

North Dakota Industrial Commission
Docket for Hearing
Wednesday, August 22, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9564: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the PanAmerican Operating, Inc. #3-H S.E., SWSE Section 8, T.160N., R.85W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9622: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP, #14-27H Medicine Hole, SWSW Section 27, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9623: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP, #44-8H Dennis, SESE Section 8, T.147N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9624: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP, #11-21H State Dodge, NWNW Section 21, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9625: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC, #24B-2-1H Willard Johnson Trust, NWNW Section 24, T.160N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9626: A motion of the Commission to consider the termination of the Glass Bluff-Madison Unit, McKenzie County, ND. Paul Rankin, Inc.
- Case No. 9621: Application of Hess Corp. for an order authorizing crude oil purchased or produced at various locations, including locations outside of the State of ND, to be commingled with oil produced from the Newburg-Spearfish Charles Unit and the South Westhope-Spearfish Charles Unit and commingled at the Newburg-Spearfish Charles Unit Central Facility, Bottineau County, ND, in accordance with existing orders of the Commission, or for such other relief as is appropriate.
- Case No. 9627: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool so as to designate Sections 7 and 18, T.150N., R.95W., McKenzie County, ND, as a 1280-acre spacing unit in Zone II of said pool for purposes of drilling a replacement well for the J.S. Rice #1HR, for which a spacing unit consisting of said Section 7 has been established, or for such other relief as is appropriate.

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- Case No. 9628: Application of Hess Corp. for an order amending the applicable orders for the Tioga-Bakken Pool so as to include Section 13, T.157N., R.95W., Williams County, ND, within Zone II and further designating said Section 13 and Section 18, T.157N., R.94W., Mountrail County, ND, as a 1280-acre spacing unit within Zone II, or for such other relief as is appropriate.
- Case No. 9629: Application of Hess Corp. for an order amending the applicable orders for the Beaver Lodge Bakken Pool so as to allow up to two additional horizontal wells to be drilled on a spacing unit consisting of Sections 2 and 11, T.155N., R.96W., Williams County, ND, or for such other relief as is appropriate.
- Case No. 9630: Application of Hess Corp. for an order establishing two drilling units consisting of Sections 17 and 20 and Sections 18 and 19, all in T.152N., R.95W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9631: Application of Marathon Oil Co. for an order extending the outline of either the Chimney Butte or the Bailey Field so as to include Sections 16 and 21, T.146N., R.95W., Dunn County, ND, and designating said Sections 16 and 21 as a 1280-acre spacing or drilling unit within either the Bailey-Bakken or Chimney Butte-Bakken Pool and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such drilling or spacing unit; or for such other relief as is appropriate.
- Case No. 9632: Application of Marathon Oil Co. for an order extending the outline of the Murphy Creek Field to include Sections 25, 26, 35 and 36, T.145N., R.96W.; Sections 29, 30, 31, 32, 34 and 35, T.145N., R.95W.; Sections 5, 6, 7, 8, 17, 18, 19, 20, 29 and 30, T.144N., R.95W.; Sections 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33 and 34, T.144N., R.96W., Dunn County, ND; establishing eighteen 1280-acre spacing units for the Murphy Creek-Bakken Pool described as Sections 26 and 35; Sections 25 and 36, T.145N., R.96W.; Sections 30 and 31; Sections 29 and 32, T.145N., R.95W.; Sections 34, T.145N., R.95W. and 6, T.144N., R.95W.; Sections 35, T.145N., R.95W. and 5, T.144N., R.95W.; Sections 7 and 18; Sections 8 and 17; Sections 19 and 30; Sections 20 and 29, T.144N., R.95W.; Sections 24 and 25; Sections 23 and 26; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 29 and 32; Sections 28 and 33; and Sections 27 and 34, T.144N., R.96W., and allowing a horizontal well to be drilled on each such 1280-acre spacing unit at any location not less than 500 feet to the boundary thereof; or for such other relief as is appropriate.

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- Case No. 9633: Application of Marathon Oil Co. for an order creating ten 1280-acre drilling units consisting of Sections 3 and 10; Sections 16 and 21, T.146N., R.93 West; Sections 4 and 9; Sections 17 and 20; Sections 18 and 19; Sections 30 and 31, T.145N., R.93W.; Sections 13 and 24; Sections 14 and 23; Sections 25 and 36, T.145N., R.94W.; and Sections 6 and 7, T.144N., R.93W., Dunn County, ND, and allowing a horizontal well to be drilled in the Bakken Formation in each such drilling unit at any location not closer than 500 feet to the boundary thereof; or for such other relief as is appropriate.
- Case No. 9606: (Continued) Proper spacing for the development of the Bailey-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Marathon Oil Co., PDC Corp.
- Case No. 9634: Application of Murex Petroleum Corp. for an order establishing seventeen 1280-acre drilling units consisting of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35, T.154N., R.91W., Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.155N., R.91W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Formation on each such drilling unit at any location not closer than 500 feet to the boundary thereof, or for such other relief as is appropriate.
- Case No. 9635: Application of Black Rock Resources, LLC, for an order extending the boundaries of the Antelope Field to include Sections 2 and 11, T.151N., R.94W., McKenzie County, ND, and establishing a zone of 1280-acre spacing for the Antelope-Sanish Pool consisting of said Sections 2 and 11 and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate.
- Case No. 9636: Application of Nance Petroleum Corp. for an order establishing a 640-acre spacing unit for the Buckhorn-Madison Pool consisting of Section 26, T.144N., R.102W., Billings County, ND, and allowing one or more laterals to be drilled from the Federal #1-26, located in the NENE of said Section 26, to any location within said spacing unit not closer than 500 feet to the boundary thereof, or for such other relief as is appropriate.
- Case No. 9388: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil & Gas Corp. #12-11 Foss, SW/4 NW/4 Section 11, T.156N., R.97W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

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- Case No. 9611: (Continued) Application of Whiting Oil & Gas Corp. for an order establishing a 960-acre spacing unit for the Bicentennial-Birdbear Pool consisting of Section 17 and the W/2 of Section 20, T.144N., R.103W., Golden Valley County, ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate.
- Case No. 9612: (Continued) Application of Whiting Oil & Gas Corp. for an order pooling all interests in a spacing unit for the Bicentennial-Birdbear Pool described as Section 17 and the W/2 of Section 20, T.144N., R.103W., Golden Valley County, ND, or for such other relief as is appropriate.
- Case No. 9529: (Continued) Application of Penn Virginia Oil & Gas LP for an order establishing a 1280-acre drilling unit consisting of Sections 30 and 31, T.149N., R.98W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location on such drilling unit not closer than 500 feet to the boundary of said drilling unit, or for such other relief as is appropriate.
- Case No. 9637: Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP, #31-10H Schwindt, NWNE Section 10, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9638: Proper spacing for the development of the New Home-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Missouri Basin Well Service, Inc.
- Case No. 9639: Proper spacing for the development of the Paulson-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
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- Case No. 9640: Proper spacing for the development of the Ross-Bakken Pool, Mountrail County, ND, redefine the field limits, and enact such special field rules as may be necessary. Prima Expl., Inc.
- Case No. 9641: Proper spacing for the development of the St. Anthony-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Ansbro Petro. Co., LLC
- Case No. 9642: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Charlson-Bakken Pool to create a 640-acre spacing unit comprised of the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.

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- Case No. 9643: Application of Headington Oil, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sveen #14X-34, described as Sections 33 and 34, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9644: Application of Headington Oil, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ongstad #41X-15, described as Sections 15 and 22, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.
- Case No. 9645: Application of Headington Oil, LP for an order creating a 1280-acre drilling unit comprised of Sections 21 and 28, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of said proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9590: (Continued) Application of Headington Oil, LP for an order creating a 1280-acre drilling unit comprised of Section 4, T.147N., R.96W., and Section 33, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of said proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and for such other relief as is appropriate.
- Case No. 9646: Application of Continental Resources, Inc. for an order creating four 1280-acre drilling units comprised of Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; and, Sections 18 and 19, in T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 9647: Application of Continental Resources, Inc. for an order creating eight 1280-acre drilling units comprised Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 19 and 30; Sections 21 and 28 of T.144N. R.99W.; Section 2, T.144N., R.99W., and Section 32, T.145N., R.98W.; Section 1, T.144N., R.99W., and Section 33, T.145N., R.98W.; and Section 3, T.144N., R.99W., and Section 31, T.145N., R.98W., Billings and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

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- Case No. 9546: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-11H Fenster, NWNW Section 11, T.160N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9547: (Continued) Proper spacing for the development of the Ash-Red River Pool, Bowman County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9548: (Continued) Proper spacing for the development of the Larson-Madison Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9408: (Continued) Proper spacing for the development of the Larson-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9581: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit for the Malkowski #1-35H, Sections 26 and 35, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9648: Application of Zenergy, Inc. for an order creating an approximately 640-acre drilling unit comprised of Sections 6 and 7, T.151N. R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.
- Case No. 9560: (Continued) Proper spacing for the development of the Russian Creek-Red River Gas Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Eagle Operating, Inc.
- Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
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