

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 27, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9651: On a motion of the Commission to consider the appropriate spacing for the Upton Resources U.S.A. Inc. #1-18H Tracy Mountain Federal, located in the NE/4 SE/4 of Section 13, T.138N., R.102W., Tracy Mountain Field, Billings County, North Dakota.
Notice to CONTINUE to 11/14/07 received 9/26/07
- Case No. 9571: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Upton Resources USA Inc. #1-27H Davis Creek, SWSW Section 27, T.139N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9652: Application of Sinclair Oil & Gas Co. for an order creating three 1280-acre drilling units comprised of Sections 6 and 7, T.146N., R.97W., Dunn County; Sections 1 and 12; and Sections 2 and 11, T.146N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to CONTINUE to 11/14/07 received 9/26/07
- Case No. 9653: Application of Griffon & Associates, LLC for an order authorizing its Vecta-Nordquist #34-23 well to be completed at a location less than 500 but not less than 475 feet to the western boundary of the 320-acre drilling unit comprised of the SE/4 of Section 23 and the NE/4 of Section 26, T.151N., R.89W., Mountrail County, ND, as an exception to the provisions of Order No. 11083 and NDAC § 43-02-03-18, and for such other relief as is appropriate.
Notice to DISMISS received 9/12/2007
- Case No. 9654: Application of Newfield Exploration Co. for an order extending the field boundaries and amending the field rules for the Lost Bridge-Bakken Pool to create two 1280-acre spacing units or in the alternative two 1280-acre drilling units comprised of Sections 14 and 23 and Sections 15 and 22, in T.148N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well within each unit not less than 500 feet to the boundary of each unit and for such other relief as is appropriate.
Notice to DISMISS received 9/12/2007
- Case No. 9655: Application of EOG Resources, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit for the Zacher 1-24H, described as Section 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.

NDIC Docket for Thursday, September 27, 2007

- Case No. 9656: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ralph 1-32H, described as Section 32, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9657: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Florence 1-04H, described as Section 4, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9658: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the N & D 1-05H well described as Section 5, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9659: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Geving 1-09H, described as Section 9, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9660: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hoff 1-10H, described as Section 10, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9661: Application of Headington Oil, LP for an order creating two 1280-acre drilling units comprised of Sections 15 and 16, T.154N., R.95W., Williams County; Sections 21 and 28; and Sections 22 and 27, T.154N., R.95W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of each proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9662: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 5 and 8 T.156N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.

NDIC Docket for Thursday, September 27, 2007

- Case No. 9663: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Beaver Lodge-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 21 and 28 T.155N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
- Case No. 9664: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Bear Den-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 35 and 36 T.149N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
- Case No. 9665: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9546: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-11H Fenster, NWNW Section 11, T.160N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
11/14/07
received 9/26/07
- Case No. 9547: (Continued) Proper spacing for the development of the Ash-Red River Pool, Bowman County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9548: (Continued) Proper spacing for the development of the Larson-Madison Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9408: (Continued) Proper spacing for the development of the Larson-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
DISMISS
received
9/20/2007
- Case No. 9581: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit for the Malkowski #1-35H, Sections 26 and 35, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, September 27, 2007

- Case No. 9666: Application of PanAmerican Operating, Inc. for an order amending the field rules for the Greene-Madison Pool to create a 320-acre spacing unit comprised of the N/2 of Section 27, T.160N., R.85W., Renville County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
- Case No. 9667: Application of Tracker Resource Development, LLC for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 4 and 9, T.144N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.
- Case No. 9668: Application of FH Petroleum Corp. for an order to establish temporary spacing for the Marie #24-28, SESW Section 28, T.142N., R.103W., Golden Valley County, ND and for such other relief as is appropriate.
Notice to
CONTINUE to
10/17/07
received 9/21/07
- Case No. 9637: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP, #31-10H Schwindt, NWNE Section 10, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
11/14/07
received 9/26/07
- Case No. 9638: (Continued) Proper spacing for the development of the New Home-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Missouri Basin Well Service, Inc.
Notice to
DISMISS
received 9/26/07
- Case No. 9648: (Continued) Application of Zenergy, Inc. for an order creating an approximately 640-acre drilling unit comprised of Sections 6 and 7, T.151N. R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
Notice to
DISMISS
received 9/26/07
- Case No. 9560: (Continued) Proper spacing for the development of the Russian Creek-Red River Gas Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Eagle Operating, Inc.
- Case No. 9669: Temporary spacing to develop an oil and/or gas pool discovered by the GeoResources, Inc. #1-34 Donald Boll, NENE Section 34, T.161N., R.78W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9670: Proper spacing for the development of the Crosby-Madison Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Jed Oil (USA) Inc.; JMG Expl., Inc.

NDIC Docket for Thursday, September 27, 2007

- Case No. 9671: Proper spacing for the development of the Squires-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Tri-C Resources, Inc.
- Case No. 9672: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #24-28H Carus, SESW Section 28, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9673: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #21-24H Ryden, NWN Section 24, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9674: Application of Burlington Resources Oil and Gas Co. LP for an order establishing a 1280-acre drilling unit comprised of Sections 6 and 7, T.151N., R.96W., McKenzie County, ND, and allowing the drilling of a horizontal well on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, and for such other relief as is appropriate.
- Case No. 9675: Application of Burlington Resources Oil and Gas Co. LP for an order creating two 1280-acre drilling units comprised of Sections 4 and 9; Sections 3 and 10, T.148N., R.97W., Dunn County, ND; and authorizing the drilling of a horizontal well within each such drilling unit at any location not closer than 500 feet to the boundary thereof; and for such other relief as is appropriate.
- Case No. 9676: Application of Burlington Resources Oil and Gas Co. LP for an order creating three 1280-acre drilling units comprised of Sections 5 and 8; Sections 4 and 9; and Sections 3 and 10, T.145N., R.95W., Dunn County, ND; authorizing the drilling of a horizontal well within each such drilling unit at any location not closer than 500 feet to the boundary thereof; and for such other relief as is appropriate.
- Case No. 9677: Application of Burlington Resources Oil and Gas Co. LP for an order rescinding Order No. 10867 and establishing two 1280-acre drilling units consisting of Sections 12 and 13; Sections 11 and 14, T.147N., R.96W., Dunn County, ND, and allowing the drilling of a horizontal well on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, and for such other relief as is appropriate.
- Case No. 9678: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 1 and 12, T.150N., R.96W., McKenzie County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.

NDIC Docket for Thursday, September 27, 2007

- Case No. 9679: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 25 and 36, T.150N., R.96W., McKenzie County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9680: Application of Burlington Resources Oil and Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order pooling all interests in a spacing unit for the Chimney Butte-Bakken Pool described as Section 1, T.146N., R.96W., and Section 36, T.147N., R.96W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC Section 38-08-08 and for such other relief as is appropriate.
- Case No. 9681: Temporary spacing to develop an oil and/or gas pool discovered by the Nance Petroleum Corp. #31-7 Cinnamon Creek, NWNE Section 7, T.145N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9682: Application of Nance Petroleum Corp. for an order amending the applicable field rules for the Lost Bridge-Bakken Pool to include the W/2 of Sections 4 and 9, T.148N., R.96W., Dunn County, ND, within the Lost Bridge Field and establish two 640-acre spacing units consisting of, respectively, said Sections 4 and 9, and allow a horizontal well to be drilled on each such spacing unit at any location not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate.
- Case No. 9683: Application of Petroleum Development Corp. for an order pooling all interests in a spacing unit in the Bailey-Bakken Pool for the Buehner #21-2H, described as Section 2, T.146N., R.94W., Dunn County, ND, and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9684: Application of Penn Virginia Oil & Gas LP for an order rescinding Order No. 11193 insofar as it establishes a 1280-acre drilling unit consisting of Sections 10 and 15, T.142N., R.95W., Dunn County, ND, and establishing instead a 1280-acre drilling unit consisting of Sections 3 and 10, T.142N., R.95W., Dunn County, ND, and allowing a horizontal well to be drilled on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit and for such other relief as is appropriate.
- Case No. 9529: (Continued) Application of Penn Virginia Oil & Gas LP for an order establishing a 1280-acre drilling unit consisting of Sections 30 and 31, T.149N., R.98W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location on such drilling unit not closer than 500 feet to the boundary of said drilling unit, or for such other relief as is appropriate.

NDIC Docket for Thursday, September 27, 2007

Case No. 9685: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cartwright-Madison Pool so as to establish a 320-acre spacing unit consisting of the N/2 of Section 14, T.150N., R.104W., McKenzie County, ND, as a 320-acre spacing unit and allow the drilling of a horizontal well at any location not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate.

Case No. 9686: Application of Ward Williston Co. for an order granting an area permit for underground injection of fluids into the unitized formation of the Mouse River Park-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Notice to
CONTINUE to
11/14/07
received 9/26/07