

North Dakota Industrial Commission
Docket for Hearing
Wednesday, February 28, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9342: Temporary spacing to develop an oil and/or gas pool discovered by the Headington Oil LP #14X-34 Sveen, SW/4 SW/4 Section 34, T.155N., R.95W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 3/28/07 received 2/16/07
- Case No. 9343: Temporary spacing to develop an oil and/or gas pool discovered by the Ansbro Petroleum Co. LLC #44-32H Pavlicek, SE/4 SE/4 Section 32, T.142N., R.97W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9344: Application of Samson Resources Co. for an order amending any previous orders of the Commission for the Bakken Formation so as to create two 640-acre drilling units comprised of Sections 15 and 22-T.162N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well within each drilling unit not less than 500 feet to the boundary of the spacing unit and providing such other relief as is appropriate.
- Case No. 9192: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #25-36-163-99 Strom, SE/4 SE/4 Section 25, T.163N., R.99W., Divide County, ND, define the field limits and enact such special field rules as may be necessary.
- Case No. 9047: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-161-98 Nordstog, SE/4 SE/4 Section 14, T.161N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9345: Application of Stone Energy Corp. for an order authorizing the recompletion of the Abelmann #1 into the Camp-Stonewall and Red River Pools approximately 2385 feet from the north line and 513 feet from the east line of Section 21, T.152N., R.101W., McKenzie County, ND, as an exception to the field rules for the Camp-Stonewall and Red River Pools and such other relief as is appropriate.
- Case No. 9346: Application of Stone Energy Corp. for an order pursuant to NDAC § 43 02 03-88.1 allowing the production from the Camp-Madison, Red River, and Stonewall Pools to be commingled in the well bore of the Abelmann #1, SE/4 NE/4 Section 21, T.152N., R.101W., Camp Field, McKenzie County, ND, and such other relief as is appropriate.

NDIC Docket for Wednesday, February 28, 2007

- Case No. 9347: Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Pratt-Madison Unit, McHenry County, ND, pursuant to NDAC Chapter 43-02-05, and providing such other relief as is appropriate.
- Case No. 9348: Application of Eagle Operating, Inc. for an order extending the field boundaries and amending the field rules for the West Greene-Madison Pool so as to create a 160-acre spacing unit comprised of the W/2 W/2 Section 13, T.160N., R.86W., Renville County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 9349: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bartelson 1-3H, Section 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 such other relief as is appropriate.
- Case No. 9350: Application of EOG Resources, Inc. for an order confirming Section 25, T.153N., R.90W., Mountrail County, ND, constitutes the spacing unit for the Warberg #1-25H, drilled, completed and producing from the Parshall-Bakken Pool and/or such other relief as is appropriate.
- Case No. 9351: Proper spacing for the development of the Painted Woods-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.
- Case No. 9352: Application of Zenergy, Inc. for an order amending the field rules for the Briar Creek-Madison Pool so as to create and establish a 640-acre spacing unit comprised of Section 34, T.152N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other relief as is appropriate.
- Case No. 9353: Application of Zenergy, Inc. for an order creating four 960-acre drilling units comprised of Sections 5 and 6, T.151N., R.104W., and Sections 19 and 20, Sections 29 and 30, and Sections 31 and 32, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9354: Application of Zenergy, Inc. for an order creating a 960-acre drilling unit comprised of Sections 29 and 30, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

NDIC Docket for Wednesday, February 28, 2007

- Case No. 9272: (Continued) Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Martinez 1-32H described as Section 32, T.151N., R.102W., Glass Bluff-Madison Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS received 02/21/2007
- Case No. 9308: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-21H Bratton, NW/4 NW/4 Section 21, T.151N., R.104W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9355: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc., #1-18H Gloria, SW/4 SW/4 Section 18, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 3/28/07 received 2/27/07
- Case No. 9356: Application of Continental Resources, Inc. for an order creating six 1280-acre drilling units comprised of Sections 16 and 21, Sections 17 and 20, Sections 18 and 19, Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.146N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43 02 03 18 and such other relief as is appropriate.
- Case No. 9357: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 30 and 31, T.156N., R.90W., and Sections 25 and 36 and Sections 26 and 35, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9358: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Beaver Lodge-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 33 and 34, T.156N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and/or such other relief as is appropriate.
Notice to DISMISS received 2/16/07
- Case No. 9359: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 31, T.161N., R.94W., Burke County, ND and Section 36, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and/or such other relief as is appropriate.
Notice to CONTINUE to 3/28/07 received 2/27/07

NDIC Docket for Wednesday, February 28, 2007

- Case No. 9360: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Krush #1-5H, Sections 5 and 8, T.142N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9361: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-South Red River "B" Unit, Bowman County, ND, authorizing the drilling of an extension to the horizontal lateral of the Leslie #1-3 at a surface location approximately 450 feet from the north line and 500 feet from the east line of Section 3, T.129N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45° west, with the terminus of the horizontal well bore at a location 200 feet from the north line and 200 feet from the east line of Section 9, T.129N., R.104W., such that the horizontal displacement in the open hole portion of the well bore in the Red River "B" porosity will be approximately 0% in the Medicine Pole Hills West-Red River Unit and 100% in the Medicine Pole Hills-South Red River "B" Unit, and/or such other relief as is appropriate.
- Case No. 9362: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-South Red River "B" Unit, Bowman County, ND, authorizing the drilling of an extension to the horizontal lateral of the Beulah #1-5 at a surface location approximately 550 feet from the north line and 550 feet from the east line of Section 5, T.129N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45° west, with the terminus of the horizontal well bore at a location 0 feet from the south line and 0 feet from the west line of said Section 5, such that the horizontal displacement in the open hole portion of the well bore in the Red River "B" porosity will be 100% in the Medicine Pole Hills West-Red River Unit and 0% in the Medicine Pole Hills-South Red River "B" Unit, and/or such other relief as is appropriate.

- Case No. 9363: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-South Red River “B” Unit, Bowman County, ND, authorizing the drilling of a boundary horizontal well at a surface location approximately 666 feet from the north line and 2070 feet from the west line of Section 5, T.129N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45° west, with the terminus of the horizontal well bore at a location 600 feet from the north line and 1600 feet from the west line of Section 7 of said Township and Range, such that the horizontal displacement in the open hole portion of the well bore in the Red River “B” porosity will be approximately 2305 feet in the Medicine Pole Hills West-Red River Unit and approximately 4921 feet in the Medicine Pole Hills-South Red River “B” Unit, and/or such other relief as is appropriate.
- Case No. 9364: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-South Red River “B” Unit, Bowman County, ND, authorizing the drilling of a boundary horizontal well at a surface location approximately 350 feet from the south line and 2400 feet from the east line of Section 34, T.130N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45° west, with the terminus of the horizontal well bore at a location 400 feet from the south line and 2300 feet from the east line of Section 4, T.129N., R.104W., such that the horizontal displacement in the open hole portion of the well bore in the Red River “B” porosity will be approximately 3270 feet in the Medicine Pole Hills West-Red River Unit and approximately 3588 feet in the Medicine Pole Hills-South Red River “B” Unit, and/or such other relief as is appropriate.
- Case No. 9365: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-South Red River “B” Unit, Bowman County, ND, authorizing the drilling of a boundary horizontal well at a surface location approximately 1500 feet from the south line and 1250 feet from the east line of Section 35, T.130N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45° west, with the terminus of the horizontal well bore at a location 1500 feet from the south line and 1300 feet from the east line of Section 3, T.129N., R.104W., such that the horizontal displacement in the open hole portion of the well bore in the Red River “B” porosity will be approximately 1632 feet in the Medicine Pole Hills West-Red River Unit and approximately 5365 feet in the Medicine Pole Hills-South Red River “B” Unit, and/or such other relief as is appropriate.

NDIC Docket for Wednesday, February 28, 2007

- Case No. 9315: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Winnipegosis Pool to create and establish two 640-acre spacing units comprised of Section 31, T.161N., R.94W., Burke County, and Section 36, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 9029: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Dutch Henry Butte-Bakken Pool, Stark County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9366: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Lakeside-Midale/Nesson Pool to create two 640-acre spacing units comprised of Section 10 and Section 31, T.163N., R.89W., Burke County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of the spacing unit and for such other relief as is appropriate.
- Case No. 9367: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mesa #44-10-163-89H, Section 10, T.163N., R.89W., Lakeside-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC Section 38-08-08 and such other relief as is appropriate.
- Case No. 9368: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Huerfano #44-13-163-89H, Section 13, T.163N., R.89W., Lakeside-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9369: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wildhorse #44-26-163-89H, Section 26, T.163N., R.89W., Lakeside-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9370: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mesa #44-31-163-89H, Section 31, T.163N., R.89W., Lakeside-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 9371: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Little Butte-Madison Pool so as to create a 640-acre spacing unit comprised of Section 27, T.161N., R.91W., Burke County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief as is appropriate.
- Case No. 9372: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Box Elder #44-27-161-91H, Section 27, T.161N., R.91W., Little Butte-Madison Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9373: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Carter-Midale/Nesson Pool so as to create two 640-acre spacing units comprised of Section 18, T.162N., R.89W. and Section 19, T.162N., R.90W., Burke County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of the spacing unit and for such other relief as is appropriate.
- Case No. 9374: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Crystal #44-18-162-89H, Section 18, T.162N., R.89W., Carter-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9375: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortification #44-19-162-90H, Section 19, T.162N., R.90W., Carter-Midale/Nesson Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9376: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Woburn-Madison Pool so as to create a 640-acre spacing unit comprised of the S/2 of Section 13 and the N/2 of Section 24, T.162N., R.91W., Burke County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and for such other relief as is appropriate.
- Case No. 9377: Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Poudre #42-24-162-91H, S/2 of Section 13 and the N/2 of Section 24, T.162N., R.91W., Woburn-Madison Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDIC Docket for Wednesday, February 28, 2007

- Case No. 9378: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Ross-Bakken Pool to create three 1280-acre spacing units comprised of Sections 17 and 20, T.156N., R.91W., and Sections 12 and 13 and Sections 14 and 23, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is appropriate.
- Case No. 9379: Application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 23, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 9380: Application of Prima Exploration, Inc. for an order amending the field rules for the Flaxton-Madison Pool to create a 560-acre spacing unit comprised of the S/2, NW/4 and W/2 NE/4 of Section 30, T.163N., R.90W., Burke County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such other relief as is appropriate.
- Case No. 9381: Application of Prima Exploration, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit for the Paradox #44-30-163-90H, S/2, NW/4 and W/2 NE/4 Section 30, T.163N., R.90W., Flaxton-Madison Pool, Burke County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.