

North Dakota Industrial Commission  
Docket for Hearing  
**Wednesday, November 14, 2007 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1016 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 9651: (Continued) On a motion of the Commission to consider the appropriate spacing for the Upton Resources U.S.A. Inc. #1-18H Tracy Mountain Federal, located in the NE/4 SE/4 of Section 13, T.138N., R.102W., Tracy Mountain Field, Billings County, North Dakota.  
*Notice to CONTINUE to 03/08 received 11/08/07*
- Case No. 9668: (Continued) Application of FH Petroleum Corp. for an order to establish temporary spacing for the Marie #24-28, SESW Section 28, T.142N., R.103W., Golden Valley County, ND and for such other relief as is appropriate.  
*Notice to CONTINUE to 12/07 received 11/06/07*
- Case No. 9652: (Continued) Application of Sinclair Oil & Gas Co. for an order creating three 1280-acre drilling units comprised of Sections 6 and 7, T.146N., R.97W., Dunn County; Sections 1 and 12; and Sections 2 and 11, T.146N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9686: (Continued) Application of Ward Williston Co. for an order granting an area permit for underground injection of fluids into the unitized formation of the Mouse River Park-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.
- Case No. 9740: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #44-2H Kelly, SESE Section 2, T.145N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9741: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #11-12H Oakdale, NWNW Section 12, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9742: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit described as Sections 27 and 22, T.146N., R.96W., Dunn County, ND; and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08, and for such other relief as is appropriate.

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- Case No. 9743: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.96W., Dunn County, ND; and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9744: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit described as Sections 16 and 21, T.151N., R.96W., McKenzie County, ND; and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9623: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP, #44-8H Dennis, SESE Section 8, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9624: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP, #11-21H State Dodge, NWNW Section 21, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9677: (Continued) Application of Burlington Resources Oil and Gas Co. LP for an order rescinding Order No. 10867 and establishing two 1280-acre drilling units consisting of Sections 12 and 13; Sections 11 and 14, T.147N., R.96W., Dunn County, ND, and allowing the drilling of a horizontal well on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, and for such other relief as is appropriate.
- Case No. 9678: (Continued) Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 1 and 12, T.150N., R.96W., McKenzie County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9745: Proper spacing for the development of the Robinson Lake-Bakken Pool, Mountrail County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.
- Case No. 9746: Application of Hess Corp. for an order including Sections 3 and 10, T.154N., R.93W., Mountrail County, ND, within Zone II of the Robinson Lake-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280-acres, and for such other relief as is appropriate.
- Case No. 9747: Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Blue Buttes-Red River Pool consisting of Section 32, T.152N., R.95W., McKenzie County, ND, and for such other relief as is appropriate.

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- Case No. 9748: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool to designate Sections 5 and 6, T.151N., R.95W., McKenzie County, ND, as a 1280-acre spacing unit in Zone II of said pool, and for such other relief as is appropriate.
- Case No. 9749: Application of Hess Corp. for an order amending the applicable orders to include Section 32, T.152N., R.95W., McKenzie County, ND, in the Blue Buttes Field and establish a 640-acre spacing unit for the Blue Buttes-Red River Pool consisting of said Section 32 for the V. Chapin #32-21 well, and for such other relief as is appropriate.
- Case No. 9750: Application of Hess Corp. for an order amending the applicable orders to establish a spacing unit consisting of Lots 1, 2, 7, 8, 9, 10 and the SE/4 (the E/2) of Section 6, T.152N., R.95W., McKenzie County, ND, for the Hawkeye-Red River Pool, and for such other relief as is appropriate.
- Case No. 9751: Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Hawkeye-Red River Pool consisting of Lots 1, 2, 7, 8, 9, 10 and the SE/4 (the E/2) of Section 6, T.152N., R.95W., McKenzie County, ND, and for such other relief as is appropriate.
- Case No. 9752: Application of Hess Corp. for an order extending the outline of the Alkali Creek Field to include Sections 4, 5, 8 and 9, T.154N., R.94W., Mountrail County, ND, and establish Sections 5 and 8 and Sections 4 and 9 as 1280-acre spacing units within Zone II of the Alkali Creek-Bakken Pool, and for such other relief as is appropriate.
- Case No. 9753: Application of Hess Corp. for an order extending the outline of the Ross Field to include Sections 2 and 11, T.156N., R.92W., and Sections 15 and 22, T.156N., R.91W., Mountrail County, ND, and including said lands within Zone II of the Ross-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres, and for such other relief as is appropriate.
- Case No. 9754: Application of Hess Corp. for an order establishing a drilling unit consisting of Section 36, T.157N., R.90W., the E/2 of Section 4, T.156N., R.90W., and the W/2 of Section 3, T.156N., R.90W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundaries of said drilling unit, and for such other relief as is appropriate.
- Case No. 9755: Application of Hess Corp. for an order establishing a 1280-acre drilling unit consisting of Sections 13 and 24, T.156N., R.91W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundaries of said drilling unit, and for such other relief as is appropriate.

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- Case No. 9756: Application of Marathon Oil Co. for an order extending the outlines of the Bailey field to include Sections 14, 23, 25 and 36, T.146N., R.93W., Dunn County, ND, and further include said lands within Zone I of the Bailey-Bakken Pool, with 1280-acre spacing units consisting of Sections 14 and 23 and Sections 25 and 36, or alternatively establish two 1280-acre drilling units consisting of said Sections 14 and 23 and said Sections 25 and 36, and allow the drilling of a horizontal well thereon at any location not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate.
- Case No. 9757: A motion of the Commission to consider the appropriate spacing unit for the Marathon Oil Co. #31-14H Klatt, NWN, Section 14, T.146N., R.95W., Bailey Field, Dunn County, North Dakota.
- Case No. 9758: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders to designate Sections 11 and 14, T.153N., R.91W., Mountrail County, ND, as a 1280-acre spacing unit in Zone II of the Sanish-Bakken Pool and include Sections 12 and 13, T.153N., R.91W., Mountrail County, ND, in Zone I of the Sanish-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 640 acres, and for such other relief as is appropriate.
- Case No. 9671: (Continued) Proper spacing for the development of the Squires-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Tri-C Resources, Inc.
- Case No. 9759: Application of LeoMac, LLC for an order establishing a 160-acre spacing unit for the Wake-Madison Pool, consisting of the NW/4 of Section 32, T.159N., R.80W., McHenry County, ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/27/07  
received  
11/08/07
- Case No. 9705: (Continued) Proper spacing for the development of the Killdeer-Madison Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Marsha Azar