

North Dakota Industrial Commission
Docket for Hearing
Wednesday, April 25, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9447: Proper spacing for the development of the Juno-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.
Notice to CONTINUE to 6/27/07 received 4/11/07
- Case No. 9408: (Continued) Proper spacing for the development of the Larson-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. JMG Exploration, Inc.
- Case No. 9448: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #10B-2-1H Rice, NW/4 NW/4 Section 10, T.158N., R.94W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9449: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corporation #11-14H T. Lalim, NE/4 NW/4 Section 11, T.157N., R.95W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to DISMISS received 04/24/07
- Case No. 9450: Application of Hess Corporation for an order pooling all interests in a spacing unit for the Capa-Bakken Pool described as Sections 17 and 20, T.155N., R.95W., Williams County, ND, and allowing the recovery of a non-consent penalty from any lessees or unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the E. Burdick #20-17H well, or for such other relief as is appropriate.
- Case No. 9451: Application of Hess Corporation for an order pooling all interests in a spacing unit for the Capa-Bakken Pool described as Sections 29 and 32, T.155N., R.95W., Williams County, ND, and allowing the recovery of a non-consent penalty from any lessees or unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the E. Burdick #29-32H well, or for such other relief as is appropriate.
- Case No. 9452: Application of Hess Corporation, for an order establishing a drilling or spacing unit consisting of Sections 2, T.157N., R.95W., and 35, T.158N., R.95W., Williams County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
Notice to CONTINUE to 5/23/07 received 4/24/07

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- Case No. 9453: Application of Marathon Oil Co. for an order creating two 1280-acre drilling units consisting of all of Sections 15 and 22, and all of Sections 17 and 20, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well with one or more laterals to be drilled on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 9454: Application of Burlington Resources Oil & Gas Co. LP for an order establishing a 1280-acre drilling unit comprised of Sections 14 and 23, T.151N., R.96W., McKenzie County, ND, and allowing the drilling of a horizontal well on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9455: Application of Burlington Resources Oil & Gas Co. LP for an order establishing a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.96W., McKenzie County, ND, and allowing the drilling of a horizontal well on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9456: Application of Burlington Resources Oil & Gas Co. LP for an order creating two 1280-acre drilling units comprised of Sections 34, T.146N., R.96W., and 3, T.145N., R.96W., and Sections 35, T.146N., R.96W., and 2, T.145N., R.96W., all in Dunn County, ND; authorizing the drilling of a horizontal well within each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit; or granting such other relief as is appropriate.
- Case No. 9457: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of either the Johnson Corner or Blue Buttes Field to include Sections 2 and 11, T.150N., R. 96W., McKenzie County, ND, and further include said lands as a 1280-acre spacing unit within either the Johnson Corner-Bakken or the Blue Buttes-Bakken Pool; or granting such other relief as is appropriate.
- Case No. 9458: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Charlson-Bakken Pool so as to establish a 1280-acre spacing unit consisting of Sections 35 and 36, T.153N., R.95W., McKenzie County, ND, and authorize the drilling of a horizontal well within such spacing unit at any location not closer than 500 feet to the boundary of the spacing unit; or granting such other relief as is appropriate.
- Case No. 9459: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Charlson-Bakken Pool so as to establish a 1120-acre spacing unit consisting of the NW/4 and S/2 of Section 24 and all of Section 25, T.153N., R.95W., McKenzie County, ND, and authorize the drilling of a horizontal well within such spacing unit at any location not closer than 500 feet to the boundary of the spacing unit; or granting such other relief as is appropriate.

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- Case No. 9460: Application of Murex Petroleum Corp. for an order establishing six 1280-acre drilling units consisting of Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 25 and 36; and Sections 26 and 35, T.161N., R.96W., and Sections 4 and 9, T.160N., R.96W., Divide County, ND, and allowing a horizontal well to be drilled to and completed in the Bakken Formation at any location not closer than 500 feet to the boundary of each such drilling unit, or for such other relief as is appropriate.
- Case No. 9420: (Continued) Application of Murex Petroleum Corp. for an order pooling all interests in a spacing unit for the Midway-Bakken Pool described as Sections 29 and 32, T.157N., R.95W., Williams County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9302: (Continued) Petition of Berenergy Corp. for an order determining that the Unit Agreement and Unit Operating Agreement constituting the plan of unitization for the Glenburn North-Madison Unit, Bottineau and Renville Counties, ND, has been signed, ratified or approved by lessees and royalty owners owning the required percentage of working interest and royalty interest within said unit.
- Case No. 9304: (Continued) Petition of Berenergy Corp. for an order determining that the Unit Agreement and Unit Operating Agreement constituting the plan of unitization for the Glenburn South-Madison Unit, Renville County, ND, has been signed, ratified or approved by lessees and royalty owners owning the required percentage of working interest and royalty interest within said unit.
- Case No. 9411: (Continued) Application of Luff Exploration Co. for an order amending the applicable orders so as to include the S/2 of Section 28, T.129N., R.101W., Bowman County, ND, within the Haley Field; to create a 640-acre spacing unit for the Haley-Red River Pool consisting of said Section 28, and allow a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, with said well allowed to be drilled open hole in the interval from the top of the Gunton Formation to the top of the Winnipeg Formation; or for such other relief as may be appropriate.
- Case No. 9412: (Continued) Application of Luff Exploration Co. for an order pooling all interests in a spacing unit for the Haley-Red River Pool described as Section 28, T.129N., R.101W., Bowman County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9413: (Continued) Application of Luff Exploration Co. for an order pooling all interests in a spacing unit for the Amor-Red River "B" Pool described as the S/2 of Section 8 and all of Section 17, T.129N., R.103W., Bowman County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.

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- Case No. 9461: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil & Gas Corp. #44-27D Basaraba BR, NW/4 NW/4 Section 35, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 5/23/07 received 4/24/07
- Case No. 9446: (Continued) Application of Whiting Oil & Gas Corp for an order allowing the Higgins #34-33D well to be completed in and produce from the Red River Formation at a location approximately 1500 feet from the south line and 2240 feet from the west line of Section 33, T.155N., R.97W., Williams County, ND, as an exception to the requirements of NDAC § 43 02 03 18, or for such other relief as is appropriate.
Notice to DISMISS received 04/24/07
- Case No. 9462: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Roosevelt-Madison Pool to establish a 640-acre spacing unit consisting of the SE/4 of Section 33 and the SW/4 of Section 34, T.143N., R.102W., and the NW/4 of Section 3 and the NE/4 of Section 4, T.142N., R.102W., Billings County, ND and allow a horizontal well to be drilled at any location not closer than 500 feet to the boundary of the spacing unit, or for such other relief as is appropriate.
Notice to DISMISS received 04/24/07
- Case No. 9463: Proper spacing for the development of the Elkhorn Ranch-Birdbear Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil & Gas Corp; Summit Resources, Inc.
Notice to CONTINUE to 5/23/07 received 4/24/07
- Case No. 9464: Application of Summit Resources Inc. for an order amending the field rules for the Bicentennial-Bakken Pool to create two 320-acre spacing units comprised of the E/2 of Section 34 and the W/2 of Section 34, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such other relief as is necessary.
- Case No. 9465: Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 6/27/07 received 4/9/07
- Case No. 9466: Proper spacing for the development of the Lake Trenton-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.
- Case No. 9467: Application of Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Bakken and Duperow Pools to be commingled in the well bore of the Federal #2-4 well, located in the SW/4 SW/4 of Section 2, T.144N., R.102W., Buckhorn Field, Billings County, ND, and such other relief as is necessary.

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- Case No. 9468: Application of Continental Resources, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Medicine Pole Hills West-Red River Unit, Bowman County, ND, pursuant to NDAC Chapter 43-02-05, and providing such other relief as is necessary.
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- Case No. 9469: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills-Red River Unit and the Medicine Pole Hills West-Red River Unit, Bowman County, ND, authorizing the recompletion of the Nebo #1-21, Section 21, T.130N., R.104W., Bowman County, ND, as an injection well into the Medicine Pole Hills-Red River Unit and the Medicine Pole Hills West-Red River Unit, and/or such other relief as is necessary.
- Case No. 9470: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 31, T.161N., R.94W., Burke County, ND and Section 36, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and/or such other relief as is necessary.
- Case No. 9431: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 9432: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool so as to create and establish two 1280-acre spacing units comprised of Sections 4 and 9 and Sections 15 and 22, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, not less than 500 feet from the spacing unit boundary, and such other relief as is appropriate.
- Case No. 9359: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 31, T.161N., R.94W., Burke County, ND and Section 36, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and/or such other relief as is appropriate.
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received 4/10/07
- Case No. 9471: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #1-36H well and the Parshall #2-36H well described as Section 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is necessary.

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- Case No. 9472: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Warberg #1-25H well described as Section 25, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is necessary.
- Case No. 9473: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Patten #1-02H well described as Section 2, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is necessary.
- Case No. 9474: Application of Missouri Basin Well Service, Inc. for an order amending the field rules for the Gaylord-Madison Pool to create two 320-acre spacing units comprised of the N/2 of Section 29 and the S/2 of Section 29, T.139N., R.99W., Stark County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such other relief as is necessary.
- Case No. 9475: Application of Upton Resources U.S.A. Inc. for an order amending any previous orders of the Commission to create two 640-acre drilling units comprised of Sections 26 and 27, T.139N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of the spacing unit and providing such other relief as is necessary.
- Case No. 9476: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Madison Pool to create and establish a 640-acre spacing unit comprised of Section 19, T.154N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other relief as is necessary.
- Case No. 9441: (Continued) Consider the appropriate spacing unit in the Carter-Midale/Nesson Pool for the Eagle Operating, Inc. #33-12H E-M Schultz, NW/4 SW/4 Section 33, T.162N., R.90W., Carter Field, Burke County, ND.
Notice to DISMISS received 4/24/07
- Case No. 9477: Application of Baldwin Exploration Corp. for an order authorizing it to attempt a completion in the Bluell-Sherwood Formation at a location 2260 feet from the north line and 2400 feet from the east line in the NE/4 of Section 34, T.157N., R.91W., Mountrail County, ND, and produce said well as an exception to NDAC § 43-02-03-18 and or such other relief as is appropriate.
Notice to DISMISS received 04/20/07
- Case No. 9409: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Evertson Operating Company, Inc. #1-25H Evertson AOG Champion, NE/4 NE/4 Section 25, T.157N., R.97W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.