order amending the applicable field rules for the Missouri Ridge-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 8, T.155N., R.101W., Williams County, ND, and allowing the Booke #1-8 well, located approximately 660 feet from the north line and 2400 feet from the east line of said Section 8, to be completed in and produce from the Booke-Madison Pool, and for such other relief as is appropriate.
- Case No. 9855: Application of Murex Petroleum Corp. for an order establishing a 1280-acre drilling or spacing unit consisting of Sections 27 and 34, T.151N., R.96W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the boundaries thereof; and for such other relief as is appropriate.
- Case No. 9856: Application of Murex Petroleum Corp. for an order pooling all interests in a spacing unit for the West Capa-Bakken Pool, Sections 27 and 34, T.155N., R.96W., Williams County, ND, and allowing the recovery of a non-consent penalty as authorized by NDCC § 38-08-08 against the interests of all owners who have elected not to lease or participate in the risk and cost of drilling a well on such spacing unit; and for such other relief as is appropriate.
- Case No. 9857: Application of Luff Exploration Co. for an order extending the field boundaries and amending the field rules for the Corey Butte-Red River Pool to include Section 26, T.129N., R.102W., Bowman County, ND, within Zone III, for which spacing has been established on the basis of one horizontal well per 640 acres, and for such other relief as is appropriate.
- Case No. 9747: (Continued) Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Blue Buttes-Red River Pool consisting of Section 32, T.152N., R.95W., McKenzie County, ND, and for such other relief as is appropriate.

Notice to
DISMISS
received 12/7/07

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- Case No. 9749: (Continued) Application of Hess Corp. for an order amending the applicable orders to include Section 32, T.152N., R.95W., McKenzie County, ND, in the Blue Buttes Field and establish a 640-acre spacing unit for the Blue Buttes-Red River Pool consisting of said Section 32 for the V. Chapin #32-21 well, and for such other relief as is appropriate.
Notice to
DISMISS
received 12/7/07
- Case No. 9750: (Continued) Application of Hess Corp. for an order amending the applicable orders to establish a spacing unit consisting of Lots 1, 2, 7, 8, 9, 10 and the SE/4 (the E/2) of Section 6, T.152N., R.95W., McKenzie County, ND, for the Hawkeye-Red River Pool, and for such other relief as is appropriate.
Notice to
DISMISS
received 12/7/07
- Case No. 9751: (Continued) Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Hawkeye-Red River Pool consisting of Lots 1, 2, 7, 8, 9, 10 and the SE/4 (the E/2) of Section 6, T.152N., R.95W., McKenzie County, ND, and for such other relief as is appropriate.
Notice to
DISMISS
received 12/7/07
- Case No. 9759: (Continued) Application of LeoMac, LLC for an order establishing a 160-acre spacing unit for the Wake-Madison Pool, consisting of the NW/4 of Section 32, T.159N., R.80W., McHenry County, ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate.
- Case No. 9858: Proper spacing for the development of the Siverston-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.